

## Recalculated 2016 Loss Factors Effective 1 Jan 2016 to 31 Dec 2016 (2018-07-24)

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Location (MPID)	Facility Name	Area Name	Number	PSS/E Bus	Final Loss Factor
000001511	FortisAlberta Reversing POD - Fort Macleod (15S)	Fort Macleod	53	4237	3.92%
000006711	FortisAlberta Reversing POD - Stirling (67S)	Glenwood	55	4280	2.92%
0000022911	FortisAlberta Reversing POD - Glenwood (229S)	Glenwood	55	4245	6.84%
0000025611	FortisAlberta Reversing POD - Harmattan (256S)	Didsbury	39	124	0.76%
0000027711	FortisAlberta Reversing POD - Hayter (277S)	Provost	37	220	(1.43%)
0000034911	FortisAlberta Reversing POD - Stavely (349S)	Stavely	49	4235	0.79%
0000038511	FortisAlberta Reversing POD - Spring Coulee (385S)	Glenwood	55	4246	0.42%
0000039611	FortisAlberta Reversing POD - Pincher Creek (396S)	Fort Macleod	53	4224	5.88%
0000065911	FortisAlberta Reversing POD - Pegasus (659S)	Swan Hills	26	325	1.91%
311S033N	ATCO Electric Reversing POD - Elmsworth (731S)	Grande Prairie	20	19134	(12.00%)
321S009N	ATCO Electric Reversing POD - Carmon (830S)	Peace River	19	19083	(5.67%)
321S033	ATCO Electric DOS - Daishowa-Marubeni (839S)	Peace River	19	1088	12.00%
325S009N	ATCO Electric Reversing POD - Hotchkiss (788S)	Peace River	19	19050	(6.16%)
372S025N	ATCO Electric Reversing POD - Lindbergh (969S)	Cold Lake	28	1444	1.49%
AFG1TX	APF Athabasca	Athabasca	27	392	0.63%
AKE1	McBride Lake Wind Facility	Fort Macleod	53	901	4.04%
ANC1	Alberta Newsprint	Swan Hills	26	298	1.89%
ARD1	Ardenville Wind Facility	Fort Macleod	53	739	4.15%
BAR	Barrier Hydro Facility	Seebe	44	216	(0.70%)
BCR2	Bear Creek #2	Grande Prairie	20	1142	(12.00%)
BCRK	Bear Creek #1	Grande Prairie	20	1142	(12.00%)
BIG	Bighorn Hydro Facility	Abraham Lake	34	103	0.81%
BPW	Bearspaw Hydro Facility	Seebe	44	184	(0.65%)
BR3	Battle River #3	Alliance	36	1491	2.31%
BR4	Battle River #4	Alliance	36	1491	2.86%
BR5	Battle River #5	Alliance	36	1469	1.68%
BRA	Brazeau Hydro Facility	Drayton Valley	30	153	1.90%
BSR1	Blackspring Ridge Wind Facility	Stavely	49	736	3.81%
BTR1	Blue Trail Wind Facility	Fort Macleod	53	328	4.03%
CAS	Cascade Hydro Facility	Seebe	44	175	(1.68%)
CES1/CES2	Calgary Energy Centre	Calgary	6	187	0.87%
CHIN	Chin Chute Hydro Facility	Lethbridge	54	406	0.67%
CLO1	Cenovus Christina Lake Industrial System	Fort McMurray	25	879	6.25%
CMH1	City of Medicine Hat	Medicine Hat	4	976	0.52%
CNR5	CNRL Horizon Industrial System	Fort McMurray	25	1263	4.22%
CR1	Castle River #1 Wind Facility	Fort Macleod	53	234	4.10%
CRE3	Cowley Ridge Wind Facility	Fort Macleod	53	264	6.27%
CRR1	Castle Rock Wind Facility	Fort Macleod	53	221	4.00%
CRS1	Crossfield Energy Centre #1	Airdrie	57	503	2.24%
CRS2	Crossfield Energy Centre #2	Airdrie	57	503	2.38%
CRS3	Crossfield Energy Centre #3	Airdrie	57	503	2.67%
CRWD	Cowley Ridge Wind Power Wind Facility	Fort Macleod	53	4264	9.82%
DAI1	Daishowa-Marubeni	Peace River	19	1089	(8.94%)
DOWGEN15M	Dow Hydrocarbon Industrial Complex	Fort Saskatchewan	33	61	3.76%
DRW1	Drywood #1	Glenwood	55	4226	1.64%
EAGL	Whitcourt Power	Swan Hills	26	410	(0.44%)
EC01	Cavalier	Strathmore	45	340	1.21%
EC04	Foster Creek Industrial System	Cold Lake	28	1301	8.59%
EGC1	Shepard	Calgary	6	772	1.51%
ENC1	Clover Bar #1	Edmonton	60	516	3.21%
ENC2	Clover Bar #2	Edmonton	60	516	3.02%
ENC3	Clover Bar #3	Edmonton	60	516	3.14%
FNG1	Fort Nelson	Rainbow Lake	17	20000	(8.99%)
GHO	Ghost Hydro Facility	Seebe	44	180	(0.85%)

