

**Recalculated 2015 Loss Factors Effective 1 Jan 2015 to 31 Dec 2015 (2021-09-13)**

Document: Recalculated 2015 Loss Factors Effective 1 Jan 2015 to 31 Dec 2015, in Accordance With Subsection 3(2)(f) of the Module C Methodology in Proceeding 790  
 Effective: January 1, 2015 — December 31, 2015  
 Version: Public — September 13, 2021

Location (MPID)	Facility Name	Area Name	Number	PSS/E Bus	Final Loss Factor
0000001511	FortisAlberta Reversing POD - Fort Macleod (15S)	Fort Macleod	53	4237	2.89%
0000006711	FortisAlberta Reversing POD - Stirling (67S)	Glenwood	55	4280	(0.45%)
0000022911	FortisAlberta Reversing POD - Glenwood (229S)	Glenwood	55	4245	4.82%
0000025611	FortisAlberta Reversing POD - Harmattan (256S)	Didsbury	39	124	(1.27%)
0000027711	FortisAlberta Reversing POD - Hayter (277S)	Provost	37	220	(10.47%)
0000034911	FortisAlberta Reversing POD - Stavely (349S)	Stavely	49	4235	(1.89%)
0000038511	FortisAlberta Reversing POD - Spring Coulee (385S)	Glenwood	55	4246	0.95%
0000039611	FortisAlberta Reversing POD - Pincher Creek (396S)	Fort Macleod	53	4224	4.96%
0000045411	FortisAlberta Reversing POD - Buck Lake (454S)	Drayton Valley	30	4080	3.81%
0000065911	FortisAlberta Reversing POD - Pegasus (659S)	Swan Hills	26	325	2.70%
0000079301	FortisAlberta DOS - Cochrane EV Partnership (793S)	Seebe	44	191	12.00%
0000089511	FortisAlberta Reversing POD - Suffield (895S)	Medicine Hat	4	3270	3.81%
321S009N	ATCO Electric Reversing POD - Carmon (830S)	Peace River	19	19083	(4.09%)
321S033	ATCO Electric DOS - Daishowa-Marubeni (839S)	Peace River	19	1088	12.00%
372S025N	ATCO Electric Reversing POD - Lindbergh (969S)	Cold Lake	28	1444	(1.35%)
AFG1TX	APF Athabasca	Athabasca	27	392	(2.10%)
AKE1	McBride Lake Wind Facility	Fort Macleod	53	901	3.03%
ANC1	Alberta Newsprint	Swan Hills	26	298	4.42%
ARD1	Ardenville Wind Facility	Fort Macleod	53	739	4.27%
BAR	Barrier Hydro Facility	Seebe	44	216	(2.41%)
BCR2	Bear Creek #2	Grande Prairie	20	1142	(12.00%)
BCRK	Bear Creek #1	Grande Prairie	20	1142	(12.00%)
BIG	Bighorn Hydro Facility	Abraham Lake	34	103	0.24%
BPW	Bears paw Hydro Facility	Seebe	44	184	(2.87%)
BR3	Battle River #3	Alliance	36	1491	3.62%
BR4	Battle River #4	Alliance	36	1491	2.89%
BR5	Battle River #5	Alliance	36	1469	1.89%
BRA	Brazeau Hydro Facility	Drayton Valley	30	153	1.96%
BSR1	Blackspring Ridge Wind Facility	Stavely	49	736	1.68%
BTR1	Blue Trail Wind Facility	Fort Macleod	53	328	4.27%
CAS	Cascade Hydro Facility	Seebe	44	175	(3.30%)
CES1/CES2	Calgary Energy Centre	Calgary	6	187	(1.17%)
CHIN	Chin Chute Hydro Facility	Lethbridge	54	406	(1.51%)
CMH1	City of Medicine Hat	Medicine Hat	4	976	(4.88%)
CNR5	CNRL Horizon Industrial System	Fort McMurray	25	1263	5.51%
CR1	Castle River #1 Wind Facility	Fort Macleod	53	234	3.21%
CRE1	Cowley Ridge Expansion #1 Wind Facility	Fort Macleod	53	234	8.72%
CRE2	Cowley Ridge Expansion #2 Wind Facility	Fort Macleod	53	234	10.67%
CRE3	Cowley North Wind Facility	Fort Macleod	53	264	7.08%
CRR1	Castle Rock Wind Facility	Fort Macleod	53	221	3.31%
CRS1	Crossfield Energy Centre #1	Airdrie	57	503	2.84%
CRS2	Crossfield Energy Centre #2	Airdrie	57	503	3.15%
CRS3	Crossfield Energy Centre #3	Airdrie	57	503	3.04%
CRWD	Cowley Ridge Phase 2 Wind Facility	Fort Macleod	53	234	8.74%
DAI1	Daishowa-Marubeni	Peace River	19	1089	(8.29%)
DOWGEN15M	Dow Hydrocarbon Industrial Complex	Fort Saskatchewan	33	61	5.78%
DRW1	Drywood #1	Glenwood	55	4226	(0.98%)
EAGL	Whitcourt Power	Swan Hills	26	410	0.85%
EC01	Cavalier	Strathmore	45	340	(1.88%)
EC04	Foster Creek Industrial System	Cold Lake	28	1301	4.74%
EGC1	Shepard	Calgary	6	772	(1.77%)
ENC1	Clover Bar #1	Edmonton	60	516	4.97%
ENC2	Clover Bar #2	Edmonton	60	516	5.17%
ENC3	Clover Bar #3	Edmonton	60	516	5.02%
FNG1	Fort Nelson	Rainbow Lake	17	20000	(4.73%)
GHO	Ghost Hydro Facility	Seebe	44	180	(3.20%)
GN1	Genesee #1	Lake Wabamun	40	525	6.44%
GN2	Genesee #2	Lake Wabamun	40	525	6.32%

