

## OFFICER'S CERTIFICATE

### RE: UNFORESEEABLE TRANSMISSION MUST RUN SERVICES ("TMR") IN ACCORDANCE WITH SECTION 8 OF THE AESO TARIFF

#### TO: Alberta Electric System Operator ("AESO")

The undersigned, being the \_\_\_\_\_ (position title) of \_\_\_\_\_ (the "Corporation" or "Market Participant"<sup>1</sup>), hereby certifies for and on behalf of the Corporation, that;

1. I am the officer within the Corporation accountable for the determination of the amount owed to the Corporation for the provision by it of "Unforeseeable TMR Services" pursuant to Section 8 of the AESO's tariff;
2. The Corporation provided to the AESO "Unforeseeable TMR Services" as directed by the AESO on \_\_\_\_\_, 20\_\_ from the \_\_\_\_\_ (the "generating unit") (collectively "TMR Services");
3. I have directed that the Corporation determine the true, actual and verifiable values for the calculation of the Corporation's Variable Costs and Fixed Costs for the TMR Services ("TMR Services Cost") as follows:

- 3.1 That the heat rate provided is indicative of the heat rate for the generating unit at the time TMR Services were provided;
- 3.2 That the initial cost of the generating unit is consistent with the values found in the Corporation's audited financial statements and are:

Select either (a), (b) or (c) by striking out the clauses that are not applicable and initialing the applicable clause

- \_\_\_\_ (a) The gross book value of the property, plant and equipment of the generating unit at the time it entered commercial service<sup>2</sup>; or
- \_\_\_\_ (b) The gross book value of the property, plant and equipment of the generating unit at the time it entered commercial service, adjusted for cogeneration infrastructure not utilized for generation purposes; or
- \_\_\_\_ (c) The initial power purchase arrangement acquisition cost;

<sup>1</sup> The market participant is the company receiving system access service under Supply Transmission Service Rate STS.

<sup>2</sup> Acceptable adjustments limited to asset additions related to an increase to the unit capacity

- 3.3 That the yearly depreciation schedule provided is:
- (a) The initial cost of the generating unit as determined in 3.2;
  - (b) For all years to the end of life of the generating unit;
  - (c) Has been used to determine the cumulative depreciation up to the year the TMR service was provided; and
  - (d) The values are indicative of what may be found in the Corporation's audited financial statements for the generating unit;

3.4 That the Corporation's capital structure and rate of return on equity are:

Select option (a) or (b) by striking out the clause that is not applicable and initialing the applicable clause

- \_\_\_\_\_ (a) Deemed values pursuant to Section 8 6(1) (b) (i) (B) and (C) of the AESO's tariff; or
- \_\_\_\_\_ (b) Verifiable actual values consistent with what may be found in the Corporation's audited financial statements and
  - (i) The generating unit is financed from the Corporation's balance sheet and that the debt to equity structure provided is the Corporation's debt to equity structure for the immediately preceding year the TMR service was provided; and
  - (ii) The rate of return on equity is the net income from the generating unit for the immediately preceding year the TMR service was provided divided by total shareholders' equity;

3.5 That the fixed O&M costs provided are from the immediately preceding year and are net of any variable O&M costs (which includes, but is not limited to major and minor turbine overhauls);

3.6 That the fixed fuel costs provided are from the immediately preceding year; and

3.7 That the fixed charges from the applicable power purchase arrangement are associated with the generating unit.

4. I have reviewed the information used by the Corporation to determine the TMR Services Costs; and

5. To the best of my knowledge and information, based on the foregoing review, the amounts used to determine the TMR Services Costs represent the true, actual and verifiable values of the Corporation.

**DATED** at \_\_\_\_\_ this \_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_.

\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Printed Name and Office)

*Note – the AESO requires one officer signature*