

### Applicability

**1** This section applies to a **market participant** who has requested or is receiving **system access service** under Rate DOS, *Demand Opportunity Service*.

### Eligibility and Pre-Qualification

**2(1)** A **market participant** must pre-qualify on an annual basis for **demand** opportunity service to receive **system access service** under Rate DOS.

**(2)** A **market participant** who applies to pre-qualify for **demand** opportunity service must:

- (a) submit to the **ISO** a completed pre-qualification application, available in the **demand** opportunity service section of the AESO website or from the **ISO**;
- (b) submit the pre-qualification application at least forty-five (45) **days** prior to submitting a transaction request for **demand** opportunity service; and
- (c) pay a non-refundable fee of \$5 000 to the **ISO** for evaluation of the **market participant's** eligibility for **demand** opportunity service when the pre-qualification application is submitted.

**(3)** The **ISO** must approve the **market participant's** pre-qualification for **demand** opportunity service only when:

- (a) the **market participant** meets the commercial eligibility criteria for **demand** opportunity service provided in subsection 3 below;
- (b) the **market participant's** use of **demand** opportunity service would not proceed on any other applicable rate; and
- (c) there are sufficient transmission capacity and suitable system operation conditions capable of accommodating the request.

**(4)** A **market participant** who pre-qualifies for **demand** opportunity service must limit use of the service to:

- (a) no more than the **demand** opportunity service **contract capacity** which the **market participant** requested or such lower **demand** opportunity service **contract capacity** as the **ISO** determines is available;
- (b) the specific type or types of **demand** opportunity service, as listed in Rate DOS, which the **market participant** requested and is eligible for; and
- (c) a maximum of one (1) year from the date the **ISO** approves the **market participant's** pre-qualification.

**(5)** The **ISO** must notify a **market participant** in writing of approval or denial of approval of pre-qualification for **demand** opportunity service, within forty-five (45) **days** of receiving a pre-qualification application.

## Commercial Eligibility Criteria

**3(1)** A **market participant** must provide to the **ISO** a clear, thorough and convincing case, with supporting facts, that demonstrates that the **market participant** would not increase **metered demand** under Rate DTS, *Demand Transmission Service*, if Rate DOS was not available.

**(2)** The **market participant** must satisfy the **ISO** that a commercial business opportunity exists for the use of additional electric energy on either a temporary or repeated short-term basis.

**(3)** The **market participant** must utilize additional electric energy under the DOS 7 Minutes and DOS 1 Hour types of Rate DOS either:

(a) to replace an alternative source of energy where the **market participant**:

- (i) has an available alternative source of energy, including means to employ it, that could rationally be used instead of electric energy from the **interconnected electric system**; and
- (ii) the cost of utilizing the alternative source of energy is less than the cost of receiving additional electric energy under Rate DTS;

or

(b) to take advantage of a market opportunity where the **market participant**:

- (i) has a market or business opportunity that requires additional electric energy;
- (ii) the cost of receiving additional electric energy under Rate DTS renders the opportunity uneconomic; and
- (iii) the **market participant's** alternative is to forego the opportunity.

**(4)** The **market participant** must utilize additional electric energy under the DOS Term type of Rate DOS either:

(a) for the purposes listed in subsection 3(3)(a) or 3(3)(b) above; or

(b) for scheduled maintenance of a **generating unit** or an **aggregated generating facility** where the **market participant**:

- (i) has planned maintenance of an on-site **generating unit** or **aggregated generating facility** that normally supplies electric energy to an industrial process on the same premises; and
- (ii) would reduce the load of its industrial process in these circumstances rather than pay the cost of receiving additional electric energy under Rate DTS.

