

**2010 Loss Factor Range - Supplement to February 27, 2006 Estimates**

Location	Generator/ISD Name	MPID	A		Loss Factor Range	
					Max	Min
Rainbow	RAINBOW 1	RB1	-3.8%	-3.8%	-3.8%	-3.8%
	RAINBOW 2	RB2			-3.8%	-3.8%
	RAINBOW 3	RB3			-3.8%	-3.8%
	RAINBOW 4	RL1			-3.8%	-3.8%
	RAINBOW 5	RB5			-3.8%	-3.8%
	FORT NELSON	FNG1			-3.8%	-3.8%
North West	HR MILNER	HRM	-3.8%	-3.8%	-3.8%	-3.8%
	POPLAR HILL	PH1			-3.8%	-3.8%
	NORTHSTONE ELMWORTH	NPC1			-3.8%	-3.8%
	DIASHOWA	DA11			-3.8%	-3.8%
	BEAR CREEK G2	BCR2			-3.8%	-3.8%
	BEAR CREEK G1	BCRK			-3.8%	-3.8%
	GRANDE PRAIRIE ECOPOWER CENTRE	GPEC			-3.8%	-3.8%
	STURGEON 1	ST1			-3.8%	-3.8%
	STURGEON 2	ST2			-3.8%	-3.8%
	VALLEYVIEW	VVW1			-3.8%	-3.8%
P&G WEYERHAUSER	WEY1	-3.8%	-3.8%			
Fort McMurray	MUSGKEG	MKR1	4.1%	3.1%	4.1%	3.6%
	McKAY RIVER	MKRC			4.1%	3.6%
	MEG ENERGY	Project_444_2			4.1%	3.1%
	SYNCRUDE AURORA	SCL1			4.1%	3.5%
	SUNCOR MILLENIUM	SCR1			4.1%	3.6%
	NEXEN OPTI	Project_432_1			4.1%	3.1%
Cold Lake	MAHKESES	IOR1	2.5%	-0.5%	-0.5%	-0.5%
	PRIMROSE	PR1			0.4%	0.3%
	FOSTER CREEK G1	EC04			2.5%	2.5%
Wabamun	GENESEE 1	GN1	4.4%	3.5%	4.4%	3.7%
	GENESEE 2	GN2			4.4%	3.7%
	GENESEE 3	GN3			4.4%	3.7%
	KEEPHILLS #1	KH1			4.4%	3.6%
	KEEPHILLS #2	KH2			4.4%	3.6%
	SUNDANCE #1	SD1			4.0%	3.5%
	SUNDANCE #2	SD2			4.0%	3.5%
	SUNDANCE #3	SD3			4.0%	3.5%
	SUNDANCE #4	SD4			4.0%	3.5%
	SUNDANCE #5	SD5			4.0%	3.5%
	SUNDANCE #6	SD6			4.0%	3.5%
WABAMUN #4	WB4	3.8%	3.5%			
East Edmonton	DOW GTG	DOWGEN15M	2.5%	1.0%	1.8%	1.7%
	ROSSDALE 8	RG8			2.5%	2.5%
	ROSSDALE 9	RG9			2.5%	2.5%
	ROSSDALE 10	RG10			2.5%	2.5%
	SHELL SCOTFORD	SCTG			1.1%	1.0%
	REDWATER	TC02			1.6%	1.5%
Red Deer	NOVA JOFFRE	NOVAGEN15M	2.0%	1.3%	2.0%	1.3%
	BIGHORN	BIG			1.9%	1.3%
	BRAZEAU	BRA			2.0%	2.0%
Calgary	CALPINE CTG	CES1	1.0%	0.3%	1.0%	0.7%
	CALPINE STG	CES2			1.0%	0.7%
	CARSELAND	TC01			1.0%	0.7%
	CAVAILIER	EC01			0.3%	0.3%
	BALZAC	NX01			0.9%	0.6%
	BARRIER	BAR			0.0%	-0.9%
	BEARSPAW	BPW			0.4%	-0.5%
	CASCADE	CAS			-0.3%	-1.1%
	GHOST	GHO			0.1%	-0.8%

