

Stakeholder Comment Matrix – June 25, 2020

Participant-Related Costs for DFOs (Substation Fraction) and DFO Cost Flow-Through
 Technical Session 3



Period of Comment: June 25, 2020 through July 17, 2020 Comments From: Solar Krafte Date: 2020/07/17	Contact: [REDACTED] Phone: [REDACTED] Email: [REDACTED]
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Instructions:

1. Please fill out the section above as indicated.
2. Please respond to the questions below and provide your specific comments.
3. **Please submit one completed evaluation per organization.**
4. Email your completed comment matrix to tariffdesign@aeso.ca by **July 17, 2020**.

The AESO is seeking comments from Stakeholders with regard to the following matters:

	Questions	Stakeholder Comments
1.	Please comment on Technical Session 3 hosted on June 25, 2020. Was the session valuable? Was there something the AESO could have done to make the session more helpful?	The outcome of this session was valuable to us. The provided guidance was immensely valuable at indicating a clear path forward. The "incremental interconnection cost only" approach to interconnection is the standard that we are familiar with in other jurisdictions; it is balanced. This approach facilitates our analyses and optimization of generator deployments, utilizing existing Alberta grid infrastructure efficiently. Under this treatment, based on our own ~1000MW of TG and ~250MW of DG projects/operating generators, Alberta DG will still be paying significantly more per MW to interconnect generation into the grid, and this is normal, and expected. This is largely because DG can not lever the scale that TG can. In Alberta's competitive power market the scale that TG connections offer is a compelling driver in that direction. The "incremental interconnection cost only" approach allows for optimized DG where it can compete against this scale.
2.	Please comment on your level of support for the AESO's revised proposal and the level to which AESO's revised proposal supports the principles (as developed through this stakeholder engagement). Please be as specific as possible.	

3.	Please comment on any outstanding risks or issues you see with the AESO's revised proposal. Please be as specific as possible.	
4.	Please provide any further comments you may have on next steps regarding regulatory process and implementation. Please be as specific as possible.	
5.	Additional comments	

Thank you for your input. Please email your comments to: tariffdesign@aeso.ca.