

## Stakeholder Comment Matrix – March 10, 2020 - extended

Participant-Related Costs for DFOs (Substation Fraction) and DFO Cost Flow-Through  
Technical Session (1)



<b>Period of Comment:</b> March 10, 2020 through March 31, 2020 <b>Comments From:</b> The Office of the Utilities Consumer Advocate <b>Date:</b> [2020/03/31]	<b>Contact:</b> [REDACTED] <b>Phone:</b> [REDACTED] <b>Email:</b> [REDACTED]
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Instructions:

1. Please fill out the section above as indicated.
2. Please respond to the questions below and provide your specific comments.
3. Email your completed comment matrix to [tariffdesign@aeso.ca](mailto:tariffdesign@aeso.ca) by **March 31, 2020**.

**The AESO is seeking comments from Stakeholders with regard to the following matters:**

	Questions	Stakeholder Comments
1.	Please comment on the Technical Session 1 facilitated by the AESO on Feb. 27, 2020. Was the session valuable? Was there something we could have done to make the session more helpful? Please advise and be as specific as possible.	<i>Yes, the session was helpful and informative.</i>
2.	Please comment on the <b>Technical Session 1 Summary Feb. 27 2020</b> . Is there information you felt was covered during the session that has not been represented in the summary? If yes, please advise and be as specific as possible.	<i>No.</i>
3.	Please comment on the additional level-setting information provided in <b>Summary of Level-setting Information</b> document. Do you have additional clarifying questions that need to be answered to support your understanding? If yes, please be as specific as possible.	<i>Much of the level-setting and discussion around principles focused on DCG customers and the review that is taking place to ensure that they pay their fair share of the connection costs to the transmission system.</i>  <i>Given the development of distributed energy resources (DERS) and particularly the</i>

	<p><i>first distribution connected energy storage application (Proceeding 25205) presently being considered by the AUC, the UCA would like further clarity from the AESO regarding the eligibility for energy storage resources to collect load investment from ratepayers, especially since these resources are not load-only but rather load and generation resources.</i></p>
<p>4. Please comment on the revised high-level principles provided in the <b>Summary of Level-setting Information</b> document. Do you have additional clarifying questions that need to be answered to support your understanding? If yes, please be as specific as possible.</p> <p>Do you have additional principles that you feel have not been represented by these high-level principles? If yes, please be as specific as possible and provide the gaps/challenges you are trying to address with the additional principles.</p>	<p><i>While the UCA acknowledges the importance of cost certainty and stability, it also supports the high-level principle of cost causation. Specifically, market participants should be responsible for an appropriate share of the costs of transmission facilities that are required to provide them with access to the transmission system.</i></p>
<p>5. Additional comments</p>	

Thank you for your input. Please email your comments to: [tariffdesign@aeso.ca](mailto:tariffdesign@aeso.ca).