

ISO Rules

Part 300 System Reliability and Operations

Division 306 Outages and Disturbances

Section 306.5 Generation Outage Reporting and Coordination



External Consultation Draft
August 31, 2018

Applicability

- 1 Section 306.5 applies to:
- (a) a **pool participant** with a generating **source asset** with a **maximum capability** greater than or equal to 5 MW;
 - (b) a **pool participant** that submits **offers** in the energy market for a generating **source asset** with a **maximum capability** that is greater than or equal to 1 MW and less than 5 MW;
 - (c) a **legal owner** of a **source asset** described in subsections 1(a) and 1(b); and
 - (d) the **ISO**.

Requirements

General

2(1) A **pool participant** must, for any outage that results or will result in a change in **available capability** of:

- (a) 1 MW or greater, for a generating **source asset** with a **maximum capability** that is greater than or equal to 1 MW and less than 5 MW; or
- (b) 5 MW or greater, for a generating **source asset** with a **maximum capability** greater than or equal to 5 MW,

comply with the notification requirements set forth in subsections 3, 4 or 5, as applicable.

(2) A **pool participant** must provide to the **ISO**, in writing and in conjunction with its first **planned outage** notification, a list of contact **persons** who must be involved in the planning of outages and be in a position of authority to resolve with the **ISO** any issues or concerns regarding outages.

(3) A **pool participant** must submit information required to be provided to the **ISO** pursuant to this section 306.5 via the Energy Trading System.

Planned Outage Notification Requirements

3(1) A **pool participant** must, in respect of any **planned outage**, submit to the **ISO**:

- (a) the dates, times, durations and impact to MW capability for the **planned outage**;
- (b) the specific nature of the **planned outage** work to be done; and
- (c) a designation of the **planned outage** as “Derate-Planned” or “Outage-Planned”.

(2) A **pool participant** must, by the first 1st day of every **month** after the date of **energization**, submit the information set out in subsection 3(1) to the **ISO** related to **planned outages** that, as of the time of the submission, are planned to occur at any time within the next 48 **months**.

(3) A **pool participant** must, with respect to:

- (a) any revisions to the information submitted to the **ISO** under subsection 3(1); or

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(b) a **planned outage** that is not included in the submission set out in subsection 3(2);

submit such information or **planned outage** as soon as reasonably practical.

(4) A **pool participant** must, if information submitted under subsection 3(3) is submitted later than 3 months prior to the day the **planned outage** is to start, include a statement in its submission setting out the reasons that the information varies from the original subsection 3(1) submission or was not included in the submission set out in subsection 3(2).

Delayed Forced Outage Notification Requirements

4(1) A **pool participant** must, as soon as reasonably practicable, in respect of a **delayed forced outage**, submit to the **ISO**:

- (a) the dates, times, durations and impact to MW capability for the **delayed forced outage**;
- (b) the specific nature of the **delayed forced outage** work to be done; and
- (c) a designation of the **delayed forced outage** as “Derate-Forced” or “Outage-Forced”.

(2) A **pool participant** must also, as soon as reasonably practicable, in respect of a **delayed forced outage** for which the **pool participant** has less than 24 hours between the time of discovering the circumstances requiring the **delayed forced outage** and the time of commencing the **delayed forced outage**, contact the **ISO** by telephone, on a telephone number that the **ISO** designates, which must contain a voice recording system.

Automatic Forced Outage Notification Requirements

5 A **pool participant** must, as soon as reasonably practicable, submit **automatic forced outage** information as follows:

- (a) through contacting the **ISO** by telephone, on a telephone number that the **ISO** designates, which must contain a voice recording system; and
- (b) submit a designation of the **automatic forced outage** as “Derate-Forced” or “Outage-Forced”.

Timely Information from Legal Owner

13 A **legal owner** of a **source asset** must, if it is not the **pool participant** for that **source asset**, provide such timely and complete information to the **pool participant** for such **source asset** to enable the **pool participant** to comply with its obligations under subsections 3, 4 and 5.

Revision History

Date	Description
XXXX-XX-XX	Moved outage cancellation content to section 306.9. Revised applicability and requirements to apply to generators that submit offers in the energy market. Revised subsection 3(2) from 24 months to 48 months. Administrative changes.
2015-04-01	The words “excluding a wind facility” were deleted from subsection 1(a).
2014-07-02	Initial release