

2010 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2018

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)
	DTS	DTS	DTS
Connection charge <sup>1</sup>	580,748,157	692,160,915	(111,412,757)
Operating reserve charge	136,303,987	137,475,826	(1,171,839)
Voltage control charge	34,959,545	29,390,098	5,569,446
Other system support services charge	6,810,797	7,329,050	(518,253)
<b>Subtotal</b>	<b>758,822,486</b>	<b>866,355,889</b>	<b>(107,533,403)</b>
Other revenue	13,096,773		
<b>Subtotal</b>	<b>13,096,773</b>		
<b>Total</b>	<b>771,919,259</b>		

**DTS PARTICIPANTS**

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2010 Rider C Related to 2010 Refunded/(Charged)	Current Def Bal Alloc and 2010 Rider C Refund/(Charge)	2011 Rider C Refunded/(Charged)	% Related to 2010 <sup>2</sup>	2011 Rider C Relating to 2010 Refunded/(Charged)	Total Refunded/(Charged)	2010 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2010 Refunded/(Charged) in 2012 DAR Application (2014-034)	2010 Refunded/(Charged) in 2013-2014 DAR Application (20886-D01-2016)	2010 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2010 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O=I-J-K-L-M-N
<b>APL</b>	Connection charge	118,844,945	(22,786,747)	141,631,692	(24,261,794)	1,475,047	(8,457,533)	0.00	0	1,475,047	(1,349,015)	(32,959)	2,540,661	207,834	148,388	(39,863)
	Operating reserve charge	25,771,011	(95,444)	25,866,455	2,177,662	(2,273,106)	3,274,796	0.00	0	(2,273,106)	(2,273,501)	394	0	0	0	0
	Voltage control charge	6,760,064	1,070,253	5,689,811	2,179,531	(1,109,278)	825,835	0.00	0	(1,109,278)	(1,110,119)	841	0	0	0	0
	Other system support services charge	1,153,320	(86,220)	1,239,540	(26,250)	(59,970)	28,475	0.00	0	(59,970)	(59,425)	(27)	(518)	0	0	0
	Total refund (charge) to participant	152,529,340	(21,898,158)	174,427,497	(19,930,850)	(1,967,308)	(4,328,426)			(1,967,308)	(4,792,059)	(31,751)	2,540,142	207,834	148,388	(39,863)
<b>CCES</b>	Connection charge	90,745,688	(17,402,272)	108,147,960	(21,838,620)	4,436,349	(7,328,317)	0.00	0	4,436,349	2,288,158	(41,847)	1,948,460	158,708	113,314	(30,444)
	Operating reserve charge	24,901,586	(465,428)	25,367,014	1,681,627	(2,147,055)	2,836,848	0.00	0	(2,147,055)	(2,148,872)	1,816	0	0	0	0
	Voltage control charge	6,086,870	970,618	5,116,252	1,928,968	(958,350)	717,386	0.00	0	(958,350)	(958,678)	328	0	0	0	0
	Other system support services charge	1,157,381	(88,619)	1,246,000	(21,891)	(66,728)	24,517	0.00	0	(66,728)	(66,494)	(28)	(205)	0	0	0
	Total refund (charge) to participant	122,891,525	(16,985,701)	139,877,226	(18,249,917)	1,264,216	(3,749,567)			1,264,216	(885,885)	(39,731)	1,948,255	158,708	113,314	(30,444)
<b>EPDI</b>	Connection charge	66,626,889	(12,780,794)	79,407,682	(17,240,561)	4,459,767	(5,753,245)	0.00	0	4,459,767	2,888,383	(30,842)	1,424,843	116,535	83,203	(22,355)
	Operating reserve charge	19,505,246	(320,484)	19,825,730	1,270,684	(1,591,168)	2,227,688	0.00	0	(1,591,168)	(1,592,579)	1,411	0	0	0	0
	Voltage control charge	4,805,158	768,339	4,036,820	1,522,098	(753,759)	561,763	0.00	0	(753,759)	(754,018)	259	0	0	0	0
	Other system support services charge	894,514	(68,578)	963,092	(16,096)	(52,482)	19,371	0.00	0	(52,482)	(52,049)	(21)	(411)	0	0	0
	Total refund (charge) to participant	91,831,807	(12,401,517)	104,233,324	(14,463,875)	2,062,358	(2,944,422)			2,062,358	489,736	(29,192)	1,424,432	116,535	83,203	(22,355)

