



**2008 Alberta Loss Factors. 2007-10-22, based on 2007 T-REG (applicable from January 01, 2009)**

See bottom of the table for notes

MP-ID*	Facility Name	PSS/E Bus	Normalized and Compressed Loss Factor (%)
0000016301	Amoco Empress (163S)	262	0.40
0000079301	ANG Cochrane (793S)	191	-2.21
NX01	BALZAC	290	-0.24
BAR	BARRIER	216	-1.93
BR3	BATTLE RIVER #3	1491	5.09
BR4	BATTLE RIVER #4	1491	5.09
BR5	BATTLE RIVER #5	1469	4.29
BC2	BC import	56766	-0.82
BCHEXP	BCH - Export		
BCHIMP	BCH - Import	56765	-0.48
BCRK	BEAR CREEK G1	10142	-0.16
BCR2	BEAR CREEK G2	10142	-0.16
BPW	BEARSPAW	183	-1.25
BIG	BIGHORN	103	2.35
BRA	BRAZEAU	153	2.67
0000045411	BUCK LAKE	80	3.61
CES1	CALPINE CTG	187	-0.17
CES2	CALPINE STG	187	-0.17
TC01	CARSELAND	5251	-0.22
CAS	CASCADE	175	-2.59
CR1	CASTLE RIVER	234	1.43
EC01	CAVAINER	247	0.35
CMH1	CITY OF MEDICINE HAT	680	0.27
ENC1	CLOVER BAR PEAKER (STAGE 1 - LM6000)	516	4.74
CRE1	COWLEY EXPANSION 1	264	3.37
CRE2	COWLEY EXPANSION 2	264	3.37
CRE3	COWLEY NORTH	264	3.37
PKNE	COWLEY RIDGE WIND POWER PHASE1	264	3.37
CRWD	COWLEY RIDGE WIND POWER PHASE2	264	3.37
DA11	DIASHOWA	1088	-1.42
DOWLOD15M	DOW Ft Saskatchewan ISD	9961	4.08
DOWGEN15M	DOW GTG	61	4.47
DRW1	DRYWOOD 1	4226	1.00
FNG1	FORT NELSON	1016	0.53
EC04	FOSTER CREEK G1	1301	5.96
0000001511	FT MACLEOD	4237	-0.17
GN1	GENESEE 1	525	6.33
GN2	GENESEE 2	525	6.33
GN3	GENESEE 3	525	6.33
GHO	GHOST	180	-1.71
0000022911	GLENWOOD	4245	1.24
GPEC	GRANDE PRAIRIE ECOPOWER CENTRE	1101	-0.75
HSH	HORSESHOE	171	-1.90
HRM	HR MILNER	1147	3.25
KAN	KANANASKIS	193	-1.78
KH1	KEEPHILLS #1	420	6.30
KH2	KEEPHILLS #2	420	6.30
KHW1	KETTLES HILL WIND ENERGY PHASE 2	402	1.84
IOR1	MAHKESES, COLD LAKE	56789	6.60
MATL_EXP	MATL - Export		
MATL_IMP	MATL - Import	451	0.65
AKE1	McBRIDE	901	1.05
MKRC	McKAY RIVER	1274	5.74
Project_444_2	MEG ENERGY	405	5.66
MKR1	MUSKEG	1236	5.91

NX02	NEXEN OPTI	1241	4.96
Project672_1_SUP	Northern Prairie Power Project	1120	2.63
NPC1	NORTHSTONE ELMWORTH	19134	-1.43
NOVAGEN15M	NOVA JOFFRE	383	1.56
OMRH	OLDMAN	230	2.25
WEY1	P&G WEYERHAUSER	1141	1.69
Project513_1_SUP	PEACE BUTTE WIND FARM	294	1.74
0000039611	PINCHER CREEK	4224	1.80
0000035311	PLAMONDON	4304	-0.21
POC	POCATERRA	214	-2.10
0000004813	POCATERRA DG	375	-2.04
PH1	POPLAR HILL	1118	-3.97
PR1	PRIMROSE	1302	5.10
RB1	RAINBOW 1	1031	0.67
RB2	RAINBOW 2	1032	-0.11
RB3	RAINBOW 3	1033	-1.30
RL1	RAINBOW 4, RL1	1035	-1.15
RB5	RAINBOW 5	1037	-1.15
TC02	REDWATER	50	4.36
RG10	ROSSDALE 10	507	4.51
RG8	ROSSDALE 8	507	4.51
RG9	ROSSDALE 9	507	4.51
RUN	RUNDLE	197	-1.91
SH1	SHEERNESS #1	1484	3.43
SH2	SHEERNESS #2	1484	3.43
Project532	SHELL CAROLINE 378S	3370	-0.51
SCTG	SHELL SCOTFORD	43	4.89
GWW1	SODERGLEN	358	1.29
SPCEXP	SPC - Export		
SPCIMP	SPC - Import	1473	0.31
SPR	SPRAY	310	-1.93
0000038511	SPRING COULEE	4246	0.26
0000006711	STIRLING	4280	0.09
ST1	STURGEON 1	1166	1.46
ST2	STURGEON 2	1166	1.46
IEW1	SUMMERVIEW 1	336	2.05
SCR1	SUNCOR	1208	5.66
SCR3	SUNCOR HILLRIDGE WIND FARM	389	-1.00
SCR2	SUNCOR MAGRATH	251	0.16
SD1	SUNDANCE #1	135	6.65
SD2	SUNDANCE #2	135	6.65
SD3	SUNDANCE #3	135	6.65
SD4	SUNDANCE #4	135	6.65
SD5	SUNDANCE #5	135	6.65
SD6	SUNDANCE #6	135	6.65
SCL1	SYNCRUDE	1205	5.91
341S025	Syncrude Standby (848S)	1200	4.90
TAB1	TABER WIND	343	-0.59
TAY1	TAYLOR HYDRO	670	1.58
TAY2	TAYLOR WIND PLANT	670	1.58
VVW1	VALLEYVIEW	1171	1.50
Project667_1_SUP	VALLEYVIEW # 2	1172	1.91
WB4	WABAMUN #4	133	6.27

**Note:**

1. The loss factors shown above are an estimate based on a preliminary software model to calculate loss factors for 2009.
2. Once the AESO loss factor rules and appendix have been approved (November, 2007) the software model used to calculate these loss factors will be changed to reflect the new rule.
3. The loss factor calculation for 2009 will include all topological changes to the AIES prior to the calculation of the loss factors using new rules