

# ISO Rules

## Part 200 Markets

### Division 206 Capacity Market

#### Section 206.2 Self-Supply Configurations for the Capacity Market



External Consultation Draft  
October 22, 2018

#### Applicability

- 1 Section 206.2 applies to:
  - (a) the **legal owner** of a load asset that is connected to the **interconnected electric system** and is served by one or more onsite **generating units** or **aggregated generating facilities**, excluding sites where the load is exclusively station service for the **generating unit** or **aggregated generating facility**;
  - (b) the **legal owner** of a **generating unit** or an **aggregated generating facility** connected to the **interconnected electric system** that self-supplies capacity for one or more onsite load assets;
  - (c) the City of Medicine Hat; and
  - (d) the **ISO**.

#### Requirements

##### Requirements to Self-supply Capacity

**2(1)** The **legal owner** of a load asset must self-supply **capacity** if the electric energy produced by an onsite **generating unit** or an **aggregated generating facility** can flow to the load asset without being measured and recorded at a measurement point.

**(2)** The City of Medicine Hat must self-supply **capacity**.

##### Application to Self-supply Capacity

**3** The **legal owner** of a load asset and the City of Medicine Hat must, within the timelines prescribed by the *Capacity Market Auction Guidelines*, provide the **ISO** with a completed application, available on the AESO website, to self-supply **capacity**.

##### Approval to Self-supply Capacity

**4(1)** The **ISO** must, within the timelines prescribed by the *Capacity Market Auction Guidelines*, approve an application to self-supply **capacity** if the site meets the criteria set out in subsection 2.

**(2)** The **ISO** must, within the timelines prescribed by the *Capacity Market Auction Guidelines*, notify a **capacity market participant** as to whether the site is approved to self-supply **capacity**.

##### Self-supply Configuration Updates

**5** The **legal owner** of a load asset in a self-supply configuration pursuant to subsection 2(1) must, within the timelines prescribed by the *Capacity Market Auction Guidelines*, notify the **ISO** if:

- (a) the volume of electric energy produced by the onsite **generating unit** or **aggregated generating facility** is expected to change for the upcoming **obligation period**; or
- (b) the metering of the load asset changes such that the electric energy produced by the onsite **generating unit** or an **aggregated generating facility** cannot flow to the load asset without being measured and recorded at a measurement point.

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#### Capacity from a Self-supply Configuration

**6(1)** The **legal owner** of a **generating unit** or an **aggregated generating facility** in a self-supply configuration pursuant to subsection 2(1) must participate in the capacity market with the excess **capacity** that is not serving the onsite load, in the event that:

- (a) the **generating unit** or **aggregated generating facility** has excess **capacity** that is not serving the onsite load; and
- (b) the excess **capacity** that is not serving the onsite load has a **uniform capacity value** greater than or equal to 1 MW.

**(2)** The **legal owner** of a load asset in a self-supply configuration pursuant to subsection 2(1) may provide **capacity** in the capacity market with the portion of the load that is not supplied by onsite generation if the load asset is qualified by the **ISO** to participate in the capacity market in accordance with Section 206.1 of the **ISO rules**, *Qualification of Capacity*.

#### Revision History

Date	Description
yyyy-mm-dd	Initial release