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

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As of December 31, 2018

## DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2010 Rider C Related to 2010 Refunded/(Charged)	Current Def Bal Alloc and 2010 Rider C Refund/(Charge)	2011 Rider C Refunded/(Charged)	% Related to 2010 <sup>2</sup>	2011 Rider C Relating to 2010 Refunded/(Charged)	Total Refunded/(Charged)	2010 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2010 Refunded/(Charged) in 2012 DAR Application (2014-034)	2010 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2010 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2010 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O=I-J-K-L-M-N
LTH	Connection charge	8,642,032	(1,657,932)	10,299,964	(1,779,758)	121,826	(601,693)	0.00	0	121,826	(82,026)	(4,005)	184,848	15,116	10,792	(2,900)
	Operating reserve charge	2,037,820	(37,415)	2,075,235	123,868	(161,284)	232,979	0.00	0	(161,284)	(161,433)	149	0	0	0	0
	Voltage control charge	496,218	79,492	416,726	157,222	(77,730)	58,751	0.00	0	(77,730)	(77,757)	27	0	0	0	0
	Other system support services charge	95,962	(7,166)	103,128	(1,601)	(5,565)	2,026	0.00	0	(5,565)	(5,518)	(2)	(45)	0	0	0
	Total refund (charge) to participant	11,272,032	(1,623,021)	12,895,053	(1,500,268)	(122,753)	(307,937)			0	(122,753)	(326,734)	(3,832)	184,804	15,116	10,792
RDR	Connection charge	7,371,075	(1,411,563)	8,782,638	(1,774,042)	362,480	(616,762)	0.00	0	362,480	188,688	(3,395)	157,567	12,889	9,202	(2,472)
	Operating reserve charge	2,037,163	(34,567)	2,071,730	147,128	(181,695)	238,813	0.00	0	(181,695)	(181,850)	156	0	0	0	0
	Voltage control charge	495,145	78,256	416,890	159,447	(81,191)	60,223	0.00	0	(81,191)	(81,219)	28	0	0	0	0
	Other system support services charge	92,301	(6,827)	99,128	(1,727)	(5,100)	2,077	0.00	0	(5,100)	(5,056)	(2)	(41)	0	0	0
	Total refund (charge) to participant	9,995,684	(1,374,701)	11,370,385	(1,469,194)	94,493	(315,649)			0	94,493	(79,438)	(3,214)	157,526	12,889	9,202
UNCA	Connection charge	247,359,486	(47,441,553)	294,801,038	(53,616,524)	6,174,971	(18,271,710)	0.00	0	6,174,971	341,181	(113,757)	5,289,041	432,610	308,872	(82,976)
	Operating reserve charge	57,005,094	(88,594)	57,093,688	4,149,141	(4,237,736)	7,074,396	0.00	0	(4,237,736)	(4,242,001)	4,266	0	0	0	0
	Voltage control charge	14,962,638	2,376,201	12,586,437	4,768,833	(2,392,631)	1,785,403	0.00	0	(2,392,631)	(2,393,457)	826	0	0	0	0
	Other system support services charge	2,687,418	(202,912)	2,890,329	(49,517)	(153,395)	61,409	0.00	0	(153,395)	(152,120)	(66)	(1,209)	0	0	0
	Total refund (charge) to participant	322,014,635	(45,356,857)	367,371,492	(44,748,067)	(608,791)	(9,350,502)			0	(608,791)	(6,446,396)	(108,732)	5,287,832	432,610	308,872
DTS Participant 1	Connection charge	7,230	(1,390)	8,620	(825)	(566)	(291)	0.00	0	(566)	(736)	(3)	155	13	9	(2)
	Operating reserve charge	657	78	580	60	18	113	0.00	0	18	18	0	0	0	0	0
	Voltage control charge	233	34	199	76	(41)	28	0.00	0	(41)	(42)	0	0	0	0	0
	Other system support services charge	508	(38)	545	0	(37)	1	0.00	0	(37)	(37)	0	0	0	0	0
	Total refund (charge) to participant	8,627	(1,316)	9,943	(689)	(627)	(149)			0	(627)	(797)	(3)	154	13	9
DTS Participant 2	Connection charge	468,317	(92,307)	560,624	(18,630)	(73,677)	(673)	0.00	0	(73,677)	(84,746)	(206)	10,024	822	587	(158)
	Operating reserve charge	15,314	2,367	12,947	(1,783)	4,150	260	0.00	0	4,150	4,150	1	0	0	0	0
	Voltage control charge	4,614	337	4,277	810	(473)	66	0.00	0	(473)	(473)	0	0	0	0	0
	Other system support services charge	9,010	(323)	9,334	(61)	(262)	2	0.00	0	(262)	(259)	0	(3)	0	0	0
	Total refund (charge) to participant	497,254	(89,926)	587,181	(19,664)	(70,262)	(344)			0	(70,262)	(81,328)	(206)	10,021	822	587
DTS Participant 3	Connection charge	195,992	(37,784)	233,776	(2,567)	(35,218)	(2,403)	0.00	0	(35,218)	(39,842)	(90)	4,192	343	245	(66)
	Operating reserve charge	6,375	(2,467)	8,842	930	(3,397)	930	0.00	0	(3,397)	(3,397)	0	0	0	0	0
	Voltage control charge	688	97	591	332	(235)	235	0.00	0	(235)	(235)	0	0	0	0	0
	Other system support services charge	8,955	(557)	9,512	(13)	(544)	8	0.00	0	(544)	(539)	(1)	(5)	0	0	0
	Total refund (charge) to participant	212,010	(40,711)	252,721	(1,318)	(39,393)	(1,230)			0	(39,393)	(44,013)	(90)	4,188	343	245

