

Recalculated 2013 Loss Factors Effective 1 Jan 2013 to 31 Dec 2013 (2020-10-28)

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Location (MPID)	Facility Name	Area Name	Number	PSS/E Bus	Final Loss Factor
0000001511	FortisAlberta Reversing POD - Fort Macleod (15S)	Fort Macleod	53	4237	12.00%
0000006711	FortisAlberta Reversing POD - Stirling (67S)	Glenwood	55	4280	6.69%
0000016301	FortisAlberta DOS - BP Empress (163S)	Empress	48	262	3.88%
0000022911	FortisAlberta Reversing POD - Glenwood (229S)	Glenwood	55	4245	9.10%
0000025611	FortisAlberta Reversing POD - Harmattan (256S)	Didsbury	39	124	(1.75%)
0000034911	FortisAlberta Reversing POD - Stavely (349S)	Stavely	49	4235	3.88%
0000038511	FortisAlberta Reversing POD - Spring Coulee (385S)	Glenwood	55	4246	4.27%
0000039611	FortisAlberta Reversing POD - Pincher Creek (396S)	Fort Macleod	53	4224	5.78%
0000045411	FortisAlberta Reversing POD - Buck Lake (454S)	Drayton Valley	30	4080	9.60%
0000065911	FortisAlberta Reversing POD - Pegasus (659S)	Swan Hills	26	325	3.88%
0000079301	FortisAlberta DOS - Cochrane EV Partnership (793S)	Seebe	44	191	3.88%
341S025	Syncrude Industrial System DOS	Fort McMurray	25	1200	(0.20%)
AFG1TX	APF Athabasca	Athabasca	27	392	(0.53%)
AKE1	McBride Lake Wind Facility	Fort Macleod	53	901	2.36%
ARD1	Ardenville Wind Facility	Fort Macleod	53	739	4.76%
BAR	Barrier Hydro Facility	Seebe	44	216	(0.59%)
BCR2	Bear Creek #2	Grande Prairie	20	1142	(10.32%)
BCRK	Bear Creek #1	Grande Prairie	20	1142	(4.55%)
BIG	Bighorn Hydro Facility	Abraham Lake	34	103	0.08%
BPW	Bears paw Hydro Facility	Seebe	44	184	(3.18%)
BR3	Battle River #3	Alliance	36	1491	6.95%
BR4	Battle River #4	Alliance	36	1491	7.74%
BR5	Battle River #5	Alliance	36	1469	4.67%
BRA	Brazeau Hydro Facility	Drayton Valley	30	153	2.03%
BTR1	Blue Trail Wind Facility	Fort Macleod	53	328	4.39%
CAS	Cascade Hydro Facility	Seebe	44	175	(4.14%)
CES1/CES2	Calgary Energy Centre #1	Calgary	6	187	(2.43%)
CMH1	City of Medicine Hat	Medicine Hat	4	976	(0.81%)
CNR5	CNRL Horizon Industrial System	Fort McMurray	25	1263	8.62%
CR1	Castle River #1 Wind Facility	Fort Macleod	53	234	2.58%
CRE1	Cowley Ridge Expansion #1 Wind Facility	Fort Macleod	53	234	12.00%
CRE2	Cowley Ridge Expansion #2 Wind Facility	Fort Macleod	53	234	3.88%
CRE3	Cowley North Wind Facility	Fort Macleod	53	264	6.72%
CRR1	Castle Rock Wind Facility	Fort Macleod	53	221	2.54%
CRS1	Crossfield Energy Centre #1	Airdrie	57	503	2.50%
CRS2	Crossfield Energy Centre #2	Airdrie	57	503	2.74%
CRS3	Crossfield Energy Centre #3	Airdrie	57	503	2.58%
CRWD	Cowley Ridge Phase 2 Wind Facility	Fort Macleod	53	234	9.53%
DAI1	Daishowa-Marubeni	Peace River	19	1089	(5.02%)
DOWGEN15M	Dow Hydrocarbon Industrial Complex	Fort Saskatchewan	33	61	4.31%
DRW1	Drywood #1	Glenwood	55	4226	3.07%
EC01	Cavalier	Strathmore	45	340	(1.88%)
EC04	Foster Creek Industrial System	Cold Lake	28	1301	3.61%
ENC1	Clover Bar #1	Edmonton	60	516	3.48%
ENC2	Clover Bar #2	Edmonton	60	516	3.49%
ENC3	Clover Bar #3	Edmonton	60	516	3.36%
FNG1	Fort Nelson	Rainbow Lake	17	20000	0.02%
GHO	Ghost Hydro Facility	Seebe	44	180	(3.11%)
GN1	Genesee #1	Lake Wabamun	40	525	5.54%
GN2	Genesee #2	Lake Wabamun	40	525	5.40%
GN3	Genesee #3	Lake Wabamun	40	525	5.14%
GPEC	Grande Prairie EcoPower Industrial System	Grande Prairie	20	1101	(11.64%)
GWW1	Soderglen Wind Facility	Fort Macleod	53	358	3.55%
HAL1	Halkirk Wind Facility	Hanna	42	1435	5.79%
HRM	H. R. Milner	Grande Cache	22	1147	(8.76%)
HSH	Horseshoe Hydro Facility	Seebe	44	171	(2.94%)

