

Stakeholder Comment & AESO Response Form

2008 Loss Factors
December 12, 2007

Date of Comment: December 12, 2007

AESO Response: December 18, 2007

AESO 2008 Loss Factors

Response to an email from Vince Kostas, TCE, December 13 2007

AESO 2008 Loss Factors	
TCE Concern	AESO Response
1. Shift factor – report on the calculation	Perhaps TCE is referring to the overall methodology report provided by Teshmont. The report can be accessed at www.aeso.ca > Transmission > Loss Factor > Methodology, Part 2, Conversion of Power to Energy Please also refer to the December 7 presentation for a representative shift factor determination.
2. Load in the northwest	Please refer to the December 7 presentation, slide 22, for a more comprehensive load forecast used in the northwest. Overall, the load is growing in Alberta. Please refer to AESO's response to HR Milner, December 18 2007, for more detail.
3. Capacity Factor of new Northwest Generation	The AESO reviewed the new generation additions in the northwest and decided to apply the 2008 outputs of similar generation on the system not under TMR contracts. Cavalier and Balzac are peaking units fitting the requirements.
4. 2008 Generation Volumes	The AESO notes the generation volumes used in the loss factor calculation is extracted from the settlement system, and is the same data invoiced to customers. The data is already in the hands of the stakeholders and was considered accepted during the GSO authentication process in July.
5. December 7 Presentation	The AESO has provided an abridged version of the December 7 presentation. The AESO has removed slides associated with costs. A companion document is also supplied showing a representative shift factor calculation.
6. Response to November 2 2007 letter	The response to the November 2 letter was being delayed until an overall response to industry could be made on December 7. All responses received on the issue are now being prepared and will be sent out.