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O=I-J-K-L-M-N
<b>DTS Participant 4</b>	Connection charge	128,695	(24,795)	153,491	(8,681)	(16,114)	(963)	0.00	0	(16,114)	(19,149)	(61)	2,753	225	161	(43)
	Operating reserve charge	7,420	18	7,402	2,261	(2,243)	373	0.00	0	(2,243)	(2,244)	0	0	0	0	0
	Voltage control charge	2,207	413	1,795	743	(330)	94	0.00	0	(330)	(331)	0	0	0	0	0
	Other system support services charge	7,587	(449)	8,036	(47)	(402)	3	0.00	0	(402)	(398)	0	(3)	0	0	0
	Total refund (charge) to participant	145,909	(24,814)	170,723	(5,724)	(19,090)	(493)			(19,090)	(22,122)	(60)	2,750	225	161	(43)
<b>DTS Participant 5</b>	Connection charge	132,955	(25,364)	158,319	(24,331)	(1,033)	(8,975)	0.00	0	(1,033)	(4,165)	(61)	2,839	232	166	(44)
	Operating reserve charge	23,549	1,289	22,260	3,671	(2,382)	3,475	0.00	0	(2,382)	(2,384)	2	0	0	0	0
	Voltage control charge	6,789	1,009	5,780	2,355	(1,346)	876	0.00	0	(1,346)	(1,346)	0	0	0	0	0
	Other system support services charge	1,981	(146)	2,127	(38)	(108)	30	0.00	0	(108)	(107)	0	(1)	0	0	0
	Total refund (charge) to participant	165,273	(23,212)	188,485	(18,342)	(4,870)	(4,593)			(4,870)	(8,003)	(59)	2,839	232	166	(44)
<b>DTS Participant 6</b>	Connection charge	1,524,461	(289,566)	1,814,027	(64,967)	(224,599)	(938)	0.00	0	(224,599)	(260,374)	(685)	32,406	2,664	1,902	(512)
	Operating reserve charge	64,034	8,261	55,773	17,177	(8,915)	363	0.00	0	(8,915)	(8,916)	0	0	0	0	0
	Voltage control charge	18,713	2,258	16,455	7,140	(4,882)	92	0.00	0	(4,882)	(4,882)	0	0	0	0	0
	Other system support services charge	16,448	(890)	17,338	(82)	(808)	3	0.00	0	(808)	(799)	(1)	(8)	0	0	0
	Total refund (charge) to participant	1,623,656	(279,936)	1,903,592	(40,732)	(239,204)	(480)			(239,204)	(274,970)	(685)	32,397	2,664	1,902	(512)
<b>DTS Participant 7</b>	Connection charge	705,080	(130,615)	835,696	(66,655)	(63,960)	(20,494)	0.00	0	(63,960)	(80,523)	(316)	15,014	1,225	875	(234)
	Operating reserve charge	41,672	13,581	28,091	14,088	(507)	7,935	0.00	0	(507)	(509)	2	0	0	0	0
	Voltage control charge	20,557	2,415	18,142	7,016	(4,601)	2,001	0.00	0	(4,601)	(4,601)	1	0	0	0	0
	Other system support services charge	19,809	(1,507)	21,316	136	(1,643)	69	0.00	0	(1,643)	(1,634)	(1)	(9)	0	0	0
	Total refund (charge) to participant	787,118	(116,126)	903,244	(45,415)	(70,711)	(10,489)			(70,711)	(87,267)	(314)	15,005	1,225	875	(234)
<b>DTS Participant 8</b>	Connection charge	2,184,683	(420,822)	2,605,506	(206,533)	(214,289)	(51,685)	0.00	0	(214,289)	(265,842)	(1,012)	46,745	3,823	2,730	(733)
	Operating reserve charge	172,951	(7,284)	180,235	(31,956)	24,673	20,013	0.00	0	24,673	24,661	11	0	0	0	0
	Voltage control charge	44,984	7,618	37,366	23,624	(16,006)	5,047	0.00	0	(16,006)	(16,009)	2	0	0	0	0
	Other system support services charge	13,539	(1,083)	14,621	1,265	(2,348)	174	0.00	0	(2,348)	(2,341)	0	(6)	0	0	0
	Total refund (charge) to participant	2,416,156	(421,572)	2,837,728	(213,601)	(207,970)	(26,452)			(207,970)	(259,531)	(998)	46,739	3,823	2,730	(733)
<b>DTS Participant 9</b>	Connection charge	36,202	(6,873)	43,076	(3,268)	(3,605)	(2,780)	0.00	0	(3,605)	(4,456)	(16)	771	63	45	(12)
	Operating reserve charge	4,674	206	4,468	829	(623)	1,077	0.00	0	(623)	(623)	1	0	0	0	0
	Voltage control charge	963	105	858	383	(278)	271	0.00	0	(278)	(278)	0	0	0	0	0
	Other system support services charge	945	(61)	1,006	(1)	(59)	9	0.00	0	(59)	(59)	0	0	0	0	0
	Total refund (charge) to participant	42,785	(6,623)	49,407	(2,058)	(4,565)	(1,423)			(4,565)	(5,417)	(15)	770	63	45	(12)

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<b>DTS Participant 10</b>	Connection charge	718,120	(140,041)	858,162	(22,456)	(117,586)	(2,010)	0.00	0	(117,586)	(134,602)	(360)	15,462	1,258	898	(241)
	Operating reserve charge	15,692	2,645	13,047	(2,829)	5,474	778	0.00	0	5,474	5,474	0	0	0	0	0
	Voltage control charge	5,526	406	5,120	855	(449)	196	0.00	0	(449)	(449)	0	0	0	0	0
	Other system support services charge	36,132	(4,798)	40,930	(71)	(4,726)	7	0.00	0	(4,726)	(4,699)	(4)	(23)	0	0	0
	Total refund (charge) to participant	775,471	(141,788)	917,258	(24,501)	(117,287)	(1,029)			(117,287)	(134,277)	(363)	15,439	1,258	898	(241)
<b>DTS Participant 11</b>	Connection charge	2,560,072	(493,163)	3,053,235	(4,713)	(488,451)	0	0.00	0	(488,451)	(548,857)	(1,182)	54,768	4,481	3,199	(860)
	Operating reserve charge	5,354	1,805	3,548	(3,714)	5,520	0	0.00	0	5,520	5,520	0	0	0	0	0
	Voltage control charge	1,533	20	1,513	222	(202)	0	0.00	0	(202)	(202)	0	0	0	0	0
	Other system support services charge	66,703	(5,545)	72,249	55	(5,601)	0	0.00	0	(5,601)	(5,572)	0	(28)	0	0	0
	Total refund (charge) to participant	2,633,662	(496,883)	3,130,545	(8,149)	(488,734)	0			(488,734)	(549,112)	(1,182)	54,740	4,481	3,199	(860)
<b>DTS Participant 12</b>	Connection charge	3,819	(736)	4,554	(125)	(611)	(41)	0.00	0	(611)	(701)	(2)	82	7	5	(1)
	Operating reserve charge	163	(6)	170	3	(9)	16	0.00	0	(9)	(9)	0	0	0	0	0
	Voltage control charge	35	6	30	11	(5)	4	0.00	0	(5)	(5)	0	0	0	0	0
	Other system support services charge	146	(12)	158	0	(12)	0	0.00	0	(12)	(12)	0	0	0	0	0
	Total refund (charge) to participant	4,163	(748)	4,912	(111)	(638)	(21)			(638)	(728)	(2)	82	7	5	(1)
<b>DTS Participant 13</b>	Connection charge	950,855	(185,888)	1,136,743	(102,351)	(83,537)	(31,150)	0.00	0	(83,537)	(106,024)	(438)	20,386	1,668	1,191	(320)
	Operating reserve charge	112,151	(12,472)	124,623	(17,868)	5,397	12,061	0.00	0	5,397	5,395	1	0	0	0	0
	Voltage control charge	27,394	5,230	22,164	6,372	(1,142)	3,042	0.00	0	(1,142)	(1,143)	1	0	0	0	0
	Other system support services charge	9,477	(867)	10,344	(42)	(825)	105	0.00	0	(825)	(820)	0	(4)	0	0	0
	Total refund (charge) to participant	1,099,878	(193,996)	1,293,874	(113,889)	(80,107)	(15,942)			(80,107)	(102,591)	(436)	20,382	1,668	1,191	(320)
<b>DTS Participant 14</b>	Connection charge	753,440	(144,989)	898,429	(249,126)	104,137	(58,507)	0.00	0	104,137	86,337	(363)	16,157	1,318	941	(253)
	Operating reserve charge	268,483	(17,687)	286,170	2,279	(19,966)	22,654	0.00	0	(19,966)	(19,987)	21	0	0	0	0
	Voltage control charge	67,961	11,299	56,663	21,074	(9,775)	5,713	0.00	0	(9,775)	(9,779)	4	0	0	0	0
	Other system support services charge	15,936	(1,186)	17,122	(324)	(862)	197	0.00	0	(862)	(854)	0	(8)	0	0	0
	Total refund (charge) to participant	1,105,821	(152,563)	1,258,384	(226,097)	73,534	(29,943)			73,534	55,717	(339)	16,149	1,318	941	(253)
<b>DTS Participant 15</b>	Connection charge	40,897	(7,871)	48,768	(6,848)	(1,023)	(2,559)	0.00	0	(1,023)	(1,987)	(18)	873	72	51	(14)
	Operating reserve charge	5,308	751	4,557	1,062	(311)	991	0.00	0	(311)	(311)	1	0	0	0	0
	Voltage control charge	1,951	275	1,676	666	(391)	250	0.00	0	(391)	(391)	0	0	0	0	0
	Other system support services charge	5,290	(439)	5,729	(5)	(434)	9	0.00	0	(434)	(431)	0	(2)	0	0	0
	Total refund (charge) to participant	53,446	(7,284)	60,730	(5,124)	(2,159)	(1,310)			(2,159)	(3,121)	(18)	871	72	51	(14)

