

April 12, 2018

AESO Stakeholder Newsletter

➤ GRID

Technical Meeting to Present Recalculated 2018 Loss Factors

On April 10, 2018, the AESO posted an invitation to Registered Participants in Proceeding 790 and Other Interested Parties to attend a technical meeting on April 27, 2018. The purpose of the technical meeting is to present the recalculated 2018 loss factors which the AESO anticipates publishing early in the week of April 23–27, 2018. The meeting will also provide a walk-through of an hourly loss factor calculation example.

The RSVP deadline is April 25, 2018. Please [click here](#) to view the letter or visit the AESO website at www.aeso.ca and follow the path Grid > Loss factors > 2017-2018 loss factor development.

➤ MARKET

REP Rounds 2 and 3 Information Sessions

On March 29, 2018, the AESO opened two Renewable Electricity Program (REP) competitions with separate Requests for Expressions of Interest (REOI). Please visit www.aeso.ca/rep to learn more about REP Rounds 2 and 3.

Interested parties are invited to attend REOI information sessions on Tuesday, April 17, in person at the Westin Hotel in Calgary or remotely via webinar. For more information and registration details for the REP Round 2 session, please [click here](#). For more information and registration details for the REP Round 3 session, please [click here](#).

Comprehensive Market Design (CMD)

The AESO has posted summaries from the three CMD working group sessions held on April 4, 5, and 6, 2018. Please [click here](#) to review the summaries or visit the AESO website at www.aeso.ca and follow the path: Market > Capacity market transition > Comprehensive Market Design (CMD).

Comprehensive Market Design May 1 Stakeholder Session

The AESO will be hosting a stakeholder session on the second draft of the Comprehensive Market Design (CMD 2) on May 1. Planning for this session is underway and details will be provided as soon as they are available. For more information about the AESO's CMD process, please [click here](#).

➤ RULES, STANDARDS AND TARIFF

Notice of Intention to Forward:

a) New Alberta Reliability Standard MOD-031-AB-2, *Demand and Energy Data (MOD-031-AB-2)* and;

b) Retirement of Existing Alberta Reliability Standards:

1. MOD-016-AB-1.1, *Documentation of Data Reporting Requirements for Actual and Forecast Demands, and Net Energy for Load*;
2. MOD-017-AB-0.1, *Aggregated Actual and Forecast Demands and Net Energy for Load*;
3. MOD-018-AB-0, *Reports of Actual and Forecast Demand Data*; and
4. MOD-019-AB-0, *Forecasts of Interruptible Demands Data*

(collectively known as “existing MOD Standards”)

On April 26, 2018, the AESO intends to forward the proposed new MOD-031-AB-2 and retirement of existing MOD Standards to the Alberta Utilities Commission (Commission), pursuant to Section 19 of the *Transmission Regulation*, recommending that the Commission approve the adoption and retirement of these reliability standards.

Section 19(4) of the *Transmission Regulation* states that, before a reliability standard is adopted or retired in Alberta, “the ISO must consult with those market participants that it considers are likely to be directly affected”. The proposed new MOD-031-AB-2 and the existing MOD Standards apply only to the AESO. Therefore, the AESO is not consulting with market participants on the adoption of proposed new MOD-031-AB-2 and retirement of the existing MOD Standards.

Notice of Intention to Forward Recommendation to Reject for Adoption North American Electric Reliability Corporation Reliability Standard MOD-025-2, *Verification and Data Reporting of Generator Real and Reactive Power Capability and Synchronous Condenser Reactive Power Capability (NERC MOD-025-2)*

On April 26, 2018, the AESO intends to forward NERC MOD-025-2 to the Alberta Utilities Commission (Commission), pursuant to Section 19 of the *Transmission Regulation*, with the recommendation that the Commission reject NERC MOD-025-2 for adoption in Alberta.

Section 19(4) of the *Transmission Regulation* states that, before a reliability standard is adopted in Alberta, “the ISO must consult with those market participants that it considers are likely to be directly affected”. NERC MOD-025-2 applies only to the AESO. Therefore, since Alberta market participants will not be directly affected by the AESO’s proposed rejection of the NERC MOD-025-2, the AESO is not consulting with market participants.

AESO Invites Stakeholders to Participate in a Technical Work Group

Session Regarding Draft Proposed New Alberta Reliability Standard PRC-019-AB-2, *Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection*

On May 29, 2018, the AESO is hosting a technical work group session to review and discuss the content of draft proposed new Alberta Reliability Standard PRC-019-AB-2, *Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection* (PRC-019-AB-2). The session will be held from 9 a.m. to 12 p.m., at the AESO's BP Centre office in meeting room 6006, 6th floor at 240 – 4th Ave. SW, Calgary, Alberta.

If you plan to attend, please RSVP by April 30, 2017 to Melissa Mitchell-Moisson at 403-539-2948 or Melissa.Mitchell-Moisson@aeso.ca.

Please [click here](#) to view the invitation, or visit the AESO website at www.aeso.ca and follow the path: Rules, Standards and Tariff > Stakeholder engagement > New Alberta Reliability Standard PRC-019-AB-2, Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection.

If you have any questions or concerns, please contact us at stakeholder.relations@aeso.ca.

Our mailing address is:

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