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Applicability

- 1 Section 203.6 applies to:
 - a pool participant that submits an offer or bid for an import or export interchange transaction in the energy or ancillary services market; and
 - (b) the ISO.

Requirements

Procurement of Transmission Service by a Pool Participant

- A pool participant must use all reasonable efforts to procure transmission service from applicable transmission service providers in order to meet the volume of a **dispatch** for an **offer** or **bid**, which reasonable efforts must include:
 - (a) determining whether there is transmission service posted by the applicable transmission service providers and available for that **interchange transaction**; and
 - (b) submitting a request to the applicable transmission service providers to procure the transmission service, if it has been posted and is available.

Restatements

- **3** If, after complying with subsection 2, the **pool participant** is unable to procure all or a portion of the requested transmission service, or the transmission service is curtailed by any transmission service provider other than the **ISO**, then the **pool participant** must submit, as applicable:
 - (a) an energy restatement in accordance with Section 203.3 of the **ISO rules**, *Energy Restatements*; or
 - (b) an **ancillary services** restatement in accordance with Section 205.3 of the **ISO** rules, Restatements for Operating Reserve.

Submission of E-tags by Pool Participants

- **4(1)** A **pool participant** that submits an **offer** or **bid** for a **settlement interval** may submit 1 or more **e-tags** for the relevant **settlement interval** for an **offer** priced at \$0.00 or a **bid** priced at \$999.99.
- (2) A pool participant that submits an offer or bid for a settlement interval must comply with the following:
 - submit an **e-tag** only pursuant to a **dispatch** that the **ISO** issues for an **offer** priced between \$0.01 and \$999.99 and a **bid** priced between \$0.00 and \$999.98;
 - (b) submit or adjust an **e-tag** as soon as reasonably practicable upon receipt of or continuation of a **dispatch**;
 - (c) ensure that the **e-tag** is aligned with the **dispatch** volume for energy or **ancillary**

services; and

(d) take all actions required to ensure that the start of the schedule in the **e-tag** begins as soon as reasonably practicable, but no earlier than the effective time of the **dispatch** and no later than 40 minutes after the instruction time of the **dispatch**.

Validation of E-Tags by the ISO

- **5(1)** The **ISO** must validate an **e-tag** in order to maintain **reliability** and market operations under the existing **ISO rules**.
- (2) The ISO may deny an e-tag if:
 - (a) the e-tag is incomplete or incorrect;
 - (b) the **interchange transaction** is not being transacted by a **pool participant**;
 - (c) the e-tag does not comply with subsection 4; or
 - (d) required for the reliable operation of the **interconnected electric system**.

Revision History

Date	Description
xxxx-xx-xx	Moved content to section 303.2 and section 303.3. Revisions to restatement requirements, submission of e-tags, and validation of e-tags to accommodate dispatched imports and exports.
2013-08-13	Initial release