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

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		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2010 Rider C Related to 2010 Refunded/(Charged)	Current Def Bal Alloc and 2010 Rider C Refund/(Charge)	2011 Rider C Refunded/(Charged)	% Related to 2010 <sup>2</sup>	2011 Rider C Relating to 2010 Refunded/(Charged)	Total Refunded/(Charged)	2010 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2010 Refunded/(Charged) in 2012 DAR Application (2014-034)	2010 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2010 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2010 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O=I-J-K-L-M-N
<b>DTS Participant 16</b>	Connection charge	1,584,448	(305,295)	1,889,743	(165,325)	(139,970)	(42,563)	0.00	0	(139,970)	(177,350)	(736)	33,906	2,773	1,980	(542)
	Operating reserve charge	148,964	5,901	143,063	10,720	(4,819)	16,481	0.00	0	(4,819)	(4,826)	7	0	0	0	0
	Voltage control charge	45,579	7,403	38,176	14,058	(6,655)	4,156	0.00	0	(6,655)	(6,657)	2	0	0	0	0
	Other system support services charge	10,886	(848)	11,734	(204)	(644)	143	0.00	0	(644)	(639)	0	(5)	0	0	0
	Total refund (charge) to participant	1,789,877	(292,838)	2,082,716	(140,751)	(152,087)	(21,783)			0	(152,087)	(189,471)	(727)	33,901	2,773	1,980
<b>DTS Participant 17</b>	Connection charge	96,264	(18,488)	114,752	(18,423)	(65)	(3,238)	0.00	0	(65)	(2,338)	(46)	2,062	168	120	(32)
	Operating reserve charge	13,794	3,441	10,353	(1,323)	4,764	1,254	0.00	0	4,764	4,764	0	0	0	0	0
	Voltage control charge	5,348	805	4,544	1,420	(615)	316	0.00	0	(615)	(616)	0	0	0	0	0
	Other system support services charge	4,415	(379)	4,795	34	(413)	11	0.00	0	(413)	(411)	0	(2)	0	0	0
	Total refund (charge) to participant	119,821	(14,622)	134,443	(18,292)	3,670	(1,657)			0	3,670	1,399	(45)	2,060	168	120
<b>DTS Participant 18</b>	Connection charge	1,729,717	(333,570)	2,063,287	(118,281)	(215,289)	0	0.00	0	(215,289)	(256,084)	(806)	36,991	3,028	2,162	(581)
	Operating reserve charge	64,435	(12,693)	77,128	41,640	(54,333)	0	0.00	0	(54,333)	(54,333)	0	0	0	0	0
	Voltage control charge	25,942	6,343	19,599	5,372	971	0	0.00	0	971	971	0	0	0	0	0
	Other system support services charge	21,675	(2,081)	23,756	(1,181)	(901)	0	0.00	0	(901)	(889)	0	(11)	0	0	0
	Total refund (charge) to participant	1,841,769	(342,001)	2,183,770	(72,449)	(269,552)	0			0	(269,552)	(310,336)	(806)	36,980	3,028	2,162
<b>DTS Participant 19</b>	Connection charge	72,855	(14,032)	86,887	0	(14,032)	0	0.00	0	(14,032)	(15,751)	(34)	1,559	128	91	(24)
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	72,855	(14,032)	86,887	0	(14,032)	0			0	(14,032)	(15,751)	(34)	1,559	128	91
<b>DTS Participant 20</b>	Connection charge	54,228	(8,031)	62,259	(103)	(7,928)	(451)	0.00	0	(7,928)	(9,181)	(12)	1,128	90	64	(17)
	Operating reserve charge	61	(13)	74	36	(49)	175	0.00	0	(49)	(49)	0	0	0	0	0
	Voltage control charge	29	6	23	19	(13)	44	0.00	0	(13)	(13)	0	0	0	0	0
	Other system support services charge	4,000	(587)	4,587	0	(586)	2	0.00	0	(586)	(583)	0	(3)	0	0	0
	Total refund (charge) to participant	58,318	(8,623)	66,941	(48)	(8,576)	(231)			0	(8,576)	(9,826)	(12)	1,126	90	64
<b>DTS Participant 21</b>	Connection charge	395,182	(76,140)	471,322	(8,128)	(68,012)	(854)	0.00	0	(68,012)	(77,336)	(182)	8,453	692	494	(133)
	Operating reserve charge	8,264	159	8,105	3,097	(2,937)	331	0.00	0	(2,937)	(2,938)	0	0	0	0	0
	Voltage control charge	2,226	294	1,932	708	(414)	83	0.00	0	(414)	(414)	0	0	0	0	0
	Other system support services charge	13,715	(933)	14,649	(28)	(905)	3	0.00	0	(905)	(900)	0	(6)	0	0	0
	Total refund (charge) to participant	419,388	(76,620)	496,008	(4,351)	(72,269)	(437)			0	(72,269)	(81,587)	(182)	8,447	692	494

