

Proposed Amended Section 202.6, Adequacy of Supply ("amended Section 202.6")

| Date of Request for Comment: April 7, 2017 | Contact: Dan Eaton |
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| Period of Comment: April 7, 2017 through May 5, 2017 | Phone: 604-648-6609 |
| Comments From: Elemental Energy Inc. | Email: deaton@elementalenergy.ca |
| Date [yyyy/mm/dd]:2017/05/05 | |
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Listed below is the summary description of changes for the proposed amended Section 202.6. Please refer back to the Letter of Notice under the "Attachments to Letter of Notice" section to view the actual proposed content changes to the ISO rules. Please place your comments/reasons for position underneath (if any).

| 1. ISO Rules | Market Participant Comments and/or Alternate Proposal |
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| Amended | Question # 1: |
| The AESO is seeking comments from market participants with regard to the following matters: | • Why does the AESO exclude wind and solar generation from the forecast reserve margin? Question # 2: |
| Do you agree or disagree with the proposed amended Section 202.6? If you disagree, please provide comments. | • In specifying the methodology that must be used to develop a two year probability of supply adequacy shortfall, which provides a probabilistic supply assessment of state of |
| Are there any subsections where the language does not clearly articulate the requirement for either the AESO or a market participant? If yes, please indicate the subsections and suggest language that would improve the clarity. | supply shortfall over next two years, the ISO, in subsection 4(2)(d)(v), makes reference to "intermittent or energy limited resources." |
| | Question: In making this reference, is the AESO referring to wind or solar aggregated generating facilities, as that term is defined in the ISO rules? If not, which intermittent or energy limited resources in the AESO referring to? |