

Summary of 2006 Loss Factor Meeting Notes and Actions, Starting January 2006

2006-02-22, 2006-03-09, 2006-04-26, 2006-07-19

Item	Issue/Date	Discussion	Action/Timeline	Status
21	Method of Communication to Stakeholders	<ul style="list-style-type: none"> Remainder of year meetings will be set with additional meetings as required 	<ul style="list-style-type: none"> Meeting placeholders for 2006: <ul style="list-style-type: none"> Week of October 2 2006, 2007 LF review 	Ongoing. Meeting dates will be added or changed as required.
49	Reconciling forecast loss factors using actual generation levels. (Energy Account instead of Deferral account?)	<p>TCE suggested that a process should be created where generator loss factors are to be recalculated after actual generation levels are known (Q3 of the following year) and adjustments to the generator's revenue be made through a deferral account process. During the meeting, more than one stakeholder indicated support for the suggestion and more than one stakeholder did not want to pursue the suggestion. The EUB indicated they are reluctant to accept 2006 GTA changes with the decision occurring in Sept 2005 without a unanimous stakeholder position. The 2006 GTA calibration factor process was filed as fully prospective.</p>	<p>By 2005-09-13, AESO will present a proposal to address loss factor forecasts to actual</p> <p>Request for participants to send in any ideas they have by Sept 20 2005 on the process or the forecast for consideration</p> <p>Suggestions for the proposal included:</p> <ul style="list-style-type: none"> evaluation of accuracy process to address errors use of actual generator output process to make adjustments 	Ongoing, Deferred to 2006.
Loss Factor Meeting, Wednesday February 22, 2006. 9:30-12:00, AESO Offices				
Loss Factor Meeting, March 9, 2006. 10:00-12:00, AESO Offices				
Loss Factor Meeting, April 26 9, 2006. 9:30-12:00, AESO Offices				
65.	Proposed Rule Change Discussion, 2006	<ul style="list-style-type: none"> Process: The intent was to update the Rule for 2007 loss factor determination and then update if necessary to reflect the Regulation amendment. Input from stakeholders on April 26 indicates the ISO should consider waiting for the Amendment to be completed before making Rule changes. 	<ul style="list-style-type: none"> The presentation on Rule changes will be posted. The 2007 calculation of loss factors will continue. Stakeholder comments have been recorded on the proposed changes and will be solicited again once the Regulation has been updated so changes, if necessary, can be made. 	<ul style="list-style-type: none"> Ongoing

66.	Milestones	<ul style="list-style-type: none"> Suggestion to integrate the Rules process into the milestone document 	<ul style="list-style-type: none"> ISO will combine the two components when appropriate 	<ul style="list-style-type: none"> Ongoing
69.	Web Loss Factor Calculator	<ul style="list-style-type: none"> Six stakeholders responded to request for input. No consensus exists in responses. Further, the DOE amendment could bring additional change to methodology. 	<ul style="list-style-type: none"> ISO will post a table of loss factors at all high voltage buses on the AIES. The web calculator will be put on hold until the Regulation amendment is complete 	<ul style="list-style-type: none"> Ongoing
Loss Factor Meeting, July 19, 2006. 9:30-12:00, AESO Offices				
71.	2007 Generic Stacking Order Discussion	<ul style="list-style-type: none"> A request for criteria regarding the inclusion of facilities in the GSO and the base cases for loss factor determination was made. 	<ul style="list-style-type: none"> The AESO notes in Appendix 7 (section 3, page 10) criteria exist for how to apply facilities in the cases. During the Rule review, discussion on other criteria options can be discussed 	<ul style="list-style-type: none"> Complete 2006-07-19. Further discussion in Rules review also.
		<ul style="list-style-type: none"> Should multiple years' metering data be used as input to the GSO? 	<ul style="list-style-type: none"> In order to accurately reflect the performance of the generators, using multiple years' metering data is another acceptable alternative to reflect the average output of the generator. The output duration will be taken into consideration 	<ul style="list-style-type: none"> Ongoing
		<ul style="list-style-type: none"> Are there any changes between GSO numbers used in 2006 and 2007 for loss factor calculation? 	<ul style="list-style-type: none"> When calculating standard deviation of successive years GSO numbers, the AESO will use weighted numbers instead of the absolute or percentage of changes directly 	<ul style="list-style-type: none"> Complete 2006-07-19
		<ul style="list-style-type: none"> Can AESO provide a Generation Map like the LF Map and sum of regional line flow be shown on loss factor map? 	<ul style="list-style-type: none"> AESO will provide the Generation and line flow Map 	<ul style="list-style-type: none"> Ongoing
		<ul style="list-style-type: none"> Sharing of the AESO hourly historical and forecasted AIES load 	<ul style="list-style-type: none"> The AESO will review the ability to share the historical and forecasted hourly AIES load and report 	<ul style="list-style-type: none"> Ongoing
		<ul style="list-style-type: none"> A request was made for the 2007 Generic Stacking Order Document 	<ul style="list-style-type: none"> AESO will be presenting the final GSO values and accompanying document in the near future 	<ul style="list-style-type: none"> Ongoing
		<ul style="list-style-type: none"> Will TMR be applied in the 2007 and 2011 cases? 	<ul style="list-style-type: none"> The TMR generators' actual historical outputs consist of two components – the energy market 	<ul style="list-style-type: none"> Complete 2006-07-19

			<p>and the TMR component. For the purpose of GSO preparation the AESO removes the TMR component from the total historical output and uses the energy market component only as the historical output. TMR is shown separately.</p> <ul style="list-style-type: none"> • TMR is based on the relevant ISO Operational Policy and Procedures. For future years, if the ISO transmission review indicates the TMR will be no longer needed, only the volumes used in the current year will be used. 	
		<ul style="list-style-type: none"> • A suggestion was made for the AESO to confirm an audit of the data used in the GSO development be used 	<ul style="list-style-type: none"> • The AESO agrees and will report on audit mechanisms used to ensure data errors are identified 	<ul style="list-style-type: none"> • Ongoing
72.	Tutorial on 2007 Generic Stacking Order	<ul style="list-style-type: none"> • A presentation on the derivation of the 2007 GSO was made 	<ul style="list-style-type: none"> • A presentation will be posted on the AESO web site 	<ul style="list-style-type: none"> • Complete

Legend:

- Yellow Highlighting means item has been completed, and will be removed from the next version of notes.
- Bolding means item is incomplete or has been updated with new information.
- Action list includes submissions from 2005 and new items in 2006: February 22, 2006, March 09 2006, April 26 2006, **and July 19 2006.**