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

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		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2010 Rider C Related to 2010 Refunded/(Charged)	Current Def Bal Alloc and 2010 Rider C Refund/(Charge)	2011 Rider C Refunded/(Charged)	% Related to 2010 <sup>2</sup>	2011 Rider C Relating to 2010 Refunded/(Charged)	Total Refunded/(Charged)	2010 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2010 Refunded/(Charged) in 2012 DAR Application (2014-034)	2010 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2010 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2010 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O=I-J-K-L-M-N
<b>DTS Participant 22</b>	Connection charge	24,139	(4,660)	28,799	(1,185)	(3,475)	(629)	0.00	0	(3,475)	(4,045)	(11)	516	42	30	(8)
	Operating reserve charge	1,637	50	1,587	222	(172)	244	0.00	0	(172)	(172)	0	0	0	0	0
	Voltage control charge	348	42	306	133	(91)	61	0.00	0	(91)	(91)	0	0	0	0	0
	Other system support services charge	1,219	(8)	1,227	0	(8)	2	0.00	0	(8)	(8)	0	0	0	0	0
	Total refund (charge) to participant	27,344	(4,576)	31,920	(829)	(3,747)	(322)			0	(3,747)	(4,316)	(11)	516	42	30
<b>DTS Participant 23</b>	Connection charge	1,805,188	(350,079)	2,155,267	(56,847)	(293,232)	(14,716)	0.00	0	(293,232)	(335,846)	(815)	38,615	3,162	2,257	(606)
	Operating reserve charge	43,933	5,580	38,353	22,585	(17,005)	5,698	0.00	0	(17,005)	(17,005)	0	0	0	0	0
	Voltage control charge	11,735	1,839	9,896	2,554	(715)	1,437	0.00	0	(715)	(715)	0	0	0	0	0
	Other system support services charge	38,932	(475)	39,407	(686)	211	50	0.00	0	211	231	(2)	(18)	0	0	0
	Total refund (charge) to participant	1,899,787	(343,136)	2,242,923	(32,394)	(310,742)	(7,531)			0	(310,742)	(353,335)	(817)	38,598	3,162	2,257
<b>DTS Participant 24</b>	Connection charge	338,001	(64,646)	402,648	(46,698)	(17,949)	(13,868)	0.00	0	(17,949)	(25,897)	(145)	7,194	591	422	(114)
	Operating reserve charge	62,805	11,814	50,991	18,004	(6,190)	5,370	0.00	0	(6,190)	(6,191)	1	0	0	0	0
	Voltage control charge	14,423	799	13,625	4,231	(3,432)	1,354	0.00	0	(3,432)	(3,432)	0	0	0	0	0
	Other system support services charge	11,416	(885)	12,301	66	(951)	47	0.00	0	(951)	(946)	0	(5)	0	0	0
	Total refund (charge) to participant	426,646	(52,919)	479,564	(24,397)	(28,522)	(7,098)			0	(28,522)	(36,466)	(145)	7,189	591	422
<b>DTS Participant 25</b>	Connection charge	26,371	(5,130)	31,502	(1,917)	(3,214)	(1,122)	0.00	0	(3,214)	(3,836)	(12)	564	46	33	(9)
	Operating reserve charge	2,538	104	2,434	317	(213)	434	0.00	0	(213)	(213)	0	0	0	0	0
	Voltage control charge	557	68	489	195	(127)	110	0.00	0	(127)	(127)	0	0	0	0	0
	Other system support services charge	1,975	(213)	2,188	0	(213)	4	0.00	0	(213)	(212)	0	(1)	0	0	0
	Total refund (charge) to participant	31,441	(5,172)	36,613	(1,405)	(3,767)	(574)			0	(3,767)	(4,388)	(12)	563	46	33
<b>DTS Participant 26</b>	Connection charge	738,158	(142,400)	880,559	(89,910)	(52,490)	(27,861)	0.00	0	(52,490)	(69,913)	(341)	15,797	1,292	923	(248)
	Operating reserve charge	96,327	(1,442)	97,769	4,392	(5,835)	10,788	0.00	0	(5,835)	(5,840)	6	0	0	0	0
	Voltage control charge	24,979	4,067	20,912	7,605	(3,538)	2,720	0.00	0	(3,538)	(3,540)	1	0	0	0	0
	Other system support services charge	4,471	(358)	4,829	(74)	(283)	94	0.00	0	(283)	(281)	0	(2)	0	0	0
	Total refund (charge) to participant	863,936	(140,134)	1,004,070	(77,987)	(62,147)	(14,259)			0	(62,147)	(79,574)	(335)	15,795	1,292	923
<b>DTS Participant 27</b>	Connection charge	4,447,475	(853,561)	5,301,036	(799,026)	(54,535)	(322,153)	0.00	0	(54,535)	(159,363)	(2,174)	95,158	7,781	5,555	(1,492)
	Operating reserve charge	711,480	33,328	678,153	(50,768)	84,096	124,739	0.00	0	84,096	84,032	64	0	0	0	0
	Voltage control charge	228,226	40,340	187,886	66,966	(26,626)	31,456	0.00	0	(26,626)	(26,640)	14	0	0	0	0
	Other system support services charge	74,000	(6,293)	80,293	(36)	(6,257)	1,085	0.00	0	(6,257)	(6,219)	(2)	(36)	0	0	0
	Total refund (charge) to participant	5,461,182	(786,186)	6,247,368	(782,864)	(3,322)	(164,873)			0	(3,322)	(108,190)	(2,097)	95,122	7,781	5,555

