



Date of Request for Comment: <u>January 10, 2019</u> Period of Comment: <u>January 10, 2019</u> through <u>January 31, 2019</u> Comments From: <u>ENMAX Energy Corporation</u> Date [yyyy/mm/dd]: <u>2019/01/29</u>	Contact: <u>Pavel Petkov</u> Phone: <u>587-899-6667</u> Email: <u>ppetkov@enmax.com</u>
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Listed below is the summary description of changes for the proposed new PRC-025-AB-2. Please refer back to the Consultation Letter under the “Attachments” section to view materials related to the proposed new PRC-025-AB-2. Please place your comments/reasons for position underneath (if any).

Alberta Reliability Standard	Market Participant Comments and/or Alternative Proposal
<p><b>New</b></p> <p>The AESO is seeking comments from market participants with regard to the following matters:</p> <ol style="list-style-type: none"> <li>1. Are there any requirements contained in proposed new PRC-025-AB-2 that are not clearly articulated? If yes, please indicate the specific section of proposed new PRC-025-AB-2, describe the concern and suggest alternative language.</li> <li>2. Please provide any additional comments regarding proposed PRC-025-AB-2.</li> </ol>	<p><i>Comment # 1:</i></p> <p>EEC suggests that market participants provide to the AESO appropriate information on setpoints and protection settings, and that the AESO use this information to perform electrical system stability studies to determine whether the objectives of PRC-025 have been met. If not, the AESO should engage participants to determine whether setpoints should be adjusted or additional action is required.</p> <p>This approach takes into consideration existing protection and control settings currently in place for transmission, distribution and generation facilities, and mitigates against the risk of damaging facilities. EEC encourages collaboration between the AESO and market participants to reach efficiencies in the best interest of system reliability.</p>