

March 19, 2013

Dear Market Participants and Other Interested Parties,

Re: **Proposed Connection of Riverview Wind Aggregated Generating Facility (WAGF)**

Enel Alberta Wind Inc. has requested connection to the transmission system for its Riverview WAGF, located in the Fort MacLeod area. The expected in-service date of the Riverview WAGF is October 2014. The purpose of this letter is to inform you that following this connection, your facility operation may be affected by future system conditions in the area.

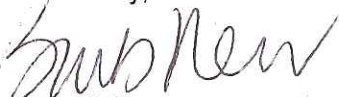
In keeping with its duties under the Electric Utilities Act to provide reasonable system access to all market participants, the AESO intends to proceed with the proposed connection and apply to the Alberta Utilities Commission for approval of the need to connect the Riverview WAGF. A copy of the AESO's need overview document is attached for your information.

The AESO has completed planning studies to ensure that reliable system operation is maintained at the time of connecting the Riverview WAGF to the Alberta Interconnected Electric System. These studies indicate that after the Riverview WAGF is connected, and depending on system operating conditions, transmission constraints may arise or existing constraints may become more prevalent on the transmission system. The identified constraints may occur under normal and abnormal operating conditions. The AESO is aware that it has a duty to plan the system to provide all market participants with full system access under normal operating conditions and is working to have planned system enhancements in place in a timely manner. The AESO advises that planned Southern Alberta Transmission Reinforcements, specifically the double-circuit 240 kV line from the proposed Windy Flats substation to the proposed Foothills substation, planned for 2015, and the Blackie area 138 kV transmission system reconfiguration, planned for 2016, will remove the identified system constraints.

Until planned system developments in the area are complete, the AESO intends to manage any constraints that arise using ISO Rule 302.1 Real Time Transmission Constraint Management (TCM Rule). The TCM Rule could result in curtailment of generators in the area that are effective in managing a constraint using a reverse merit order and pro rata curtailment protocol.

If you have any questions or concerns about the Need for the Riverview project please contact the AESO at 1-888-866-2959 or stakeholder.relations@aeso.ca.

Yours truly,



Barb Reimer

Director

Transmission, Project Delivery