

Applicability

- 1 Section 103.4 applies to:
 - (a) a **pool participant**; and
 - (b) the **ISO**.

Requirements

Currency

- 2 All payments, fees, charges, amounts and calculations under this Section 103.4 must be in Canadian dollars.

Source Asset Payment and Settlement Calculation

- 3(1) The **ISO** must pay a **pool participant**, for energy production from each of its **source assets** during a **settlement interval**, an amount calculated as follows:

energy production;
minus
the volumes of all **net settlement instructions** of the **pool participant** for the **source asset**;
multiplied by
the **pool price** in \$/MWh;

where:

“energy production” in MWh for the **settlement interval** is, depending on the origins of the energy production, either the **metered energy** value for the output from the **source asset**, or the value of energy from the **interchange transaction** for the importing **pool asset**.

- (2) A **pool participant**:
 - (a) is deemed to have purchased in MWh the net difference in energy from the **power pool**; and
 - (b) must pay to the **ISO** the amount calculated under subsection 3(1) to account for the cost of that net difference in energy,

if during a **settlement interval** the energy production in MWh of a **source asset** is less than the volumes of all **net settlement instructions** for the **source asset**.

Payment for Energy Production During a System Emergency

- 4 The **ISO** must calculate the payment to a **pool participant** for energy production during a system emergency caused by a transmission **delayed forced outage** or **automatic forced outage** based on the payment calculation under subsection 3(1), but such system emergency does not include one caused by a transmission **delayed forced outage** or **automatic forced outage** during a markets suspension event.

Payment for Energy from a Long Lead Time Asset

- 5(1) The **ISO** must calculate the payment to a **pool participant** for energy production related to **incremental generation costs** a **pool participant** incurs as a result of a **directive** for energy from a **long lead time asset**, excluding any such **directive** issued during a markets suspension event.

- (2) The **ISO** must pay an additional amount to a **pool participant** to cover those residual costs, if any costs a **pool participant** incurs due to a **directive** for energy from a **long lead time asset** are not fully recovered under subsections 3 and 7, and those residual costs are referenced in and recoverable under

the definition of **incremental generation costs**.

Payment for Cancellation of an Outage

6(1) The **ISO** must, subject to subsection 11 of Section 306.5 of the **ISO rules**, *Generation Outage Reporting and Coordination*, pay a **pool participant** or **legal owner** of a **source asset**, excluding an import asset, for **incremental generation costs** a **pool participant** or **legal owner** incurs as a result of complying with a **directive** to cancel an outage.

(2) The **ISO** must calculate the payment referred to subsection 6(1) based on the information a claimant provides to the **ISO** in accordance with the provisions of subsection 11 of Section 306.5 of the **ISO rules**, *Generation Outage Reporting and Coordination*.

Payment to a Supplier on the Margin

7(1) The **ISO** must pay an uplift payment to a **pool participant** with a **source asset** that has delivered energy pursuant to a **dispatch** during a **settlement interval** if during the **settlement interval**:

- (a) the **ISO** issues a **dispatch** for an **operating block** related to the **source asset**;
- (b) the **offer** price for the **operating block** is greater than the **pool price**;
- (c) the energy production of the **source asset** is greater than the sum of the energy that is included in a **dispatch** for all **operating blocks** with an **offer** price below the **offer** price of the **operating block** referred to in subsections 7(1)(a) and (b); and
- (d) the **ISO** has not made a **transmission constraint rebalancing** payment to a **pool participant** for that **dispatch**.

