

ISO Rules

Part 300 System Reliability and Operations

Division 306 Outages and Disturbances

Section 306.8 Load Asset with a Capacity Commitment

Outage Reporting and Coordination



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Applicability

- 1 Section 306.8 applies to:
 - (a) a **pool participant** with a load **sink asset** with a **capacity commitment** and a **maximum capability** greater than or equal to 5 MW;
 - (b) a **pool participant** with a load **sink asset** with a **capacity commitment** that submits **offers** into the energy market and has a **maximum capability** of greater than or equal to 1 MW and less than 5 MW;
 - (c) a **legal owner** of a load **sink asset** described in subsection 1(a) and 1(b); and
 - (d) a **market participant**;
 - (e) the **ISO**.

Requirements

General

2(1) A **pool participant** must, for any outage that results or will result in a change in **available capability** of:

- (a) 1 MW or greater, for a load **sink asset** with a **maximum capability** that is greater than or equal to 1 MW and less than 5 MW; or
- (b) 5 MW or greater, for a load **sink asset** with a **maximum capability** greater than or equal to 5 MW,

comply with the notification requirements set forth in subsections 3, 4 or 5, as applicable.

(2) A **pool participant** must provide to the **ISO**, in writing and in conjunction with its first **planned outage** notification, a list of contact **persons** who must be involved in the planning of outages and be in a position of authority to resolve with the **ISO** any issues or concerns regarding outages.

(3) A **pool participant** must submit information required to be provided to the **ISO** pursuant to this section 306.8 via the Energy Trading System.

(4) The **ISO** must, on each business day following the receipt of outage information from a **pool participant** pursuant to this section 306.8, aggregate the daily outages in MW submitted to the **ISO** pursuant to this section 306.8 to the extent practicable.

(5) The **ISO** must publish on the AESO website a daily outage report of the aggregated daily outages referred to in subsection 2(4) on each **business day** that includes:

- (a) the time and date the daily outage report was prepared; and
- (b) the average of the daily outages in MW, rounded to the nearest MW, for each **business day** of the current **month** and the next 3 successive **months**.

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(6) A **market participant** must not, directly or indirectly, use the outage information required to be provided to the **ISO** pursuant to this section 306.8 to trade until the outage information is published by the **ISO** pursuant to subsection 2(5).

Planned Outage Notification Requirements

3(1) A **pool participant** must, in respect of any **planned outage**, submit to the **ISO**:

- (a) the dates, times, durations and impact to MW capability for the **planned outage**;
- (b) the specific nature of the **planned outage** work to be done; and
- (c) a designation of the **planned outage** as “Derate-Planned” or “Outage-Planned”.

(2) A **pool participant** must, by the 1st day of every month after the date of **energization**, submit the information set out in subsection 3(1) to the **ISO** related to **planned outages** that, as of the time of the submission, are planned to occur at any time within the next 48 months.

(3) A **pool participant** must, with respect to:

- (a) any revisions to the information submitted to the **ISO** under subsection 3(1); or
- (b) a **planned outage** that is not included in the submission set out in subsection 3(2);

submit such information or **planned outage** as soon as reasonably practicable.

(4) A **pool participant** must, if information submitted under subsection 3(3) is submitted later than 3 months prior to the day the **planned outage** is to start, include a statement in its submission setting out the reasons that the information varies from the original subsection 3(1) submission or was not included in the submission set out in subsection 3(2).

Delayed Forced Outage Notification Requirements

4(1) A **pool participant** must, as soon as reasonably practicable, in respect of a **delayed forced outage**, submit to the **ISO**:

- (a) the dates, times, durations and impact to MW capability for the **delayed forced outage**;
- (b) the specific nature of the **delayed forced outage** work to be done; and
- (c) a designation of the **delayed forced outage** as “Derate-Forced” or “Outage-Forced”.

(2) A **pool participant** must also, as soon as reasonably practicable, in respect of a **delayed forced outage** for which the **pool participant** has less than 24 hours between the time of discovering the circumstances requiring the **delayed forced outage** and the time of commencing the **delayed forced outage**, contact the **ISO** by telephone, on a telephone number that the **ISO** designates, which must contain a voice recording system.

Automatic Forced Outage Notification Requirements

5 A **pool participant** must, as soon as reasonably practicable, submit **automatic forced outage** information as follows:

- (a) through contacting the **ISO** by telephone, on a telephone number that the **ISO** designates, which must contain a voice recording system; and

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- (b) submit a designation of the **automatic forced outage** as “Derate-Forced” or “Outage-Forced”.

Delist Outage Notification Requirements

6(1) A **pool participant** must, if the **ISO** approves a request to temporarily delist for a physical limitation, operational limitation or delay in commercial operation in accordance with Section 201.15 of the **ISO rules**, *Delisting*, submit the **delist outage** declared in accordance with Section 201.15 of the **ISO rules**, *Delisting* as soon as reasonably practicable.

(2) A **pool participant** must, in respect of any **delist outage** referred to in subsection 6(1), submit to the **ISO**:

- (a) the dates, times, durations and impact to MW capability for the **delist outage**;
- (b) the nature of the **delist outage**; and
- (c) a designation of the **delist outage** as physical.

(3) A **pool participant** must, notwithstanding subsection 6(1), revise the information submitted to the **ISO** under subsection 6(1) as soon as reasonably practicable if the **ISO** allows or directs a change to the **delist outage** in accordance with Section 306.9 of the **ISO rules**, *Outage Cancellation Procedures*.

Timely Information from Legal Owner

7 A **legal owner** of a load **sink asset** must, if it is not the **pool participant** for the load **sink asset**, provide timely and complete information to the **pool participant** upon the request of the **pool participant** for the load **sink asset** to enable the **pool participant** to comply with its obligations under subsections 3, 4, 5, and 6.

Timely Information from Capacity Market Participant

8 A **capacity market participant** of a load **sink asset** must, if it is not the **pool participant** for the load **sink asset**, provide timely and complete information to the **pool participant** upon the request of the **pool participant** for the load **sink asset** to enable the **pool participant** to comply with its obligations under subsection 6.

Revision History

Date	Description
xxxx-xx-xx	Initial release