

<p>Date of Request for Comment: <u>December 15, 2015</u></p> <p>Period of Consultation: <u>December 15, 2015</u> through <u>January 26, 2016</u></p> <p>Comments From: <u>Suncor Energy Inc.</u></p> <p>Date [yyyy/mm/dd]: <u>2016/01/20</u></p>	<p>Contact: <u>Georgina Newell</u></p> <p>Phone: <u>+1 (403) 296-7701</u></p> <p>Email: <u>gnewell@suncor.com</u></p>
--	--

Listed below is the summary description of changes for the proposed amended PRC-001-AB3-1.1(ii). Please refer back to the Consultation Letter under the “Attachments” section to view materials related to the proposed amended PRC-001-AB3-1.1(ii). Please place your comments/reasons for position underneath (if any).

1. Alberta Reliability Standard	Market Participant Comments and/or Alternative Proposal
<p>a) New</p> <p>The AESO is seeking comments from market participants with regard to the following matters:</p> <ol style="list-style-type: none"> Do you agree or disagree with the proposed amended PRC-001-AB3-1.1(ii)? If you disagree, please provide comments. Are there any subsections where the language does not clearly articulate the requirement for either the AESO or a market participant? If yes, please indicate the subsections and suggest language that would improve the clarity. 	<p>Comment # 1:</p> <p>R1.1 <i>Suncor Energy Inc. feels that the wording “aware of” in R1.1 does not clearly specify the “24 hours” timeframe requirement. Does the 24 hours timeframe start:</i></p> <ol style="list-style-type: none"> <i>as soon as an event is detected? or</i> <i>as soon as an event has been decided to be a failure by investigation?</i> <p><i>Suncor Energy Inc. recommends using similar wording “but no longer than twenty four (24) hours after the earlier of receiving knowledge of or detecting such failure” as was used in PRC-001-AB2-1:R3.1.</i></p>
<p>b)</p>	<p>Comment # 2:</p> <p>R2 (b) <i>Suncor Energy Inc. seeks clarification of the voltage class of the “transmission facility that is part of the bulk electric system”. Does transmission facility here refer to a facility that is rated greater than 25 kV or 100 kV and up for ISD?</i></p>
<p>c)</p>	<p>Comment # 3:</p> <p>R2(c) & R2(d) <i>Suncor Energy Inc. seeks clarification / definition of teleprotection communication channel(s).</i></p>

d)	<p>Comment # 4:</p> <p>R6(c) Suncor Energy Inc. Seeks clarification of the Remedial Action Scheme. Is AESO referring to system RAS and/or internal RAS in this requirement?</p>
----	--