### Recalculated 2015 Loss Factors Effective 1 Jan 2015 to 31 Dec 2015 (2021-09-13)

Document: Recalculated 2015 Loss Factors Effective 1 Jan 2015 to 31 Dec 2015, in Accordance With Subsection 3(2)(f) of the Module C Methodology in Proceeding 790  
 Effective: January 1, 2015 — December 31, 2015  
 Version: Public — September 13, 2021

Location (MPID)	Facility Name	Area Name	Number	PSS/E Bus	Final Loss Factor
GN3	Genesee #3	Lake Wabamun	40	525	6.18%
GPEC	Grande Prairie EcoPower	Grande Prairie	20	1101	(12.00%)
GWW1	Soderglen Wind Facility	Fort Macleod	53	358	3.78%
HAL1	Halkirk Wind Facility	Hanna	42	1435	2.76%
HRM	H. R. Milner	Grande Cache	22	1147	(11.09%)
HSB	Horseshoe Hydro Facility	Seebe	44	171	(3.27%)
IEW1	Summerview 1 Wind Facility	Fort Macleod	53	336	4.16%
IEW2	Summerview 2 Wind Facility	Fort Macleod	53	336	4.48%
INT	Interlakes Hydro Facility	Seebe	44	376	0.65%
IOR1	Cold Lake Industrial System	Cold Lake	28	1303	2.10%
IOR3	Kearl Oil Sands Industrial System	Fort McMurray	25	1610	5.79%
KAN	Kananaskis Hydro Facility	Seebe	44	193	(3.24%)
KH1	Keephills #1	Lake Wabamun	40	420	7.46%
KH2	Keephills #2	Lake Wabamun	40	420	7.39%
KH3	Keephills #3	Lake Wabamun	40	510	6.43%
KHW1	Kettles Hill Wind Facility	Fort Macleod	53	402	3.41%
MEG1	MEG Christina Lake Industrial System	Fort McMurray	25	405	2.75%
MKR1	Muskeg River Industrial System	Fort McMurray	25	1236	4.74%
MKRC	MacKay River Industrial System	Fort McMurray	25	1274	3.42%
NEP1	Ghost Pine Wind Facility	Hanna	42	603	3.45%
NOVAGEN15M	Joffre Industrial System	Red Deer	35	383	1.07%
NPC1	Northstone Power	Grande Prairie	20	19134	(12.00%)
NPP1	Northern Prairie Power Project	Grande Prairie	20	1118	(12.00%)
NRG3	NRGreen	Swan Hills	26	1674	0.50%
NX01	Nexen Balzac	Calgary	6	198	(1.25%)
NX02	Nexen Long Lake Industrial System	Fort McMurray	25	1241	5.00%
OMRH	Oldman River Hydro Facility	Fort Macleod	53	230	0.95%
OWF1	Oldman 2 Wind Facility	Fort Macleod	53	543	3.50%
PH1	Poplar Hill #1	Grande Prairie	20	1118	(12.00%)
PKNE	Cowley Ridge Phase 1 Wind Facility	Fort Macleod	53	234	8.39%
POC	Pocaterra Hydro Facility	Seebe	44	329	(0.86%)
PR1	Primrose #1	Cold Lake	28	800	5.04%
RB1	Rainbow #1	Rainbow Lake	17	1031	3.81%
RB2	Rainbow #2	Rainbow Lake	17	1032	3.81%