(2) The **ISO** must, for each eligible **operating block**, calculate any uplift payment made under subsection 7(1) as follows:

- (a) If A minus B is less than or equal to C minus B , then the uplift payment equals:
(A minus B) multiplied by (D minus the **pool price**); or
- (b) If A minus B is greater than C minus B , then the uplift payment equals:
(C minus B) multiplied by (D minus the **pool price**);

where:

- “**A**” is the energy production in MWh of the **source asset** in the **settlement interval**;
- “**B**” is the sum of the energy in MWh in the **settlement interval** included in the **dispatch** of all **operating blocks** of the **source asset** with **offer** prices less than the **offer** price of the **operating block** that is eligible for uplift payment;
- “**C**” is the sum of the energy in MWh in the **settlement interval** included in the **dispatch** of all **operating blocks** of the **source asset** up to and including that portion of an **operating block** eligible for uplift payment; and
- “**D**” is the **offer** price associated with the MW level of energy provided by an **operating block** eligible for an uplift payment included in a **dispatch** in “**C**”.

Payment for Transmission Constraint Rebalancing

8 The **ISO** must, for each eligible **operating block**, make a payment to a **pool participant** with a **source asset** that has delivered additional energy for **transmission constraint rebalancing** as per 2(2)(b)(ii) of Section 302.1 of the **ISO rules**, *Real Time Transmission Constraint Management* during a **settlement interval**, calculated as follows:

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- (a) If A minus B is less than or equal to C minus B, then the **transmission constraint rebalancing** payment equals:
(A minus B) multiplied by (D minus the **pool price**); or
- (b) If A minus B is greater than C minus B, then the **transmission constraint rebalancing** payment equals:
(C minus B) multiplied by (D minus the **pool price**);

where:

- “A” is the energy production in MWh of the **source asset** in the **settlement interval**;
- “B” is the sum of the energy in MWh in the **settlement interval** included in the **dispatch** of all **operating blocks** of the **source asset** with **offer** prices less than the **offer** price of the **operating block** that is eligible for a **transmission constraint rebalancing** payment;
- “C” is the sum of the energy in MWh in the **settlement interval** included in the **dispatch** of all **operating blocks** of the source asset up to and including that portion of an **operating block** eligible for a **transmission constraint rebalancing** payment; and
- “D” is the **offer** price associated with the MW level of energy provided by an **operating block** eligible for a **transmission constraint rebalancing** payment included in a **dispatch** in “C”.

Payment for Dispatch Down Service

9 The **ISO** must pay a **dispatch down service** payment to a **pool participant** with a **source asset** that has provided **dispatch down service** during a **settlement interval**, calculated as follows:

dispatch down service price;
multiplied by
dispatch down service quantity;
multiplied by
dispatch down service time;
divided by
60 minutes;

where:

- “**dispatch down service** price” is the system marginal price plus the **offer** price for the **dispatch down service**, the sum of which must be greater than or equal to zero for the **settlement interval**;
- “**dispatch down service** quantity” is the amount of energy in MW included in the **dispatch** to a **pool participant** for **dispatch down service** in the **settlement interval**; and
- “**dispatch down service** time” is the number of minutes set out in the **dispatch** for the **source asset** for **dispatch down service** in the **settlement interval**.

Dispatch Down Service Charge

10 A **pool participant** must, if the **ISO** makes any **dispatch down service** payments under subsection 9 for that **settlement interval**, pay the **ISO** a **dispatch down service** charge, calculated as follows:

energy production;
multiplied by

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the sum of all **dispatch down service** payments;
divided by
the sum of all energy production;

where:

“**dispatch down service** payments” are the payments calculated and paid under subsection 8; and
“energy production” is denoted in MWh for a **settlement interval** and is the **metered energy** value for the output from the **source asset**.

Sink Asset Calculation and Payment

11(1) A **pool participant** with one or more **sink assets** must pay the **ISO** for the energy each **sink asset** consumes in a **settlement interval**, calculated as follows:

sink asset energy consumption;
minus
the volume of all **net settlement instructions** of a **pool participant** for the **sink asset**;
multiplied by
the **pool price**;

where:

“**sink asset** energy consumption” for the **settlement interval** is, depending on the origins of the energy consumption, either the **metered energy** for a non-exporting **sink asset**, or the value of energy from the **interchange transaction** for an exporting **sink asset**.

