

ISO Rules

Part 300 System Reliability and Operations

Division 306 Outages and Disturbances

Section 306.5 Generation Outage Reporting and Coordination



Draft Version
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Applicability

- 1 Section 306.5 applies to:
 - (a) a **pool participant** with a generating **source asset** with a **maximum capability** greater than or equal to 5 MW;
 - (b) a **pool participant** that submits **offers** in the energy market for a generating **source asset** with a **maximum capability** that is greater than or equal to 1 MW and less than 5 MW;
 - (c) a **legal owner** of a **source asset** described in subsections 1(a) and 1(b); and
 - (d) a **capacity market participant** of a **source asset**.

Requirements

General

2(1) A **pool participant** must, for any outage that results or will result in a change in **available capability** of:

- (a) 1 MW or greater, for a generating **source asset** with a **maximum capability** that is greater than or equal to 1 MW and less than 5 MW; or
- (b) 5 MW or greater, for a generating **source asset** with a **maximum capability** greater than or equal to 5 MW,

comply with the notification requirements set forth in subsections 3, 4 or 5, as applicable.

(2) A **pool participant** must provide to the **ISO**, in writing and in conjunction with its first **planned outage** notification, a list of contact **persons** who must be involved in the planning of outages and be in a position of authority to resolve with the **ISO** any issues or concerns regarding outages.

(3) A **pool participant** must submit information required to be provided to the **ISO** pursuant to this section 306.5 via the Energy Trading System.

Planned Outage Notification Requirements

3(1) A **pool participant** must, in respect of any **planned outage**, submit to the **ISO**:

- (a) the dates, times, durations and impact to MW capability for the **planned outage**;
- (b) the specific nature of the **planned outage** work to be done; and
- (c) a designation of the **planned outage** as “Derate-Planned” or “Outage-Planned”.

(2) A **pool participant** must, by the first (1st) **day** of every **month** after the date of **energization**, submit the information set out in subsection 3(1) to the **ISO** related to **planned outages** that, as of the time of the submission, are planned to occur at any time within the next 48 **months**.

(3) A **pool participant** must, with respect to:

- (a) any revisions to the information submitted to the **ISO** under subsection 3(1); or

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(b) a **planned outage** that is not included in the submission set out in subsection 3(2);
submit such information or **planned outage** as soon as reasonably practical.

(4) A **pool participant** must, if information submitted under subsection 3(3) is submitted later than three (3) **months** prior to the **day** the **planned outage** is to start, include a statement in its submission setting out the reasons that the information varies from the original subsection 3(1) submission or was not included in the submission set out in subsection 3(2).

Unplanned Outage Notification Requirements

4(1) A **pool participant** must in respect of a **delayed forced outage**, submit to the **ISO**:

- (a) the dates, times, durations and impact to MW capability for the **delayed forced outage**;
- (b) the specific nature of the **delayed forced outage** work to be done; and
- (c) a designation of the **delayed forced outage** as “Derate-Forced” or “Outage-Forced”.

(2) A **pool participant** must also, as soon as reasonably practicable, in respect of a **delayed forced outage** for which the **pool participant** has less than twenty-four (24) hours between the time of discovering the circumstances requiring the **delayed forced outage** and the time of commencing the **delayed forced outage**, contact the **ISO** by telephone, on a telephone number that the **ISO** designates, which must contain a voice recording system.

Forced Outage Notification Requirements

5 A **pool participant** must submit **automatic forced outage** information as follows:

- (a) through contacting the **ISO** by telephone, on a telephone number that the **ISO** designates, which must contain a voice recording system; and
- (b) submit a designation of the **automatic forced outage** as “Derate-Forced” or “Outage-Forced”.

Delist Outage Notification Requirements

6(1) A **pool participant** must, if the **capacity block** referred to in subsections 10(1)(a)(i) or 10(1)(b)(i) of Section 206.4 of the **ISO rules**, *Offers and Bids for Capacity* does not clear in the last **rebalancing auction** in accordance with Section 201.13 of the **ISO rules**, *Capacity Market Clearing*, submit a **delist outage** declared in accordance with Section 201.15 of the **ISO rules**, *Delisting* as soon as reasonably practicable.

(2) A **pool participant** must not submit a **delist outage** declared in accordance with Section 201.15 of the **ISO rules**, *Delisting* if the **capacity block** referred to in subsections 10(1)(a)(i) or 10(1)(b)(i) of Section 206.4 of the **ISO rules**, *Offers and Bids for Capacity* clears in the last **rebalancing auction** in accordance with Section 201.13 of the **ISO rules**, *Capacity Market Clearing*.

(3) A **pool participant** must, if the **ISO** approves a request pursuant to subsection 5 of Section 201.15 of the **ISO rules**, *Delisting*, submit a **delist outage** declared in accordance with Section 201.15 of the **ISO rules**, *Delisting* as soon as reasonably practicable.

(4) A **pool participant** must, in respect of any **delist outage** referred to in subsection 6(1) or 6(3), submit to the **ISO**:

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- (a) the dates, times, durations and impact to MW capability for the **delist outage**;
- (b) the nature of the **delist outage**; and
- (c) a designation of the **delist outage** as physical or economic.

(5) A **pool participant** must, notwithstanding subsections 6(1) and 6(3), revise the information submitted to the **ISO** under subsection 6(1) and 6(3), as applicable, as soon as reasonably practicable if the **ISO** directs or allows a change to the **delist outage** in accordance with Section 306.9 of the **ISO rules**, *Outage Cancellation Procedures*.

Timely Information from Legal Owner

7 A **legal owner** of a **source asset** must, if it is not the **pool participant** for that **source asset**, provide timely and complete information to the **pool participant** upon the request of the **pool participant** for the **source asset** to enable the **pool participant** to comply with its obligations under subsections 3, 4, 5 and 6.

Timely Information from Capacity Market Participant

8 A **capacity market participant** of a **source asset** must, if it is not the **pool participant** for that **source asset**, provide timely and complete information to the **pool participant** upon the request of the **pool participant** for the **source asset** to enable the **pool participant** to comply with its obligations under subsection 6.

Revision History

Date	Description
XXXX-XX-XX	Moved outage cancellation content to section 306.9. Revised applicability and requirements to apply to generators that submit offers in the energy market. Revised subsection 3(2) from 24 months to 48 months. Addition of delist outage reporting requirements. Administrative changes.
2015-04-01	The words “excluding a wind facility” were deleted from subsection 1(a).
2014-07-02	Initial release