Bow Hydro	HORSESHOE	HSB	0.5%	-1.1%	0.0%	-0.8%
	INTERLAKES	INT			0.5%	0.4%
	KANANASKIS	KAN			0.1%	-0.8%
	POCATERRA	POC			-0.2%	-1.1%
	RUNDLE	RUN			0.1%	-0.8%
	SPRAY	SPR			0.1%	-0.8%
	THREE SISTERS	THS			0.5%	-0.2%
Battle River	BATTLE RIVER #3	BR3	6.2%	5.5%	6.2%	6.2%
	BATTLE RIVER #4	BR4			6.2%	6.2%
	BATTLE RIVER #5	BR5			5.5%	5.5%
Sheerness	SHEERNESS 1	SH1	6.4%	6.4%	6.4%	6.4%
	SHEERNESS 2	SH2			6.4%	6.4%
Medicine Hat	CITY OF MEDICINE HAT	CMH1	6.4%	4.8%	6.4%	4.8%
South East	McBRIDE	SCR2	5.8%	2.0%	5.8%	4.1%
	TAYLOR HYDRO	TAY1			5.8%	5.4%
	TAYLOR WIND PLANT	TAY2			5.8%	5.4%
	STIRLING	6711			4.1%	2.0%
	CHIN CHUTE	Project_459_1			4.6%	2.5%
	TABER WIND	Project_384_1			5.8%	3.8%
South West	BENIGN KETTLES HILL	KHW1	6.5%	3.1%	5.6%	4.4%
	BLUE TRAIL	Project_376			5.3%	4.0%
	CASTLE ROCK RIDGE	Project_462_1			6.2%	4.9%
	GW POWER SODERGLEN	Project_391			5.3%	4.0%
	SUMMERVIEW PHASE 2	Project_393_2			6.1%	4.9%
	McBRIDE	AKE1			5.2%	3.9%
	DRYWOOD 1	DRW1			4.9%	3.6%
	SUMMERVIEW 1	IEW1			6.1%	4.9%
	CASTLE RIVER	CR1			5.5%	4.2%
	OLDMAN	OMRH			5.5%	4.2%
	GLENWOOD	22911			4.4%	3.1%
	PINCHER CREEK	39611			5.8%	4.5%
	SPRING COULEE	38511			4.4%	3.1%
	COWLEY EXPANSION 1	CRE1			6.5%	6.5%
	COWLEY EXPANSION 2	CRE2			6.5%	6.5%
	COWLEY NORTH	CRE3			6.5%	6.5%
COWLEY RIDGE WIND POWER PHASE2	CRWD	6.5%	6.5%			
COWLEY RIDGE WIND POWER PHASE1	PKNE	6.5%	6.5%			
BCH	BCH - Export	BCH - Export	-1.9%	-1.9%	-1.9%	-1.9%
	BCH - Import	BCH - Import	5.4%	5.4%	5.4%	5.4%
SK	SPC - Export	SPC - Export	-3.8%	-3.8%	-3.8%	-3.8%
	SPC - Import	SPC - Import	6.9%	6.9%	6.9%	6.9%

Please Note: the long term loss factor range depends on several assumptions such as the GSO and base case assumptions. In addition to these assumptions the range calculation also depends on the definition of the area. Inclusion of new generators or exclusion of decommissioned generators in an area or a re-definition of an area may impact the long term loss factor range of other generators of the area. Thus the actual loss factors may vary by significant magnitude if the assumptions are changed. Generators or other loss factors assets proposed loss factor for 2006 are not shown. The "2010 Generator Loss Factor Range" supplements the "Summary of 2010 Loss Factor Estimates" published on February 27, 2006.