

Summary of 2006 Loss Factor Meeting Notes and Actions, 2005-08-09				
AESO Main Board Room. 1:00-3:00				
Item	Issue/Date	Discussion	Action/Timeline	Status
21	Method of Communication to Stakeholders, 2005-01-28	Communication of the progress on the loss factors and relevant information needs to be shared with this group and the stakeholder industry at large.	AESO will produce communications and information and: a) send to the core group, and b) make available weekly to the stakeholder community	Ongoing
New items, 2005-02-24				
New items, 2005-03-08				
March 17 (AESO offices) and 18 (TCE Offices) 2005 Technical Session with Bob Burton, Teshmont				
37	Import and Export representation, 2005-03-18	Some participants still believe the exporters are paying twice for loss factors on exports.	AESO to release V-3 of the loss factors again based on some level of import and export.	2005-08-09 – AESO has provided further information to indicate multiple charging is not occurring.
April 12 2005, 9:00-12:00 (Marriott Hotel, Acadia Room) Update on Several Issues				
May 2 2005, 9:30-12:00 (AESO Board Room) Update on Data/GSO, Rule, and Transition				
41	Ongoing Meetings, to end of Project	AESO suggest meetings be scheduled to end of year on a monthly basis. Important issues can be gathered and discussed on a regular basis. Meeting dates can be adjusted as required to address issues.	Suggest meetings on: June 2 (Thursday) am - complete July 5 (Tuesday) am – Lack of attendees August 9 (Tuesday) am - complete Sept 13 (Tuesday) am Oct 4 (Tuesday) am	AESO will send out an agenda prior to each meeting and request an RSVP
June 2 2005, 9:30-12:00 (AESO Board Room)				
46	Rule updates in 2005	Stakeholders can request updates for 2006 for inclusion in the 2005-09 update if they wish		Ongoing.
47	Calibration Factor	AESO presented the calibration factor process for 2006	Request made as to how to treat metering errors in the context of the calibration factor. The Regulation has a materiality of changes clause. AESO will review the materiality rule and respond to	Response will be issued after AESO Regulatory has provided their input to this issue.

			stakeholders with a proposal for metering errors.	
48	Possible Loss Factor Tool for Stakeholders in 2006	Teshmont provided options for a web based tool to calculate loss factors for 2006 which takes advantage of work being done to serve loss factor calculations in 2006. Some possible conditions of use: <ul style="list-style-type: none"> - official prelim loss factors to come from AESO - MW limits will be in place (i.e. program will fail for a 10000 MW addition - Congestion/new facilities likely not accounted - Loss factor applications only - Software may be needed by user 	Please refer to Teshmont presentation.	2005-08-16 – stakeholders to provide feedback if desired by Sept 13 2005
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49	Reconciling forecast loss factors using actual generation levels	TCE suggested that a process should be created where generator loss factors are to be recalculated after actual generation levels are known (Q3 of the following year) and adjustments to the generator's revenue be made through a deferral account process. During the meeting, more than one stakeholder indicated support for the suggestion and more than one stakeholder did not want to pursue the suggestion. The EUB indicated they are reluctant to accept 2006 GTA changes with the decision occurring in Sept 2005 without a unanimous stakeholder position. The 2006 GTA calibration factor process was filed as fully prospective.	By 2005-09-13, AESO will present a proposal to address loss factor forecasts to actual Suggestions for the proposal included: <ul style="list-style-type: none"> - evaluation of accuracy - process to address errors - use of actual generator output - process to make adjustments 	Ongoing
50	Import and Export Loss Factors as Calculated with the	Some stakeholders suggest the 2006 Methodology does not treat imports and exports as per the Regulation	AESO will reconvene the import and export discussion on Aug 15, 8:00-9:00 at AESO offices with Teshmont to	Complete.

	2006 Methodology		ensure all stakeholders fully understand the import and export treatment. AESO will resend the I/E discussion paper for 2005-07-27. Stakeholders to RSVP their attendance to R Baker by Aug 10.	
50 – Con't.	I/E meeting, Aug 15, 2005 – Follow-up	Teshmont (Burton) outlined the difference between loss factors calculated for generators and those calculated for opportunity services. The 12 base cases will be calculated with no inter-tie flow. Tie flow will be determined from historic levels and applied to the cases through the software methodology as described in the July 27 I/E description. TCE to pose a scenario where a loss factor is calculated for a generator at the BC border is compared with the same capacity import.	Action 1: Import and Export transfers for 2006 based on historic flows on the load duration curve will be shared with Stakeholders Action 2: Teshmont will compare a generator at the border with an opportunity service import loss factor of the same capacity (TCE proposal) Action 3: AESO will provide a high level process map for the overall LF process	Ongoing, with completion by Sept 13 2005
51	Calibration Factor process; Model validation process	Stakeholders would like to know more details about the calibration factor process. Specifically the detailed mathematical design of the process and also, several stakeholders want to pursue calibration factors for each unit instead of a single cf. Stakeholders want to know how modeling and data errors get identified and subsequently reflected back into the loss factor cases.	AESO will provide the CF process to stakeholders as per request. AESO does not envision a separate cf per unit. AESO will provide the high level validation process and will undertake to provide written validation of the cases internally at a high level. If errors in generation capacities or connectivity are discovered in the cases, mitigation may be undertaken on a case by case basis.	2005-08-10 – Calibration factor process provided. 2005-08-15 – ongoing action for base case validation. Validation process provided on Aug 10.
52	Dynamic loss Calculations	Allen Crowley (Luscar) proposed what he believes is a more correct method of determining loss factors. He would like a process to gather information now to make assessments on loss factors by 2009 based on a 'best outcome' generation scenario and compare to an actual scenario.	Allen to provide his proposal to the group for review in about 6 months.	Ongoing.

Legend:

- Yellow Highlighting means item has been completed, and will be removed from the next version of notes.
- Bolding means item is incomplete or has been updated with new information.
- Action list includes submissions from 2005-01-28, 2005-02-24, 2005-03-08, 2005-03-17/18, 2005-04-12, 2005-05-02, 2005-06-02, and **2005-08-09**.