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GN1	Genesee #1	Lake Wabamun	40	525	4.49%
GN2	Genesee #2	Lake Wabamun	40	525	4.51%
GN3	Genesee #3	Lake Wabamun	40	525	4.51%
GPEC	Grande Prairie EcoPower	Grande Prairie	20	1101	(12.00%)
GWW1	Soderglen Wind Facility	Fort Macleod	53	358	4.35%
HAL1	Halkirk Wind Facility	Hanna	42	1435	2.56%
HRM	H. R. Milner	Grande Cache	22	1147	(12.00%)
HSB	Horseshoe Hydro Facility	Seebe	44	171	(0.67%)
IEW1	Summerview 1 Wind Facility	Fort Macleod	53	336	4.70%
IEW2	Summerview 2 Wind Facility	Fort Macleod	53	336	4.92%
INT	Interlakes Hydro Facility	Seebe	44	376	1.77%
IOR1	Cold Lake Industrial System	Cold Lake	28	1303	3.51%
KAN	Kananaskis Hydro Facility	Seebe	44	193	(0.64%)
KH1	Keephills #1	Lake Wabamun	40	420	5.77%
KH2	Keephills #2	Lake Wabamun	40	420	5.75%
KH3	Keephills #3	Lake Wabamun	40	510	4.47%
KHW1	Kettles Hill Wind Facility	Fort Macleod	53	402	4.21%
MEG1	MEG Christina Lake Industrial System	Fort McMurray	25	405	4.07%
MKR1	Muskeg River Industrial System	Fort McMurray	25	1236	6.24%
MKRC	MacKay River Industrial System	Fort McMurray	25	1274	5.29%
NEP1	Ghost Pine Wind Facility	Hanna	42	603	3.84%
NOVAGEN15M	Joffre Industrial System	Red Deer	35	383	0.64%
NPC1	Northstone Elmworth - Denis St. Pierre	Grande Prairie	20	1134	(12.00%)
NPP1	Northern Prairie Power Project	Grande Prairie	20	1118	(12.00%)
NRG3	NRGreen	Swan Hills	26	1674	(1.55%)
NX01	Nexen Inc. #1	Calgary	6	198	0.61%
NX02	Nexen Inc. #2	Fort McMurray	25	1241	6.53%
OMRH	Oldman River Hydro Facility	Fort Macleod	53	230	2.54%
OWF1	Oldman 2 Wind Facility	Fort Macleod	53	543	4.32%
PH1	Poplar Hill #1	Grande Prairie	20	1118	(12.00%)
PKNE	Cowley Ridge Phase 1 Wind Facility	Fort Macleod	53	255	9.40%
POC	Pocaterra Hydro Facility	Seebe	44	329	0.50%
PR1	Primrose #1	Cold Lake	28	800	7.85%
RB5	Rainbow #5	Rainbow Lake	17	83	(8.85%)
RL1	Rainbow Lake	Rainbow Lake	17	83	(12.00%)
RUN	Rundle Hydro Facility	Seebe	44	195	(1.17%)
RYMD	Raymond Reservoir Hydro Facility	Glenwood	55	413	3.23%
SCL1	Syncrude Industrial System	Fort McMurray	25	1200	6.67%
SCR1	Suncor Industrial System	Fort McMurray	25	1200	2.73%
SCR2	Magrath Wind Facility	Glenwood	55	251	3.57%
SCR3	Chin Chute Wind Facility	Lethbridge	54	389	1.94%
SCR4	Wintering Hills Wind Facility	Sheerness	43	759	4.68%
SCTG	Scotford Industrial System	Fort Saskatchewan	33	43	3.28%
SD1	Sundance #1	Lake Wabamun	40	135	5.06%
SD2	Sundance #2	Lake Wabamun	40	135	5.04%
SD3	Sundance #3	Lake Wabamun	40	135	5.07%
SD4	Sundance #4	Lake Wabamun	40	135	5.24%
SD5	Sundance #5	Lake Wabamun	40	135	4.84%
SD6	Sundance #6	Lake Wabamun	40	135	4.75%
SH1	Sheerness #1	Sheerness	43	1481	3.71%
SH2	Sheerness #2	Sheerness	43	1486	3.95%
SHCG	Shell Caroline	Caroline	38	370	(0.69%)
SLP1	Slave Lake Pulp	High Prairie	21	1230	(2.30%)
SPR	Spray Hydro Facility	Seebe	44	310	(1.29%)

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TAB1	Taber Wind Facility	Vauxhall	52	343	(0.14%)
TAY1	Taylor Hydro Facility	Glenwood	55	693	2.41%
TC01	Carseland Industrial System	Strathmore	45	5251	1.06%
TC02	Redwater Industrial System	Fort Saskatchewan	33	50	3.01%
THS	Three Sisters Hydro Plant	Seebe	44	379	3.92%
VVW1	Valleyview #1	Valleyview	23	1172	(1.88%)
VVW2	Valleyview #2	Valleyview	23	1172	(4.60%)
WEY1	Weyerhaeuser	Grande Prairie	20	1140	(12.00%)
BCHEXP	Alberta-BC Interite - Export	WSCC	15	1520	0.71%
BCHIMP	Alberta-BC Interite - Import	WSCC	15	1520	2.57%
SPCEXP	Alberta-Saskatchewan Intertie - Export	Empress	48	1473	2.22%
SPCIMP	Alberta-Saskatchewan Intertie - Import	Empress	48	1473	3.51%
MTEXP	Alberta-Montana Intertie - Export	Glenwood	55	80000	—
120SIMP	Alberta-Montana Intertie - Import	Glenwood	55	80000	3.49%