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	Actual Revenue Collected A	Current Deferral Balance Allocation Refund/(Charge) B	Total Participant Revenue Requirement C=A-B	2010 Rider C Related to 2010 Refunded/(Charged) D	Current Def Bal Alloc and 2010 Rider C Refund/(Charge) E=B-D	2011 Rider C Refunded/(Charged) F	% Related to 2010 <sup>2</sup> G	2011 Rider C Relating to 2010 Refunded/(Charged) H=F*G	Total Refunded/(Charged) I=E-H	2010 Refunded/(Charged) in 2010-2011 DAR Application (2013-034) J	2010 Refunded/(Charged) in 2012 DAR Application (2014-034) K	2010 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016) L	2010 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017) M	2010 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018) N	Current Refund/(Charge) to Participant O=I-J-K-L-M-N	
<b>DTS Participant 28</b>	Connection charge	1,924,114	(366,670)	2,290,784	(42,774)	(323,895)	(3,920)	0.00	0	(323,895)	(369,341)	(945)	41,269	3,363	2,401	(643)
	Operating reserve charge	35,738	3,750	31,988	10,775	(7,024)	1,518	0.00	0	(7,024)	(7,025)	0	0	0	0	0
	Voltage control charge	10,904	1,597	9,306	3,724	(2,127)	383	0.00	0	(2,127)	(2,127)	0	0	0	0	0
	Other system support services charge	54,258	(4,775)	59,032	(228)	(4,547)	13	0.00	0	(4,547)	(4,520)	(2)	(24)	0	0	0
	Total refund (charge) to participant	2,025,014	(366,096)	2,391,110	(28,504)	(337,593)	(2,006)		0	(337,593)	(383,012)	(947)	41,245	3,363	2,401	(643)
<b>DTS Participant 29</b>	Connection charge	240,678	(47,244)	287,922	(6,574)	(40,670)	(550)	0.00	0	(40,670)	(46,365)	(109)	5,160	422	302	(81)
	Operating reserve charge	5,491	915	4,576	(99)	1,015	213	0.00	0	1,015	1,015	0	0	0	0	0
	Voltage control charge	1,875	171	1,704	501	(329)	54	0.00	0	(329)	(330)	0	0	0	0	0
	Other system support services charge	7,105	(617)	7,721	5	(622)	2	0.00	0	(622)	(620)	0	(3)	0	0	0
	Total refund (charge) to participant	255,149	(46,774)	301,923	(6,167)	(40,607)	(281)		0	(40,607)	(46,299)	(109)	5,158	422	302	(81)
<b>DTS Participant 30</b>	Connection charge	31,758	(6,117)	37,875	(65)	(6,052)	(50)	0.00	0	(6,052)	(6,801)	(15)	679	56	40	(11)
	Operating reserve charge	45	14	31	31	(17)	19	0.00	0	(17)	(17)	0	0	0	0	0
	Voltage control charge	21	4	17	8	(4)	5	0.00	0	(4)	(4)	0	0	0	0	0
	Other system support services charge	528	(53)	582	0	(53)	0	0.00	0	(53)	(53)	0	0	0	0	0
	Total refund (charge) to participant	32,352	(6,152)	38,504	(25)	(6,127)	(26)		0	(6,127)	(6,876)	(15)	679	56	40	(11)
<b>DTS Participant 31</b>	Connection charge	301,471	(58,157)	359,627	(2,105)	(56,052)	0	0.00	0	(56,052)	(63,168)	(139)	6,452	528	377	(101)
	Operating reserve charge	1,843	812	1,032	1,005	(194)	0	0.00	0	(194)	(194)	0	0	0	0	0
	Voltage control charge	611	52	559	177	(125)	0	0.00	0	(125)	(125)	0	0	0	0	0
	Other system support services charge	4,333	(129)	4,461	(3)	(125)	0	0.00	0	(125)	(125)	0	0	0	0	0
	Total refund (charge) to participant	308,257	(57,422)	365,679	(926)	(56,496)	0		0	(56,496)	(63,612)	(139)	6,452	528	377	(101)
<b>DTS Participant 32</b>	Connection charge	1,208,105	(234,369)	1,442,475	(56,272)	(178,097)	(140,748)	0.00	0	(178,097)	(206,509)	(601)	25,789	2,118	1,512	(407)
	Operating reserve charge	54,575	(14,354)	68,929	22,121	(36,475)	54,498	0.00	0	(36,475)	(36,476)	0	0	0	0	0
	Voltage control charge	11,728	3,072	8,656	2,710	362	13,743	0.00	0	362	362	0	0	0	0	0
	Other system support services charge	16,474	(1,914)	18,388	(666)	(1,248)	474	0.00	0	(1,248)	(1,241)	0	(7)	0	0	0
	Total refund (charge) to participant	1,290,883	(247,565)	1,538,448	(32,107)	(215,459)	(72,033)		0	(215,459)	(243,864)	(601)	25,782	2,118	1,512	(407)
<b>DTS Participant 33</b>	Connection charge	2,643,916	(516,344)	3,160,260	(220,450)	(295,894)	(164,978)	0.00	0	(295,894)	(358,396)	(1,158)	56,602	4,638	3,311	(891)
	Operating reserve charge	328,890	(106,352)	435,242	76,398	(182,750)	63,880	0.00	0	(182,750)	(182,767)	16	0	0	0	0
	Voltage control charge	51,182	10,325	40,857	17,284	(6,959)	16,109	0.00	0	(6,959)	(6,962)	4	0	0	0	0
	Other system support services charge	49,814	(3,190)	53,004	(1,963)	(1,227)	555	0.00	0	(1,227)	(1,206)	(2)	(19)	0	0	0
	Total refund (charge) to participant	3,073,802	(615,561)	3,689,363	(128,731)	(486,830)	(84,433)		0	(486,830)	(549,331)	(1,139)	56,583	4,638	3,311	(891)

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2010 DEFERRAL ACCOUNT MARKET PARTICIPANT  
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As of December 31, 2018