RB3	Rainbow #3	Rainbow Lake	17	1033	3.81%
RB5	Rainbow #5	Rainbow Lake	17	1037	(3.26%)
RL1	Rainbow Lake #1	Rainbow Lake	17	1035	(12.00%)
RUN	Rundle Hydro Facility	Seebe	44	195	(3.29%)
RYMD	Raymond Reservoir Hydro Facility	Glenwood	55	413	1.08%
SCL1	Syncrude Industrial System	Fort McMurray	25	1200	6.07%
SCR1	Suncor Industrial System	Fort McMurray	25	1200	0.49%
SCR2	Magrath Wind Facility	Glenwood	55	251	2.36%
SCR3	Chin Chute Wind Facility	Lethbridge	54	389	0.63%
SCR4	Wintering Hills Wind Facility	Sheerness	43	759	3.45%
SCTG	Scotford Industrial System	Fort Saskatchewan	33	43	4.17%
SD1	Sundance #1	Lake Wabamun	40	135	6.77%
SD2	Sundance #2	Lake Wabamun	40	135	6.80%
SD3	Sundance #3	Lake Wabamun	40	135	6.76%
SD4	Sundance #4	Lake Wabamun	40	135	6.71%
SD5	Sundance #5	Lake Wabamun	40	135	6.55%
SD6	Sundance #6	Lake Wabamun	40	135	6.50%
SH1	Sheerness #1	Sheerness	43	1481	1.56%
SH2	Sheerness #2	Sheerness	43	1486	1.20%
SHCG	Shell Caroline	Caroline	38	370	(5.53%)
SPR	Spray Hydro Facility	Seebe	44	310	(3.57%)
TAB1	Taber Wind Facility	Vauxhall	52	343	(1.99%)
TAY1	Taylor Hydro Facility	Glenwood	55	693	0.16%
TCO1	Carseland Industrial System	Strathmore	45	5251	(3.07%)

**Recalculated 2015 Loss Factors Effective 1 Jan 2015 to 31 Dec 2015 (2021-09-13)**

Document: Recalculated 2015 Loss Factors Effective 1 Jan 2015 to 31 Dec 2015, in Accordance With Subsection 3(2)(f) of the Module C Methodology in Proceeding 790  
 Effective: January 1, 2015 — December 31, 2015  
 Version: Public — September 13, 2021

Location (MPID)	Facility Name	Area Name	Number	PSS/E Bus	Final Loss Factor
TC02	Redwater Industrial System	Fort Saskatchewan	33	50	4.54%
THS	Three Sisters Hydro Plant	Seebe	44	379	(5.49%)
VVW1	Valleyview #1	Valleyview	23	1172	(2.10%)
VVW2	Valleyview #2	Valleyview	23	1172	(0.21%)
WEY1	Weyerhaeuser	Grande Prairie	20	1140	(12.00%)
BCHEXP	Alberta-BC Intertie - Export	WSCC	15	1520	0.89%
BCHIMP	Alberta-BC Intertie - Import	WSCC	15	1520	0.17%
MTEXP	Alberta-Montana Intertie - Export	Glenwood	55	80000	—
120SIMP	Alberta-Montana Intertie - Import	Glenwood	55	80000	1.84%
SPCEXP	Alberta-Saskatchewan Intertie - Export	Empress	48	1473	2.24%
SPCIMP	Alberta-Saskatchewan Intertie - Import	Empress	48	1473	2.36%