

2009 Loss Factors Effective 1 Jan 2009 to 31 Dec 2009 (2021-08-13)

Document: Recalculated 2009 Loss Factors Effective 1 Jan 2009 to 31 Dec 2009, in Accordance With Subsection 3(2)(f) of the Module C Methodology in Proceeding 790

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Location (MPID)	Facility Name	Area Name	Number	PSS/E Bus	Final Loss Factor
0000001511	FortisAlberta Reversing POD - Fort Macleod (15S)	Fort Macleod	53	4237	4.22%
0000006711	FortisAlberta Reversing POD - Stirling (67S)	Glenwood	55	4280	(2.84%)
0000016301	FortisAlberta DOS - BP Empress (163S)	Empress	48	262	4.75%
0000022911	FortisAlberta Reversing POD - Glenwood (229S)	Glenwood	55	4245	5.46%
0000034911	FortisAlberta Reversing POD - Stavely (349S)	Stavely	49	4235	4.75%
0000038511	FortisAlberta Reversing POD - Spring Coulee (385S)	Glenwood	55	4246	(0.75%)
0000039611	FortisAlberta Reversing POD - Pincher Creek (396S)	Fort Macleod	53	4224	8.27%
0000040511	FortisAlberta Reversing POD - Waupisoo (405S)	Athabasca	27	417	2.21%
0000045411	FortisAlberta Reversing POD - Buck Lake (454S)	Drayton Valley	30	4080	6.64%
0000079301	FortisAlberta DOS - Cochrane EV Partnership (793S)	Seebe	44	191	12.00%
341S025	Syncrude Industrial System DOS	Fort McMurray	25	1200	(1.31%)
AKE1	McBride Lake Wind Facility	Fort Macleod	53	901	2.50%
BAR	Barrier Hydro Facility	Seebe	44	216	(4.14%)
BCR2	Bear Creek #2	Grande Prairie	20	1142	(9.41%)
BCRK	Bear Creek #1	Grande Prairie	20	1142	(8.62%)
BIG	Bighorn Hydro Facility	Abraham Lake	34	103	(4.29%)
BPW	Bears paw Hydro Facility	Seebe	44	184	(5.05%)
BR3	Battle River #3	Alliance	36	1491	6.19%
BR4	Battle River #4	Alliance	36	1491	6.21%
BR5	Battle River #5	Alliance	36	1469	3.72%
BRA	Brazeau Hydro Facility	Drayton Valley	30	153	0.68%
BTR1	Blue Trail Wind Facility	Fort Macleod	53	328	2.80%
CAS	Cascade Hydro Facility	Seebe	44	175	(5.42%)
CES1/CES2	Calgary Energy Centre #1	Calgary	6	187	(3.86%)
CMH1	City of Medicine Hat	Medicine Hat	4	976	(4.25%)
CNR5	CNRL Horizon Industrial System	Fort McMurray	25	1263	10.05%
CR1	Castle River #1 Wind Facility	Fort Macleod	53	234	4.99%
CRE1	Cowley Ridge Expansion #1 Wind Facility	Fort Macleod	53	234	12.00%
CRE2	Cowley Ridge Expansion #2 Wind Facility	Fort Macleod	53	234	12.00%
CRE3	Cowley North Wind Facility	Fort Macleod	53	264	11.15%
CRS1	Crossfield Energy Centre #1	Airdrie	57	503	(1.10%)
CRS2	Crossfield Energy Centre #2	Airdrie	57	503	(0.81%)
CRS3	Crossfield Energy Centre #3	Airdrie	57	503	(1.81%)
CRWD	Cowley Ridge Phase 2 Wind Facility	Fort Macleod	53	234	12.00%
DAI1	Daishowa-Marubeni	Peace River	19	1089	(8.04%)
DOWGEN15M	Dow Hydrocarbon Industrial Complex	Fort Saskatchewan	33	61	5.81%
DRW1	Drywood #1	Glenwood	55	4226	1.68%
EC01	Cavalier	Strathmore	45	340	(5.69%)
EC04	Foster Creek Industrial System	Cold Lake	28	1301	7.56%
ENC1	Clover Bar #1	Edmonton	60	516	5.07%
ENC2	Clover Bar #2	Edmonton	60	516	5.04%
ENC3	Clover Bar #3	Edmonton	60	516	3.84%
FNG1	Fort Nelson	Rainbow Lake	17	20000	(12.00%)
GHO	Ghost Hydro Facility	Seebe	44	180	(5.51%)
GN1	Genesee #1	Lake Wabamun	40	525	6.61%
GN2	Genesee #2	Lake Wabamun	40	525	6.53%
GN3	Genesee #3	Lake Wabamun	40	525	6.45%
GPEC	Grande Prairie EcoPower Industrial System	Grande Prairie	20	1101	(10.89%)
GWW1	Soderglen Wind Facility	Fort Macleod	53	358	2.24%
HRM	H. R. Milner	Grande Cache	22	1147	(7.85%)
HSH	Horseshoe Hydro Facility	Seebe	44	171	(5.29%)
IEW1	Summerview 1 Wind Facility	Fort Macleod	53	336	5.64%
INT	Interlakes Hydro Facility	Seebe	44	376	1.32%
IOR1	Cold Lake Industrial System	Cold Lake	28	1303	5.75%
KAN	Kananaskis Hydro Facility	Seebe	44	193	(5.15%)
KH1	Keephills #1	Lake Wabamun	40	420	6.80%

