

<p>Date of Request for Comment: <u>April 7, 2017</u></p> <p>Period of Comment: <u>April 7, 2017</u> through <u>May 5, 2017</u></p> <p>Comments From: <u>Elemental Energy Inc.</u></p> <p>Date [yyyy/mm/dd]: <u>2017/05/05</u></p>	<p>Contact: <u>Dan Eaton</u></p> <p>Phone: <u>604-648-6609</u></p> <p>Email: <u>deaton@elementalenergy.ca</u></p>
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Listed below is the summary description of changes for the proposed amended Section 304.3. Please refer back to the Letter of Notice under the “Attachments to Letter of Notice” section to view the actual proposed content changes to the ISO rules. Please place your comments/reasons for position underneath (if any).

1. ISO Rules	Market Participant Comments and/or Alternate Proposal
<p>Amended</p> <p>The AESO is seeking comments from market participants with regard to the following matters:</p> <ol style="list-style-type: none"> Do you agree or disagree with the proposed Amended Section 304.3? If you disagree, please provide comments. Are there any subsections where the language does not clearly articulate the requirement for either the AESO or a market participant? If yes, please indicate the subsections and suggest language that would improve the clarity. 	<p>Question # 1:</p> <ul style="list-style-type: none"> In a competitive wholesale electricity market, should the ramp up management requirements of exempt facilities be made publically available by the AESO? <p>Question # 2:</p> <ul style="list-style-type: none"> Subsection 2(1) of this rule specifies that the ISO may issue a written functional specification containing details, work requirements, and specifications for the design, construction, and operation of a wind or solar aggregated generating facility and associated transmission facility and connection facility. This rule further proposes that these functional specifications must be generally consistent with the provision of the ISO Rule Section 304.3, but may contain material variances approved by the ISO. <ul style="list-style-type: none"> How are these material variances approved of by the ISO determined? Does the facility project developer have any input into these material variances? Can these material variances be revised by the AESO at any point in time? Is there any notice period in making these variances?

	<ul style="list-style-type: none">○ In a competitive wholesale electricity market, will these material variances for specific facility projects be made public by the AESO?○ Is there an appeal process? <p>Question # 3:</p> <ul style="list-style-type: none">● Subsection 3(7) specifies that the owner of a solar facility must ensure that the default setting for the ramp rate limiting controls referred to in subsection 3(5) is set to 10% of the gross real power capability<ul style="list-style-type: none">○ How are exemptions to the 10% rate determined by the AESO?○ In a competitive wholesale electricity market, will these material variances for specific facility projects be made public by the AESO?○ Is there an appeal process in place if an owner does not agree with the default setting determined by the AESO?
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