

Proposed New Section 304.9 Wind and Solar Aggregated Generating Facility Forecasting ("new Section 304.9")

Date of Request for Comment: April 7, 2017	Contact:	Janene Taylor
Period of Comment: April 7, 2017 through May 5, 2017	through May 5, 2017 Phone: 403-920-768	403-920-7682
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Date [yyyy/mm/dd]:2017/05/05		

Listed below is the summary description of changes for the proposed new Section 304.9. Please refer back to the Letter of Notice under the "Attachments to Letter of Notice" section to view the actual proposed content changes to the ISO rules. Please place your comments/reasons for position underneath (if any).

1. ISO Rules	Market Participant Comments and/or Alternate Proposal	
New	Comment # 1: Section 4(5)	
The AESO is seeking comments from market participants with regard to the following matters:	TCE would like the AESO to confirm if the data collected by the AESO will be treated confidentially or if it will be made publically available?	
Do you agree or disagree with the proposed new Section 304.9? If you disagree, please provide comments.	Comment # 2: Section 8(2)	
2. Are there any subsections where the language does not clearly articulate the requirement for either the AESO or a market participant? If yes, please indicate the subsections and suggest language that would improve the clarity.	The requirement to provide meteorological data and records for two calendar years prior to commissioning may not be possible for all projects. TCE suggests the AESO require the provision of data to that which is available prior to commissioning.	
	Comment #3: Table 1: Wind and Solar Aggregated Generating Facility Meteorological Data Requirements	
	Could the AESO confirm that there will not be a requirement for solar facilities to provide wind speed, direction and relative humidity as currently indicated in the table.	