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2010 Rider C Related to 2010 Refund/(Charged)	Current Def Bal Alloc and 2010 Rider C Refund/(Charge)	2011 Rider C Refund/(Charged)	% Related to 2010 <sup>2</sup>	2011 Rider C Relating to 2010 Refund/(Charged)	Total Refunded/ (Charged)	2010 Refunded/ (Charged) in 2010-2011 DAR Application (2013-034)	2010 Refunded/ (Charged) in 2012 DAR Application (2014-034)	2010 Refunded/ (Charged) in 2013-2014 DAR Application (20866-D01-2016)	2010 Refunded/ (Charged) in 2015 DAR Application (21735-D02-2017)	2010 Refunded/ (Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/ (Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O=I-J-K-L-M-N
<b>DTS Participant 34</b>	Connection charge	5,869,706	(1,132,214)	7,001,920	(795,200)	(337,014)	(247,677)	0.00	0	(337,014)	(475,424)	(2,719)	125,486	10,277	7,338	(1,973)
	Operating reserve charge	851,259	(37,926)	889,185	81,490	(119,416)	91,724	0.00	0	(119,416)	(119,464)	48	0	0	0	0
	Voltage control charge	217,988	37,348	180,640	66,255	(28,907)	23,981	0.00	0	(28,907)	(28,917)	10	0	0	0	0
	Other system support services charge	67,592	(5,035)	72,628	(1,424)	(3,611)	865	0.00	0	(3,611)	(3,579)	(1)	(31)	0	0	0
	Total refund (charge) to participant	7,006,545	(1,137,828)	8,144,373	(648,880)	(488,948)	(131,107)		0	(488,948)	(627,384)	(2,662)	125,456	10,277	7,338	(1,973)
<b>DTS Participant 35</b>	Connection charge	22,699	(4,379)	27,078	(1,084)	(3,294)	(438)	0.00	0	(3,294)	(3,823)	(17)	485	40	28	(8)
	Operating reserve charge	1,406	(66)	1,471	95	(161)	170	0.00	0	(161)	(161)	0	0	0	0	0
	Voltage control charge	300	44	256	96	(52)	43	0.00	0	(52)	(52)	0	0	0	0	0
	Other system support services charge	235	(17)	252	(1)	(15)	1	0.00	0	(15)	(15)	0	0	0	0	0
	Total refund (charge) to participant	24,640	(4,417)	29,057	(895)	(3,522)	(224)		0	(3,522)	(4,051)	(17)	485	40	28	(8)
<b>DTS Participant 36</b>	Connection charge	2,659,350	(511,848)	3,171,199	(912,586)	400,737	(295,866)	0.00	0	400,737	338,036	(1,203)	56,823	4,653	3,322	(893)
	Operating reserve charge	963,154	(11,196)	974,349	48,810	(60,006)	114,561	0.00	0	(60,006)	(60,071)	65	0	0	0	0
	Voltage control charge	254,221	41,213	213,007	77,408	(36,194)	28,889	0.00	0	(36,194)	(36,207)	13	0	0	0	0
	Other system support services charge	36,658	(2,861)	39,519	(689)	(2,172)	996	0.00	0	(2,172)	(2,154)	(1)	(17)	0	0	0
	Total refund (charge) to participant	3,913,383	(484,691)	4,398,074	(787,057)	302,366	(151,420)		0	302,366	239,604	(1,126)	56,807	4,653	3,322	(893)
<b>DTS Participant 37</b>	Connection charge	2,549,777	(491,454)	3,041,232	(753,711)	262,257	(234,523)	0.00	0	262,257	202,060	(1,199)	54,603	4,463	3,186	(856)
	Operating reserve charge	779,915	(1,956)	781,872	28,979	(30,935)	90,809	0.00	0	(30,935)	(30,990)	55	0	0	0	0
	Voltage control charge	210,762	34,251	176,511	66,070	(31,820)	22,900	0.00	0	(31,820)	(31,831)	11	0	0	0	0
	Other system support services charge	31,779	(2,572)	34,352	(439)	(2,134)	790	0.00	0	(2,134)	(2,118)	(1)	(15)	0	0	0
	Total refund (charge) to participant	3,572,234	(461,732)	4,033,966	(659,101)	197,369	(120,025)		0	197,369	137,122	(1,134)	54,588	4,463	3,186	(856)
<b>DTS Participant 38</b>	Connection charge	40,180	(7,748)	47,928	(269)	(7,479)	(143)	0.00	0	(7,479)	(8,428)	(19)	860	70	50	(13)
	Operating reserve charge	210	18	192	63	(46)	55	0.00	0	(46)	(46)	0	0	0	0	0
	Voltage control charge	70	10	60	28	(18)	14	0.00	0	(18)	(18)	0	0	0	0	0
	Other system support services charge	952	(98)	1,050	(1)	(96)	0	0.00	0	(96)	(96)	0	0	0	0	0
	Total refund (charge) to participant	41,412	(7,818)	49,230	(179)	(7,639)	(73)		0	(7,639)	(8,587)	(19)	859	70	50	(13)
<b>DTS Participant 39</b>	Connection charge	352,922	(68,293)	421,215	(14,391)	(53,902)	(284)	0.00	0	(53,902)	(62,190)	(125)	7,471	619	442	(119)
	Operating reserve charge	15,793	8,383	7,409	7,337	1,046	110	0.00	0	1,046	1,046	0	0	0	0	0
	Voltage control charge	4,941	262	4,678	1,602	(1,340)	28	0.00	0	(1,340)	(1,340)	0	0	0	0	0
	Other system support services charge	1,426	41	1,385	73	(32)	1	0.00	0	(32)	(32)	0	0	0	0	0
	Total refund (charge) to participant	375,081	(59,607)	434,688	(5,379)	(54,228)	(145)		0	(54,228)	(62,516)	(125)	7,471	619	442	(119)

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This percentage allocation associates the Rider C amount to different production years as required.