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KH2	Keephills #2	Lake Wabamun	40	420	6.80%
KHW1	Kettles Hill Wind Facility	Fort Macleod	53	402	4.25%
MEG1	MEG Christina Lake Industrial System	Fort McMurray	25	405	7.48%
MKR1	Muskeg River Industrial System	Fort McMurray	25	1236	8.53%
MKRC	MacKay River Industrial System	Fort McMurray	25	1274	7.39%
NOVAGEN15M	Joffre Industrial System	Red Deer	35	383	0.24%
NPC1	Northstone Power	Grande Prairie	20	19134	(12.00%)
NPP1	Northern Prairie Power Project	Grande Prairie	20	1118	(12.00%)
NX01	Nexen Balzac	Calgary	6	198	(3.90%)
NX02	Nexen Long Lake Industrial System	Fort McMurray	25	1241	8.75%
OMRH	Oldman River Hydro Facility	Fort Macleod	53	230	0.09%
PH1	Poplar Hill #1	Grande Prairie	20	1118	(12.00%)
PKNE	Cowley Ridge Phase 1 Wind Facility	Fort Macleod	53	234	12.00%
POC	Pocaterra Hydro Facility	Seebe	44	329	(1.15%)
PR1	Primrose #1	Cold Lake	28	800	6.54%
RB1	Rainbow #1	Rainbow Lake	17	1031	4.75%
RB2	Rainbow #2	Rainbow Lake	17	1032	(12.00%)
RB3	Rainbow #3	Rainbow Lake	17	1033	4.75%
RB5	Rainbow #5	Rainbow Lake	17	1037	(12.00%)
RL1	Rainbow Lake #1	Rainbow Lake	17	1035	(12.00%)
RUN	Rundle Hydro Facility	Seebe	44	195	(4.77%)
SCL1	Syncrude Industrial System	Fort McMurray	25	1200	9.47%
SCR1	Suncor Industrial System	Fort McMurray	25	1200	7.81%
SCR2	Magrath Wind Facility	Glenwood	55	251	(1.71%)
SCR3	Chin Chute Wind Facility	Lethbridge	54	389	(3.81%)
SCTG	Scotford Industrial System	Fort Saskatchewan	33	43	5.48%
SD1	Sundance #1	Lake Wabamun	40	135	7.22%
SD2	Sundance #2	Lake Wabamun	40	135	7.14%
SD3	Sundance #3	Lake Wabamun	40	135	7.09%
SD4	Sundance #4	Lake Wabamun	40	135	7.10%
SD5	Sundance #5	Lake Wabamun	40	135	7.27%
SD6	Sundance #6	Lake Wabamun	40	135	6.98%
SH1	Sheerness #1	Sheerness	43	1481	2.25%
SH2	Sheerness #2	Sheerness	43	1486	2.89%
SHCG	Shell Caroline	Caroline	38	370	(2.75%)
SPR	Spray Hydro Facility	Seebe	44	310	(5.50%)
ST1	Sturgeon #1	Valleyview	23	1166	4.75%
ST2	Sturgeon #2	Valleyview	23	1166	4.75%
TAB1	Taber Wind Facility	Vauxhall	52	343	(6.13%)
TAY1	Taylor Hydro Facility	Glenwood	55	693	(2.19%)
TAY2	Taylor Wind Facility	Glenwood	55	693	1.13%
TC01	Carseland Industrial System	Strathmore	45	5251	(5.21%)
TC02	Redwater Industrial System	Fort Saskatchewan	33	50	5.47%
THS	Three Sisters Hydro Plant	Seebe	44	379	(2.53%)
VVW1	Valleyview #1	Valleyview	23	1172	(2.51%)
VVW2	Valleyview #2	Valleyview	23	1172	(2.60%)
WB4	Wabamun #4	Lake Wabamun	40	133	6.60%
WEY1	Weyerhaeuser	Grande Prairie	20	1140	1.55%
BCEXP	Alberta-BC Intertie - Export	WSCC	15	1520	0.83%
BCHIMP	Alberta-BC Intertie - Import	WSCC	15	1520	(1.59%)
SPCEXP	Alberta-Saskatchewan Intertie - Export	Empress	48	1473	2.23%
SPCIMP	Alberta-Saskatchewan Intertie - Import	Empress	48	1473	1.54%