

<p>Date of Request for Comment: <u>April 7, 2017</u></p> <p>Period of Comment: <u>April 7, 2017</u> through <u>May 5, 2017</u></p> <p>Comments From: <u>TransCanada Energy Ltd.</u></p> <p>Date [yyyy/mm/dd]: <u>2017/05/05</u></p>	<p><b>Contact:</b> <u>Janene Taylor</u></p> <p><b>Phone:</b> <u>403-920-7682</u></p> <p><b>Email:</b> <u>Janene_Taylor@transcanada.com</u></p>
---	--

Listed below is the summary description of changes for the proposed amended Section 502.1. Please refer back to the Letter of Notice under the “Attachments to Letter of Notice” section to view the actual proposed content changes to the ISO rules. Please place your comments/reasons for position underneath (if any).

1. ISO Rules	Market Participant Comments and/or Alternate Proposal
<p><b>Amended</b></p> <p>The AESO is seeking comments from market participants with regard to the following matters:</p> <ol style="list-style-type: none"> <li>Do you agree or disagree with the proposed amended Section 502.1? If you disagree, please provide comments.</li> <li>Are there any subsections where the language does not clearly articulate the requirement for either the AESO or a market participant? If yes, please indicate the subsections and suggest language that would improve the clarity.</li> </ol>	<p><i>Comment # 1: Appendix 1 – Voltage Ride-Through Requirements</i></p> <p><i>TCE understands that Appendix 1 should apply to both wind and solar facilities but the labels on the first chart refer only to wind aggregated generating facilities. Could the AESO confirm if these limits also apply to solar facilities?</i></p>