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IEW1	Summerview 1 Wind Facility	Fort Macleod	53	336	4.88%
IEW2	Summerview 2 Wind Facility	Fort Macleod	53	336	5.14%
INT	Interlakes Hydro Facility	Seebe	44	376	0.75%
IOR1	Cold Lake Industrial System	Cold Lake	28	1303	1.96%
KAN	Kananaskis Hydro Facility	Seebe	44	193	(2.80%)
KH1	Keephills #1	Lake Wabamun	40	420	7.62%
KH2	Keephills #2	Lake Wabamun	40	420	6.12%
KH3	Keephills #3	Lake Wabamun	40	510	5.37%
KHW1	Kettles Hill Wind Facility	Fort Macleod	53	402	2.84%
MEG1	MEG Christina Lake Industrial System	Fort McMurray	25	405	5.26%
MKR1	Muskeg River Industrial System	Fort McMurray	25	1236	7.96%
MKRC	MacKay River Industrial System	Fort McMurray	25	1274	6.46%
NEP1	Ghost Pine Wind Facility	Hanna	42	603	4.62%
NOVAGEN15M	Joffre Industrial System	Red Deer	35	383	0.73%
NPC1	Northstone Power	Grande Prairie	20	19134	(12.00%)
NPP1	Northern Prairie Power Project	Grande Prairie	20	1118	(12.00%)
NRG3	NRGreen	Swan Hills	26	1674	1.14%
NX01	Nexen Balzac	Calgary	6	198	(2.23%)
NX02	Nexen Long Lake Industrial System	Fort McMurray	25	1241	7.58%
OMRH	Oldman River Hydro Facility	Fort Macleod	53	230	0.38%
PH1	Poplar Hill #1	Grande Prairie	20	1118	(12.00%)
PKNE	Cowley Ridge Phase 1 Wind Facility	Fort Macleod	53	234	9.26%
POC	Pocaterra Hydro Facility	Seebe	44	329	0.00%
PR1	Primrose #1	Cold Lake	28	800	5.28%
RB1	Rainbow #1	Rainbow Lake	17	1031	3.88%
RB2	Rainbow #2	Rainbow Lake	17	1032	3.88%
RB3	Rainbow #3	Rainbow Lake	17	1033	3.88%
RB5	Rainbow #5	Rainbow Lake	17	1037	(3.35%)
RL1	Rainbow Lake #1	Rainbow Lake	17	1035	(8.78%)
RUN	Rundle Hydro Facility	Seebe	44	195	(2.47%)
SCL1	Syncrude Industrial System	Fort McMurray	25	1200	10.29%
SCR1	Suncor Industrial System	Fort McMurray	25	1200	3.71%
SCR2	Magrath Wind Facility	Glenwood	55	251	1.99%
SCR3	Chin Chute Wind Facility	Lethbridge	54	389	0.46%
SCR4	Wintering Hills Wind Facility	Sheerness	43	759	5.29%
SCTG	Scotford Industrial System	Fort Saskatchewan	33	43	4.22%
SD1	Sundance #1	Lake Wabamun	40	135	7.65%
SD2	Sundance #2	Lake Wabamun	40	135	8.18%
SD3	Sundance #3	Lake Wabamun	40	135	5.27%
SD4	Sundance #4	Lake Wabamun	40	135	5.62%
SD5	Sundance #5	Lake Wabamun	40	135	5.19%
SD6	Sundance #6	Lake Wabamun	40	135	5.19%
SH1	Sheerness #1	Sheerness	43	1481	3.68%
SH2	Sheerness #2	Sheerness	43	1486	4.35%
SHCG	Shell Caroline	Caroline	38	370	1.05%
SPR	Spray Hydro Facility	Seebe	44	310	(3.37%)
ST1	Sturgeon #1	Valleyview	23	1166	3.88%
ST2	Sturgeon #2	Valleyview	23	1166	3.88%
TAB1	Taber Wind Facility	Vauxhall	52	343	(1.65%)
TAY1	Taylor Hydro Facility	Glenwood	55	693	(0.32%)
TC01	Carseland Industrial System	Strathmore	45	5251	(2.82%)
TC02	Redwater Industrial System	Fort Saskatchewan	33	50	3.85%
THS	Three Sisters Hydro Plant	Seebe	44	379	(5.73%)
VVW1	Valleyview #1	Valleyview	23	1172	(1.09%)
VVW2	Valleyview #2	Valleyview	23	1172	0.41%
WEY1	Weyerhaeuser	Grande Prairie	20	1140	(9.31%)

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BCHEXP	Alberta-BC Intertie - Export	WSCC	15	1520	0.77%
BCHIMP	Alberta-BC Intertie - Import	WSCC	15	1520	(0.19%)
MTEXP	Alberta-Montana Intertie - Export	Glenwood	55	80000	—
120SIMP	Alberta-Montana Intertie - Import	Glenwood	55	80000	1.32%
SPCEXP	Alberta-Saskatchewan Intertie - Export	Empress	48	1473	2.29%
SPCIMP	Alberta-Saskatchewan Intertie - Import	Empress	48	1473	5.42%