

ISO Rules

Part 100 General

Division 103, Administration

Section 103.6 ISO Fees and Charges



Applicability

- 1 Section 103.6 applies to:
 - (a) a **market participant**;
 - ~~(b) a **pool participant**;~~
 - ~~(c) a **load settlement agent**;~~ and
 - (~~b~~d) the **ISO**.

Requirements

Schedule of ISO Fees

~~2(1)~~ The **ISO** must publish the *Schedule of ISO Fees* on the AESO website.

~~(2)~~ The **ISO** must, prior to the end of each calendar year, review the *Schedule of ISO Fees* and publish any applicable changes to any of the fees for the upcoming calendar year.

Pool Participation Fee

~~3~~ The **ISO** must publish the **pool participation fee** in effect for each calendar year in the *Schedule of ISO Fees*.

Fee for Records Requests

~~43(1)~~ A **market participant** may make a request ~~in writing~~ to the **ISO** for a copy of any records of the **market participant** which may be in the **ISO**'s possession.

~~(2)~~ The **ISO** must provide a response to the **market participant** indicating whether the **ISO** can accommodate the **market participant's** request, and an estimate of when the **ISO** will provide the requested records.

~~(3)~~ ~~The A~~ **market participant** must pay a fee for any request for records made in accordance with subsection ~~43~~(1).

~~(4)~~ The **ISO** must publish the records request fee in effect for each calendar year in the *Schedule of ISO Fees*.

Fee for a Digital Certificate

~~54(1)~~ A **pool participant** must pay an annual fee to obtain a digital certificate that enables the **pool participant** to access the Energy Trading System.

~~(2)~~ The **ISO** must publish the digital certificate fee in effect for each calendar year in the *Schedule of ISO Fees*.

Energy Market Trading Charge Payment

~~65(1)~~ Notwithstanding subsection 2(2), The **ISO** must calculate, in on or before January of each calendar year, ~~the **ISO** must determine and calculate~~ an energy market trading charge, as follows:

the energy market related cost and expenses for the **ISO** and the **Commission**, and the costs and expenses of the **Market Surveillance Administrator**;

divided by

the total estimated number of MWhs of energy forecast to be traded in the **power pool** in the calendar year.

~~(2)~~ The **ISO** must publish the energy market trading charge in effect in the *Schedule of ISO Fees*.

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~~(32)~~ The **ISO** may, notwithstanding the timing requirements in subsection ~~65(1)~~, amend the energy market trading charge ~~in accordance with the formula in subsection 6(1)~~ during the calendar year.

~~(34)~~ The **ISO** must notify **market participants** of any amendments pursuant to subsection ~~65(32)~~ no less than 30 **days** in advance of the amended energy market trading charge coming into effect.

~~(45)~~ A **pool participant** must pay the **ISO** the energy market trading charge for each MWh of energy the **pool participant** purchases or sells through the **power pool** in a **settlement period**, that is equal to:-

~~(6)~~ ~~The energy market trading charge dollar amount each pool participant must pay is equal to:~~

the energy market trading charge calculated under subsection ~~65(1)~~;

multiplied by

the total MWh of energy for the hour for each **pool asset** of the **pool participant**, which is the greater of:

(a) the **metered energy** the **pool participant** exchanged through the **power pool** for a **settlement period**; and

(b) the volumes of any registered **net settlement instructions** of the **pool participant**.

Charge For Energy from a Long Lead Time Asset Net Costs

~~76(1)~~ A pool participant must pay to the ISO a pro rata charge to recover any incremental generation costs, net of energy receipts revenue paid by the ISO in accordance with subsection 5 of Section 103.4 of the ISO rules, Power Pool Financial Settlement, if:

~~(a)~~ If the ISO must pay a any pool participant for energy from a long lead time asset in accordance with subsection 5 of sSection 103.4 of the ISO rules, Power Pool Financial Settlement, and

~~(b)~~ then the pool participants with has energy consumption during the applicable settlement interval.

~~must pay to the ISO a pro rata charge to recover any incremental generation costs, net of energy receipts revenue as referred to in that subsection 5.~~

~~(2)~~ The ISO must, Ffor any settlement interval where the energy from a long lead time energy long lead time asset was actually required, or was forecasted but not actually required, the ISO must calculate an incremental generation costs pro rata charge for every pool participant with energy consumption during the settlement interval, as follows:

the net **incremental generation costs** amount paid in accordance with subsection 5 of ~~s~~Section 103.4 of the **ISO rules**, *Power Pool Financial Settlement*, to the **pool participant** issued the **directive** for energy from a **long lead time asset**;

divided by

the total energy consumption of every **pool participant** during the **settlement interval** where the energy from a long lead time energy long lead time asset was actually required, or was forecasted to be required.