(2) A **pool participant** is deemed to have sold the MWh net difference in energy to the **power pool** if, for the **settlement interval**, the **sink asset** energy consumption is less than the volumes of all **net settlement instructions**.

(3) The **ISO** must pay a **pool participant** the amount calculated under subsection 11(1) to account for the cost of that net difference in energy if, for the **settlement interval**, the **sink asset** energy consumption is less than the volumes of all **net settlement instructions**.

Adjustment for Load on the Margin

12(1) The **ISO** must make a charge adjustment to a **pool participant** with a **sink asset** that has reduced energy pursuant to a **dispatch** during a **settlement interval** if during the **settlement interval**:

- (a) the **ISO** issues a **dispatch** for an **operating block** related to the **sink asset**;
- (b) the **bid** price for the **operating block** is less than the **pool price**; and
- (c) the energy consumption of the **sink asset** is greater than the sum of the energy that is included in a **dispatch** for all **operating blocks** with a **bid** price above the **bid** price of the **operating block** referred to in subsections 12(1)(a) and (b).

(2) The **ISO** must, for each eligible **operating block**, calculate any charge adjustment made under subsection 12(1) as follows:

- (a) If A minus B is less than or equal to C minus B, then the charge adjustment equals:
(A minus B) multiplied by (**pool price** minus D); or
- (b) If A minus B is greater than C minus B, then the charge adjustment equals:

(C minus B) multiplied by (pool price minus D);

where:

- “A” is the energy consumption in MWh of the **sink asset** in the **settlement interval**;
- “B” is the sum of the energy in MWh in the **settlement interval** included in the **dispatch** of all **operating blocks** of the **sink asset** with bid prices greater than the bid price of the **operating block** that is eligible for charge adjustment;
- “C” is the sum of the energy in MWh in the **settlement interval** included in the **dispatch** of all **operating blocks** of the **sink asset** up to and including that portion of an **operating block** eligible for charge adjustment; and
- “D” is the bid price associated with the MW level of energy provided by an **operating block** eligible for a charge adjustment included in a dispatch in “C”.

Charge for Cost of Energy from a Long Lead Time Asset

13 The **ISO** must include as a line item in any **power pool** statement any charge to a **pool participant** under subsection 6 of Section 103.6 of the **ISO rules**, *ISO Fees and Charges* for the **ISO** to recover any costs associated with a **directive** for energy from a **long lead time asset**.

Allocation of Charges for Payments to a Supplier on the Margin

14 A **pool participant** must, if, for any **settlement interval**, the **ISO** has paid a **pool participant** an uplift payment in accordance with subsection 7, pay the **ISO** a supplier on the margin charge, calculated as follows:

- the sum in dollars of all uplift payments;
- multiplied by
- the energy consumption of a **pool participant**;
- divided by
- the sum of energy consumption of all **pool participants**.

Allocation of Charges for Adjustments for a Load on the Margin

15 A **pool participant** must, for any **settlement interval**, if the **ISO** has allocated a **pool participant** a charge adjustment in accordance with subsection 12, pay the **ISO** an adjustment for load on the margin charge, calculated as follows:

- the sum in dollars of all adjustments made;
- multiplied by
- the energy consumption of a **pool participant**;
- divided by
- the sum of energy consumption of all **pool participants**.

Post Final Adjustments for Load Settlement

16 The **ISO** must include post final adjustments in the final **power pool** statement for a **settlement period**, but if the **ISO** does not receive all information from a **load settlement agent** within the time periods set out in the post final adjustment schedule posted on the AESO website, then the **ISO** must include any remaining post final adjustments for that **settlement period** in the final **power pool** statement for the next **settlement period**.

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Other Post Final Adjustments

17(1) The **ISO** must make post final adjustments for any energy production or energy consumption calculations for a **settlement period** if there are adjustments to metering data required after the **month** of determination on a final basis.

(2) The **ISO** may charge a **pool participant** interest in calculating post final adjustments if the adjustments to metering data are a result of the **pool participant's** failure to comply with applicable requirements relating to metering, calculated on a simple basis using a rate equal to the Bank of Canada's Bank Rate plus 1.5%.

