



## Alberta Reliability Standards Compliance Monitoring Program Applicability Assessment Request Form

Please submit via email to: [rscompliance@aeso.ca](mailto:rscompliance@aeso.ca)

### Review requested for:

Alberta Reliability Standard Identifier:	<b>PRC-001-AB1-1</b>
Alberta Reliability Standard Name:	<b>Protection System Coordination</b>
Requirement (s):	
Functional Entity Type:	

### PART I Entity Information:

New <input type="checkbox"/>	Revised <input type="checkbox"/>
------------------------------	----------------------------------

<b>Corporate Name (Legal Name):</b> _____		
<b>Other Name:</b> _____		
<b>Corporate Address:</b> _____		
<b>City:</b> _____	<b>Province / State:</b> _____	<b>Postal Code / Zip Code:</b> _____

Registered entity contact for this request		
<b>Name:</b>	<b>Date:</b>	
<b>Title:</b>		
<b>Phone:</b>	<b>Fax:</b>	<b>Email:</b>

### PART II Submission Information:

<b>Facility Name:</b> (i.e. Generation facility name, Transmission line identifier, Transmission substation ID, etc.)	
<b>AESO Identifier (if applicable):</b> (i.e. Asset ID, MPID)	
<b>Reason for request:</b>	

Please submit a copy of the following documentation with your Request Form:

<p>the <i>legal owner</i> of a <i>transmission facility</i> that is:</p> <p>(i) part of the <i>bulk electric system</i>; or</p> <p>(ii) not part of the <i>bulk electric system</i> and which the <i>ISO</i>:</p> <p>(A) determines is necessary for the reliable operation of either the <i>interconnected electric system</i> or the City of Medicine Hat electric system, and</p> <p>(B) publishes on the AESO website and may amend from time to time in accordance with the process set out in Appendix 1.</p>	<p>R6</p> <p>Area single line diagram and station single line diagram showing voltage levels and ownership of each of the applicant's requested transmission facilities (facility name) and connections, if any, to generator facilities/generating units, other transmission facility owners, and/or load facilities.</p>
<p>the <i>operator</i> of a <i>transmission facility</i> that is:</p> <p>(i) part of the <i>bulk electric system</i>; or</p> <p>(ii) not part of the <i>bulk electric system</i> and which the <i>ISO</i>:</p> <p>(A) determines is necessary for the reliable operation of either the <i>interconnected electric system</i> or the City of Medicine Hat electric system; and</p> <p>(B) publishes on the AESO website and may amend from time to time in accordance with the process set out in Appendix 1.</p>	<p>R1, R3, R7, R8</p> <p>A description of how the facility is operated including who operates it. The description may include area single line diagrams and station single line diagrams showing voltage levels and the connections to other transmission, generation and load facilities.</p>
<p>the <i>legal owner</i> of a <i>generating unit</i> that is:</p> <p>(i) directly connected to the <i>bulk electric system</i> and has a <i>maximum authorized real power</i> rating greater than eighteen (18) MW;</p> <p>(ii) within a power plant which:</p> <p>(A) is not part of an <i>aggregated generating facility</i>;</p> <p>(B) is directly connected to the</p>	<p>R5</p> <p>Area single line diagram and station single line diagram showing:</p> <ul style="list-style-type: none"> <li>- voltage levels</li> <li>- ownership of each of the applicant's requested facilities (facility name) and connections, if any, to other transmission facility owners, and/or load facilities</li> <li>- each generator, power plant, or aggregated generating facility</li> </ul> <p>MARP</p>

<p><i>bulk electric system</i>; and (C) has a combined <i>maximum authorized real power</i> rating greater than sixty-seven point five (67.5) MW;</p> <p>(iii) a blackstart resource; or</p> <p>(iv) regardless of <i>maximum authorized real power</i> rating, material to this <i>reliability standard</i> and to the <i>reliability</i> of the <i>bulk electric system</i> as the <i>ISO</i> determines and publishes on the AESO website and may amend from time to time in accordance with the process set out in Appendix 1.</p>	
<p>the <i>legal owner</i> of an <i>aggregated generating facility</i> that is:</p> <p>(i) directly connected to the <i>bulk electric system</i> and has a <i>maximum authorized real power</i> rating greater than sixty-seven point five (67.5) MW;</p> <p>(ii) a blackstart resource; or</p> <p>(iii) regardless of <i>maximum authorized real power</i> rating, material to this <i>reliability standard</i> and to the <i>reliability</i> of the <i>bulk electric system</i> as the <i>ISO</i> determines and publishes on the AESO website and may amend from time to time in accordance with the process set out in Appendix 1.</p>	<p>R5</p> <p>Area single line diagram and station single line diagram showing</p> <ul style="list-style-type: none"> <li>- voltage levels</li> <li>- ownership of each of the applicant’s requested facilities (facility name) and connections, if any, to other transmission facility owners, and/or load facilities</li> <li>- each generator, power plant, or aggregated generating facility MARP</li> </ul>
<p>the <i>operator</i> of a <i>generating unit</i> that is:</p> <p>(i) directly connected to the <i>bulk electric system</i> and has a <i>maximum authorized real power</i> rating greater than eighteen (18) MW;</p> <p>(ii) within a power plant which: (A) is not part of an <i>aggregated</i></p>	<p>R1, R2, R7, R9</p> <p>A description of how the facility is operated including who operates it.</p>

<p><i>generating facility;</i>  (B) is directly connected to the <i>bulk electric system</i>; and  (C) has a combined <i>maximum authorized real power</i> rating greater than sixty-seven point five (67.5) MW;</p> <p>(iii) a blackstart resource; or</p> <p>(iv) regardless of <i>maximum authorized real power</i> rating, material to this <i>reliability standard</i> and to the <i>reliability</i> of the <i>bulk electric system</i> as the <i>ISO</i> determines and publishes on the AESO website and may amend from time to time in accordance with the process set out in Appendix 1.</p>	
<p>the <i>operator</i> of an <i>aggregated generating facility</i> that is:</p> <p>(i) directly connected to the <i>bulk electric system</i> and has a <i>maximum authorized real power</i> rating greater than sixty-seven point five (67.5) MW;</p> <p>(ii) a blackstart resource; or</p> <p>(iii) regardless of <i>maximum authorized real power</i> rating, material to this <i>reliability standard</i> and to the <i>reliability</i> of the <i>bulk electric system</i> as the <i>ISO</i> determines and publishes on the AESO website and may amend from time to time in accordance with the process set out in Appendix 1.</p>	<p>R1, R2, R7, R9</p> <p>A description of how the facility is operated including who operates it.</p>

<b>AESO USE ONLY</b>	
<b>Date submitted by registered entity:</b>	<b>Date response issued to registered entity:</b>