

# ISO Rules

## Part 200 Markets

### Division 202 Dispatching the Markets

#### Section 202.4 Managing Long Lead Time Assets



#### Applicability

- 1 Section 202.4 applies to:
  - (a) a **pool participant**; and
  - (b) the **ISO**,

when providing or procuring energy from a **long lead time asset**.

#### Requirements

##### Start-Up Time

- 2 A **pool participant** must enter an **initial start-up time** of no greater than thirty-six (36) hours in the Energy Trading System.

##### Voluntarily Providing Energy from a Long Lead Time Asset that is not Synchronized

- 3(1) A **pool participant** must, if it wishes to have a **long lead time asset** that is not synchronized participate in the energy market, enter a start time for the **long lead time asset** prior to two (2) hours before the start of the **settlement interval**.
- (2) A **pool participant** must enter a start time in the Automated Dispatch and Messaging System.
- (3) A **pool participant** must enter a start time which indicates when the **pool participant** anticipates the **long lead time asset** will synchronize to the **interconnected electric system**.
- (4) A **pool participant** may:
  - (a) prior to two (2) hours before the start of the **settlement interval**, submit a restated start time for the **long lead time asset**; and
  - (b) within two (2) hours before the start of the **settlement interval**, submit a restated start time for the **long lead time asset** if it has an **acceptable operational reason**.
- (5) A **pool participant** must ensure that a restated start time submitted in accordance with subsection 3(4) represents the current physical condition of the **long lead time asset**.

##### Voluntarily Providing Additional Energy from a Long Lead Time Asset that is Synchronized

- 4(1) A **pool participant** must, if the **ISO** makes a request, declare the additional energy it would be able to provide from a **long lead time asset** that is synchronized.
- (2) Notwithstanding subsection 6 of section 203.1 of the **ISO rules**, *Offers and Bids for Energy*, a **pool participant** that has a **long lead time asset** that is synchronized must have the **available capability** submitted for the **long lead time asset** equal the **maximum capability** of the **long lead time asset** less that portion of its energy that it is not currently delivering.
- (3) A **pool participant** must, if it wants a **long lead time asset** that is synchronized to be eligible to receive a **dispatch** for the energy it is not currently delivering:
  - (a) reflect the availability of such energy by appropriately adjusting the **available capability** of the **long lead time asset**; and
  - (b) do so prior to two (2) hours before the start of the **settlement interval**.
- (4) A **pool participant** must ensure that the adjustment to **available capability** referenced in subsection 4(3)(a) represents the current physical condition of the **long lead time asset**.

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##### Cancelling a Directive for Energy from a Long Lead Time Asset

**5(1)** Notwithstanding subsection 3 of section 301.2 of the **ISO rules**, *Directives*, a **pool participant** may refuse a **directive** to provide energy from a **long lead time asset** if it chooses instead to receive a **dispatch** in the energy market.

**(2)** If a **pool participant** chooses to receive a **dispatch** as allowed in subsection 5(1), the **pool participant** must:

- (a) in the case of a **long lead time asset** that is not synchronized, enter a start time in accordance with subsection 3(1); and
- (b) in the case of a **long lead time asset** that is synchronized, adjust **available capability** in accordance with subsection 4(3); and

meet the time and MW requirements of the original **directive**.

**(3)** The **ISO** must, if a **pool participant** chooses to receive a **dispatch** in accordance with subsection 5(2), cancel the **directive** to provide energy from a **long lead time asset**, as applicable, and issue a **dispatch** according to the energy market **merit order**.

##### Payment for Incremental Generation Costs

**6(1)** Subject to subsection 6(2) below, subsections 5(1) and (2) of section 103.4 of the **ISO rules**, *Power Pool Financial Settlement* and the definition of **incremental generation costs**, a **pool participant** that has complied with a **directive** to provide energy from a **long lead time asset**, and with the cancellation of such **directive** may be eligible to receive payment for **incremental generation costs** from the **ISO**.

**(2)** A **pool participant** that elects to participate in the energy market:

- (a) before receiving a **directive** for energy from a **long lead time asset** that is not synchronized and by entering a start time in accordance with subsection 3;
- (b) before receiving a **directive** to provide energy from a **long lead time asset** that is synchronized and by adjusting **available capability**; or
- (c) after receiving a **directive** to provide energy from a **long lead time asset** but before complying with it and choosing instead to receive a **dispatch** in accordance with subsections 5(1) and 5(2),

is not eligible to receive payment for **incremental generation costs**.

##### Financial Settlement

**7(1)** A **pool participant** that has complied with a **directive** to provide energy from a **long lead time asset** must, within forty (40) **business days** after the end of the **settlement period** in which such **directive** was issued, issue to the **ISO** a statement showing the amount owing or owed as calculated in accordance with the definition of **incremental generation costs** and this subsection 7 along with supporting documentation.

**(2)** The **pool participant** must provide to the **ISO** the supporting information used to determine the amount specified in any statement provided pursuant to this subsection 7, including all information necessary to confirm the costs, charges and other items specified in the definition of **incremental generation costs** and such other information as the **ISO** considers appropriate and may request.

**(3)** The **ISO** must, if it approves the statement the **pool participant** issues, pay such statement on or before forty (40) **business days** following receipt by **ISO** of the statement and supporting information specified in this subsection 7.

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#### Reporting

**8** If the **ISO** issues a **directive** to provide energy from a **long lead time asset**, the **ISO** must prepare a report and post it on the AESO website which report must include:

- (a) an explanation of the circumstances that caused and are related to the issuance of the **directive**;
- (b) chronological events and material market impacts; and
- (c) any other matters the **ISO** deems appropriate.

#### Revision History

Date	Description
2024-07-01	Updated defined term in subsection 2.
2023-03-31	Updated to align with current AESO drafting principles.
2016-06-07	Amended to include subsection 2 "Start-Up Time".
2013-01-08	Initial release