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	Actual Revenue Collected A	Current Deferral Balance Allocation Refund/(Charge) B	Total Participant Revenue Requirement C=A-B	2010 Rider C Related to 2010 Refunded/(Charged) D	Current Def Bal Alloc and 2010 Rider C Refund/(Charge) E=B-D	2011 Rider C Refunded/(Charged) F	% Related to 2010 <sup>2</sup> G	2011 Rider C Relating to 2010 Refunded/(Charged) H=F*G	Total Refunded/(Charged) I=E-H	2010 Refunded/(Charged) in 2010-2011 DAR Application (2013-034) J	2010 Refunded/(Charged) in 2012 DAR Application (2014-034) K	2010 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016) L	2010 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017) M	2010 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018) N	Current Refund/(Charge) to Participant O=I-J-K-L-M-N	
<b>DTS Participant 40</b>	Connection charge	125,560	(24,057)	149,617	(12,174)	(11,883)	(6,663)	0.00	0	(11,883)	(14,808)	(94)	2,685	220	157	(42)
	Operating reserve charge	15,319	(222)	15,541	1,658	(1,880)	2,580	0.00	0	(1,880)	(1,882)	2	0	0	0	0
	Voltage control charge	3,411	489	2,922	1,168	(679)	651	0.00	0	(679)	(679)	0	0	0	0	0
	Other system support services charge	40,121	(4,318)	44,439	(16)	(4,302)	22	0.00	0	(4,302)	(4,279)	(1)	(23)	0	0	0
	Total refund (charge) to participant	184,411	(28,108)	212,519	(9,364)	(18,745)	(3,410)		0	(18,745)	(21,648)	(93)	2,662	220	157	(42)
<b>DTS Participant 41</b>	Connection charge	208,771	(40,586)	249,357	(7,306)	(33,281)	(296)	0.00	0	(33,281)	(38,215)	(97)	4,475	366	261	(70)
	Operating reserve charge	8,927	(264)	9,191	(3,417)	3,152	115	0.00	0	3,152	3,150	2	0	0	0	0
	Voltage control charge	2,185	178	2,007	504	(326)	29	0.00	0	(326)	(326)	0	0	0	0	0
	Other system support services charge	5,895	(454)	6,349	41	(495)	1	0.00	0	(495)	(492)	0	(3)	0	0	0
	Total refund (charge) to participant	225,778	(41,126)	266,904	(10,178)	(30,949)	(151)		0	(30,949)	(35,882)	(95)	4,472	366	261	(70)
<b>DTS Participant 42</b>	Connection charge	118,385	(22,625)	141,010	(104)	(22,521)	(43)	0.00	0	(22,521)	(25,322)	(65)	2,550	207	148	(39)
	Operating reserve charge	161	(18)	179	7	(25)	17	0.00	0	(25)	(25)	0	0	0	0	0
	Voltage control charge	26	6	21	8	(2)	4	0.00	0	(2)	(2)	0	0	0	0	0
	Other system support services charge	1,619	(105)	1,724	0	(104)	0	0.00	0	(104)	(104)	0	(1)	0	0	0
	Total refund (charge) to participant	120,191	(22,742)	142,933	(89)	(22,653)	(22)		0	(22,653)	(25,453)	(65)	2,550	207	148	(39)
<b>DTS Participant 43</b>	Connection charge	22,969	(4,348)	27,317	(2,114)	(2,233)	(1,638)	0.00	0	(2,233)	(2,773)	(10)	488	40	29	(8)
	Operating reserve charge	2,679	251	2,428	263	(12)	634	0.00	0	(12)	(12)	0	0	0	0	0
	Voltage control charge	620	72	547	212	(140)	160	0.00	0	(140)	(140)	0	0	0	0	0
	Other system support services charge	5,656	(273)	5,929	1	(274)	6	0.00	0	(274)	(272)	0	(2)	0	0	0
	Total refund (charge) to participant	31,924	(4,298)	36,221	(1,638)	(2,659)	(838)		0	(2,659)	(3,197)	(10)	486	40	29	(8)
<b>DTS Participant 44</b>	Connection charge	10,049	(1,931)	11,980	(176)	(1,755)	(122)	0.00	0	(1,755)	(1,992)	(5)	215	18	13	(3)
	Operating reserve charge	141	24	117	8	16	47	0.00	0	16	16	0	0	0	0	0
	Voltage control charge	51	8	43	17	(10)	12	0.00	0	(10)	(10)	0	0	0	0	0
	Other system support services charge	188	(15)	204	0	(15)	0	0.00	0	(15)	(15)	0	0	0	0	0
	Total refund (charge) to participant	10,429	(1,915)	12,344	(150)	(1,765)	(63)		0	(1,765)	(2,001)	(5)	215	18	13	(3)
<b>DTS Participant 45</b>	Connection charge	933,311	(182,289)	1,115,600	(75,079)	(107,211)	(35,972)	0.00	0	(107,211)	(129,256)	(422)	19,975	1,637	1,169	(315)
	Operating reserve charge	77,381	(9,207)	86,587	18,798	(28,005)	13,929	0.00	0	(28,005)	(28,005)	1	0	0	0	0
	Voltage control charge	17,631	3,454	14,178	4,259	(805)	3,512	0.00	0	(805)	(806)	0	0	0	0	0
	Other system support services charge	5,369	(527)	5,896	(559)	32	121	0.00	0	32	34	0	(2)	0	0	0
	Total refund (charge) to participant	1,033,692	(188,569)	1,222,262	(52,581)	(135,989)	(18,410)		0	(135,989)	(158,033)	(421)	19,973	1,637	1,169	(315)

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		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2010 Rider C Related to 2010 Refunded/(Charged)	Current Def Bal Alloc and 2010 Rider C Refund/(Charge)	2011 Rider C Refunded/(Charged)	% Related to 2010 <sup>2</sup>	2011 Rider C Relating to 2010 Refunded/(Charged)	Total Refunded/(Charged)	2010 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2010 Refunded/(Charged) in 2012 DAR Application (2014-034)	2010 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2010 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2010 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O=I-J-K-L-M-N
<b>DTS Participant 46</b>	Connection charge	171,478	(32,985)	204,462	(4,616)	(28,368)	(1,743)	0.00	0	(28,368)	(32,413)	(79)	3,667	300	214	(58)
	Operating reserve charge	5,106	172	4,934	1,308	(1,136)	675	0.00	0	(1,136)	(1,137)	0	0	0	0	0
	Voltage control charge	1,382	203	1,179	177	26	170	0.00	0	26	26	0	0	0	0	0
	Other system support services charge	726	(59)	785	(47)	(12)	6	0.00	0	(12)	(11)	0	0	0	0	0
	Total refund (charge) to participant	178,692	(32,668)	211,360	(3,178)	(29,490)	(892)			(29,490)	(33,535)	(78)	3,667	300	214	(58)
<b>Total DTS Participants</b>	Connection charge	580,748,157	(111,412,757)	692,160,915	(125,506,266)	14,093,508	(42,775,840)		0	14,093,508	367,634	(245,951)	12,425,728	1,015,733	725,206	(194,842)
	Operating reserve charge	136,303,987	(1,171,839)	137,475,826	9,878,874	(11,050,713)	16,557,627		0	(11,050,713)	(11,059,214)	8,502	(1)	0	0	0
	Voltage control charge	34,959,545	5,569,446	29,390,098	11,133,247	(5,563,801)	4,179,700		0	(5,563,801)	(5,566,175)	2,374	0	0	0	0
	Other system support services charge	6,810,797	(518,253)	7,329,050	(124,338)	(393,915)	143,786		0	(393,915)	(390,980)	(168)	(2,768)	0	0	0
	Total refund (charge) to participant	758,822,486	(107,533,403)	866,355,889	(104,618,483)	(2,914,920)	(21,894,727)		0	(2,914,920)	(16,648,735)	(235,243)	12,422,960	1,015,733	725,206	(194,842)

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