



THE POWER OF POSSIBILITY

January 13, 2005

Dear Stakeholders:

RE: Data Confidentiality for 2006 Loss Factor Methodology

The AESO is presently working towards the implementation of a new loss factor methodology for implementation January 1, 2006. Through stakeholder consultation sessions the AESO has been asked to consider the use of historical metered data to determine the twelve base case load flows used in the determination of loss factors. In addition, we have been asked to consider using a loss factor term of three to five years. The majority of stakeholders have also expressed a desire to have access to the loss factor model so that they can perform their own what if scenarios. This survey is being initiated at the request of the industry participants.

The AESO would like your feedback on any concerns that you have as a generator regarding the data that we use in the loss factor model to calculate loss factors. In particular, please provide us your comments on:

- The use of Historical metering data,
- The use of Scheduled generator maintenance outages (available through the MSA)
- Transmission system additions
- New generators
 - If the AESO were to provide a longer term than one year for the loss factors we would use information provided by generator proponents for future years including type of unit, proposed net output to the grid (STS Contract), and location of the proposed unit

We would appreciate your feedback on any concerns you have regarding the AESO's use of the above mentioned information by January 24, 2005. Please be specific as to which data is a concern and why. Should you have any questions regarding this request, please contact the undersigned at (403) 539-2496.

Yours truly,

Alberta Electric System Operator

Jerry Mossing
Director, Operations Planning