Energy Market Trading Charge

18 The **ISO** must include, as a line item in any **power pool** statement to a **pool participant**, the energy market trading charge.

Pool Statement

19(1) The **ISO** must issue on the AESO website:

- (a) a preliminary **power pool** statement on the fifth **business day** after the last **day** of each **settlement period**; and
- (b) a final **power pool** statement on the fifteenth **business day** after the end of each **settlement period**, to each **pool participant**.

(2) The **ISO** must include the following line items on the preliminary and final **power pool** statements:

- (a) the amount of energy a **pool participant** purchases and supplies and the payment calculation for that energy determined on:
 - (i) an initial basis for that **settlement period**;
 - (ii) an interim basis for the 2 **months** prior to that **settlement period**; and
 - (iii) a final basis for the 4 **months** prior to that **settlement period**;
- (b) the energy market trading charge amount allocable to the **pool participant** as calculated in accordance with subsection 5 of Section 103.6 of the **ISO rules**, *ISO Fees and Charges*;
- (c) any payment default charge amount allocable to the **pool participant** as calculated in accordance with subsection 7 of Section 103.6 of the **ISO rules**, *ISO Fees and Charges*, including details regarding the calculation of the payment default charge as allocated to that **pool participant**, or any refund of that default charge amount;
- (d) any other **ISO fees** and charges under Section 103.6 of the **ISO rules**, *ISO Fees and Charges*, including the pool participation fee, digital certificate charges, and records and data provision charges;
- (e) any interest, late payment or other costs or charges under Section 103.7 of the **ISO rules**, *Financial Default and Remedies*;
- (f) the net amount either owing to or by the **pool participant**; and
- (g) such other information as the **ISO** considers appropriate.

(3) The **pool participant** must contact the **ISO** to request the final **power pool** statement if the AESO website is not available on the fifteenth **business day** referred to in subsection 19(1).

Pool Settlement Date and Payment Obligations

20(1) The **ISO** must use, as the settlement date for a **settlement period**, the twentieth **business day**

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following the last **day** of that **settlement period**.

- (2) The **ISO** must, each January, publish on the AESO website the calendar dates which are settlement dates for the current and next calendar year, being the dates for the financial settlement for the final **power pool** statements and the **ISO tariff**.
- (3) A **pool participant** must, subject to subsection 21, pay to the **ISO** the net dollar amount it owes no later than the specified settlement date for a **settlement period**.
- (4) The **ISO** must, if the **ISO** owes a net dollar amount to a **pool participant**, as set out in the final **power pool** statement for the **settlement period**, pay a **pool participant** that amount by the settlement date.
- (5) A **pool participant** must make full payment of the net amount a **pool participant** owes as set out in the final **power pool** statement, whether or not any such amounts are under dispute.
- (6) A **pool participant** may provide early payment for a **settlement period**:
 - (a) if authorized by the **ISO** in its sole discretion;
 - (b) in the manner the **ISO** specifies; and
 - (c) if the early payment is received no later than the date and time the **ISO** specifies.
- (7) The **ISO** may, notwithstanding subsection 20(4), withhold payment associated with erroneous metering data to a **pool participant** if the **ISO** determines an error in metering data is the result of the **pool participant's** failure to comply with applicable requirements relating to metering, until such error is corrected by a **pool participant** to the satisfaction of the **ISO**.