**(5)** The **market participant** must not utilize additional electric energy under any type of Rate DOS when:

(a) the **market participant** has the opportunity to install facilities that will reduce the consumption of electric energy from the **interconnected electric system**; or

(b) the requirement for additional electric energy is the result of a **forced outage, unplanned outage** or derate of an on-site **generating unit** or **aggregated generating facility** that normally supplies electric energy to an industrial process on the same premises or otherwise displaces consumption of electric energy from the **interconnected electric system**.

## Transaction Requests

- 4(1)** The **market participant** may submit a transaction request for **demand** opportunity service after the **ISO** approves a **market participant's** pre-qualification for **demand** opportunity service under subsection 2 above.
- (2)** A **market participant** may submit a transaction request for **demand** opportunity service for a **point of delivery**:
- (a) only in accordance with its confirmed pre-qualification under subsection 2(4) above, specifically:
    - (i) up to its pre-qualified capacity; and
    - (ii) for the pre-qualified type or types of **demand** opportunity service;
  - (b) for only one Rate DOS type in any single hour, even if the **market participant** is eligible for multiple Rate DOS types;
  - (c) with a minimum continuous duration of eight (8) hours and a maximum continuous duration of one (1) **month**; and
  - (d) with a start date and end date in the same **month**.
- (3)** A **market participant** must submit a completed transaction request form, available in the **demand** opportunity service section of the AESO website or from the **ISO**, at least one (1) hour and no more than ten (10) **days** before the requested start time of the **demand** opportunity service transaction.
- (4)** The **ISO** must approve a transaction request for **demand** opportunity service if it determines that:
- (a) the request meets the requirements of subsection 4(2) and 4(3) above;
  - (b) the request form has been fully and correctly completed and submitted; and
  - (c) sufficient surplus capacity exists on the **transmission system** to accommodate the requested capacity for the duration of the Rate DOS transaction.
- (5)** The **ISO** must notify a **market participant** when a transaction request has been approved or has been denied approval.
- (6)** A **market participant** may not cancel or revise a Rate DOS transaction request after it is approved by the **ISO**.

## Recallable Service

- 5(1)** The **ISO** must recall **demand** opportunity service in advance of **system access service** provided to **market participants** under Rate DTS and Rate FTS, *Fort Nelson Demand Transmission Service*, to the extent practicable in an **emergency**.
- (2)** The **ISO** must recall **demand** opportunity service:
- (a) in accordance with the provisions of Rate DOS;
  - (b) whenever **transmission system** capacity becomes insufficient to sustain **demand** opportunity service, either temporarily or permanently;
  - (c) when the Alberta **balancing authority area** lacks sufficient **ancillary services**; and

(d) in accordance with the provisions of section 2 of the **ISO tariff**, *Provision of and Limitations to System Access Service*.

**(3)** A **market participant** must curtail capacity provided under Rate DOS when the **ISO** issues a **directive** to do so, in accordance with the response time and recall priority set out in Rate DOS for the Rate DOS type approved for the transaction.

### Effect of Disqualification

**6(1)** The **ISO** may audit a **market participant's** eligibility for and use of **demand** opportunity service from time to time to verify compliance with the eligibility requirements in subsection 2 above and in particular with the commercial eligibility criteria in subsection 3 above.

**(2)** The **ISO** may charge the **market participant** the cost of an audit conducted in accordance with subsection 7(1) above.

**(3)** The **ISO** must terminate billing under Rate DOS and bill all **metered energy** delivered to the **market participant** under Rate DTS starting on the date of termination of billing under Rate DOS, if the **ISO** determines that the **market participant** is no longer eligible for **demand** opportunity service.

**(4)** The **ISO** may, in its sole discretion, recover retroactive amounts for the period during which such **market participant** did not qualify for, but was billed under, Rate DOS.

### Revision History

Effective	Description
2015-07-01	Updated subsections, as approved in <b>Commission</b> Decision 3473-D01-2015 issued on June 17, 2015.
2011-07-01	Revised and reformatted all subsections, as approved in <b>Commission</b> Decision 2011-275 issued on June 24, 2011.