Pool Participant Payment Default Charge

~~87(1)~~ The ISO may, if the ISO does not receive full payment of any outstanding financial obligation amount owed by a pool participant by the close of business on the tenth (10th) business day following the date the financial obligation was due, then after realizing on any financial security of the pool participant, the ISO may calculate a payment default charge and allocate the charge to pool participants in accordance with this subsection 8 as follows:-

~~(2)~~ The ISO must calculate the payment default charge as follows:

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the outstanding **financial obligation** amount, net of any realized **financial security** amounts, of the defaulting **pool participant** for the applicable **settlement period**;

divided by

the total amount of energy exchanged through the **power pool** by all **pool participants** during the applicable **settlement period**.

(32) The **ISO** must allocate the payment default charge to all pool participants on a pro rata basis to each MWh of energy that **pool participants** exchanged through the **power pool** during the **settlement period** for which the **ISO** did not receive full **financial obligation** payment from the defaulting **pool participant**, as outlined in subsection **87(1)**.

(43) ~~The **ISO** must include T~~the payment default charge ~~must appear~~ as a payment obligation for the **pool participants** referred to in subsection **87(32)** in the next **power pool** statement ~~published by the **ISO**~~ publishes following the calculation and allocation of the payment default charge under this subsection **87**.

(54) The **ISO** must apply the payment default charge amounts the **ISO** receives from the **pool participants** to settle any outstanding **financial obligation** amount that remains owing from the defaulting **pool participant**.

(65) The **ISO** must credit and refund that recovered amount on a pro rata basis to the pool participants who paid the **ISO** as referenced under subsection 7(4), if the **ISO** has received payment default charge amounts from **pool participants** under subsection **87(54)** and the **ISO** is successful in recovering any outstanding **financial obligation** amount from the defaulting **pool participant** referred to in subsection ~~87(1)~~, then the **ISO** must credit and refund that recovered amount on a pro rata basis to the **pool participants** who paid the **ISO** as referenced under subsection ~~8(5)~~.

(76) The **ISO** must credit the recovered amount to the applicable **pool participants** as a line item in the next successive final **power pool** statement of those **pool participants** after the date the **ISO** recovers that amount, but the pro rata recovered amount credited and paid to a **pool participant** must not exceed the pro rata amount the **pool participant** originally paid.

(87) The calculation, allocation and payment of payment default charges under this subsection **87** does not release, discharge, limit or otherwise affect any outstanding **financial obligations** of the defaulting **pool participant**, and is in addition to any other legal or equitable remedies available to the **ISO** under ~~s~~Section 103.7 of the **ISO rules**, *Financial Default and Remedies*.

Recovery of Load Settlement Costs

98 A ~~load settlement agent~~ load settlement agent must pay as a **financial obligation** to the **ISO**, the amount the **ISO** invoices to recover the **ISO**'s costs for administering provincial load settlement, which amount is based on the ~~load settlement agent's~~ load settlement agent's percentage share of the aggregate annual load volumes.

ISO Recourse to Section 103.7 *Financial Default and Remedies*

109 The failure of a **pool participant** to pay any fees or charges dollar amount under this ~~s~~Section 103.6 is deemed to be a **financial obligation** default event which will allow the **ISO** to have recourse to the rights and remedies of the **ISO** under ~~s~~Section 103.7 of the **ISO rules**, *Financial Default and Remedies*.

Revision History

Date	Description
xxxx-xx-xx	<u>Updates to the Applicability section</u>

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	<p><u>Removed subsection 3 in its entirety</u></p> <p><u>Administrative amendments</u></p>
2018-09-03	Amended subsection 6(3) to allow for the trading charge to be amended throughout the year, if appropriate.
2015-12-07	Updated header of subsection 3 to refer to “pool participation fee”.
2013-01-08	<p>“long lead time energy” changed to “energy from a long lead time asset”</p> <p>Updated to refer to subsection 5 of section 103.4 of the ISO rules, <i>Power Pool Financial Settlement</i>.</p>
2011-07-01	Initial Release