Acceleration in Pool Settlement Dates Due to Payment Default

21(1) The **ISO** may require that a **pool participant** pay the **ISO** 1 day early for the next 6 **settlement periods** if a **pool participant** has:

- (a) in its first calendar year of **pool participant** registration, defaulted in the payment for a **settlement period** 1 time; or
 - (b) after its first calendar year of **pool participant** registration, defaulted in the payment for any **settlement period** 2 times over 12 **settlement periods**.
- (2) A **pool participant** that is required to pay early under subsection 21(1) may return to using the regular settlement date after the end of the 6 **settlement periods** if the **pool participant** does not commit any further default in payment during the 6 **settlement periods** referred to in subsection 21(1).
- (3) The **ISO** may require that a **pool participant** pay the **ISO** 2 days early for the next 12 settlement dates if a **pool participant** that is already required to pay 1 day early commits another default in payment during the time it is required to pay early.
- (4) A **pool participant** that is required to pay early under subsection 21(3) may return to using the regular settlement date after the end of the 12 **settlement periods** if the **pool participant** does not commit any further default in payment during the 12 **settlement periods** referred to in subsection 21(3).
- (5) The **ISO** may implement the accelerated payment obligations under this subsection 21 in addition to any other rights and remedies of the **ISO** in accordance with Section 103.7 of the **ISO rules**, *Financial Default and Remedies*, with regard to any payment default by a **pool participant**.

Interest and Other Late Payment Costs and Charges

22 A **pool participant** must pay interest, a late payment charge, and any other costs and charges in accordance with the provisions of Section 103.7 of the **ISO rules**, *Financial Default and Remedies*, if a **pool participant** fails to pay on or before a settlement date any outstanding **financial obligation** dollar

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amount owing to the **ISO** as set out in any of the **pool participant's** final **power pool** statements.

Payment

23 A **pool participant** must, notwithstanding subsection 20(6) or any written dispute submitted pursuant to subsection 25(1), pay to the **ISO** any net dollar amount the **pool participant** owes, as set out in its final **power pool** statement, and do so in the manner the **ISO** specifies.

Prepayment Procedures

- 24(1)** A **pool participant** may prepay in the manner the **ISO** specifies.
- (2)** The **ISO** may apply any prepayment amount, in whole or in part, against any outstanding **financial obligations** of that **pool participant**.

Disputes

- 25(1)** A **pool participant** may submit a written dispute notice to the **ISO** if a **pool participant** determines that there is an error the content of a final **power pool** statement that the **ISO** has issued in accordance with subsection 19(1)(c).
- (2)** A **pool participant** must submit any written dispute notice pursuant to subsection 25(1) in accordance with the timelines posted on the AESO website.
- (3)** A **pool participant** and the **ISO** must make reasonable efforts to resolve any written dispute submitted pursuant to subsection 25(1).

Power Pool Statement Adjustments for Resolved Disputes

26 The **ISO** must, if a dispute is resolved under subsection 25(1), include resolved line item adjustments and the adjusted net amount payable by or to a **pool participant** in the next final **power pool** statement after the resolution.

ISO Recourse to Section 103.7 Financial Default and Remedies

27 The failure of a **pool participant** to pay any dollar amount under this Section 103.4 is deemed to be a **financial obligation** default event which will allow the **ISO** to have recourse to the rights and remedies of the **ISO** under Section 103.7 of the **ISO rules**, *Financial Default and Remedies*.

Revision History

Date	Description
2024-04-01	Amended, as approved in Commission Decision 28176-D01-2023 issued on June 13, 2023.
2021-09-14	Added subsections 15(2) and 18(7) related to errors in metering data Revised power pool statement requirements Revised dispute resolution process Method of payment amended in subsections 18(6), 18(8), 21 and 22(1) Administrative amendments
2015-11-26	Added subsection 7, "Payment for Transmission Constraint Rebalancing", and related amendments to subsection 6. Updated section 18(2)(h) to refer to "pool

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Date	Description
	participation fee.”
2014-07-02	Update subsection 4(1) based on changes to the definitions for “outages”; unbolded “system emergency”; and added new subsection 5 related to payment for cancellation of an outage. Provided pool participants the option to pay their power pool or transmission statements early based on their preliminary statement.
2013-01-08	Previously defined terms have been un-defined, therefore words have been unbolded; “long lead time energy” has been replaced with “energy from a long lead time asset ”.
2011-07-01	Initial release