

**2009 Generic Stacking Order Draft Version - July 15, 2008**

New GSO Number	Name	MP_ID	Gen with 2nd Block	PSS/E Bus	Generation Type	Winter Peak Capacity, MW*	Winter Med Capacity, MW*	Winter Low Capacity, MW*	Spring Peak Capacity, MW*	Spring Med Capacity, MW*	Spring Low Capacity, MW*	Summer Peak Capacity, MW*	Summer Med Capacity, MW*	Summer Low Capacity, MW*	Fall Peak Capacity, MW*	Fall Med Capacity, MW*	Fall Low Capacity, MW*
1	RAINBOW 4	RL1	1	1035	Co-gen	35.4	42.6	43.2	44.7	37.7	38.7	25.9	34.2	34.2	41.5	36.4	36.7
2	RAINBOW 5	RB5	1	1037	Gas	17.8	19.6	11.6	20.8	21.6	14.5	18.7	16.4	10.8	21.8	23.1	18.2
3	FORT NELSON	FNG1	1	1016	Gas	19.1	33.2	37.9	36.1	30.9	37.5	18.6	33.7	38.5	31.3	33.6	35.5
4	POPLAR HILL	PH1	1	1118	Gas	4.9	2.1	0.0	15.2	4.9	0.6	3.4	1.5	0.4	10.4	8.0	0.9
5	BEAR CREEK G1	BCRK	1	10142	Co-Cycle	10.4	5.7	0.0	0.0	2.2	3.2	1.3	0.6	0.0	10.7	2.9	0.7
6	VALLEYVIEW	VVW1	1	1171	Gas	10.2	1.0	0.0	8.9	1.0	0.0	0.1	0.0	0.0	2.0	0.0	0.0
7	BEAR CREEK G2	BCR2	1	10142	Co-Cycle	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	RAINBOW 1	RB1	1	1031	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	RAINBOW 3	RB3	1	1033	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	RAINBOW 2	RB2	1	1032	Gas	11.0	1.9	0.1	2.6	2.7	0.9	1.9	0.4	0.5	3.7	2.7	1.7
11	GRANDE PRAIRIE ECOPOWER CENTRE	GPEC	1	1101	Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12	NORTHSTONE ELMWORTH	NPC1	1	19134	Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13	TABER WIND	TAB1		343	Wind	17.6	30.9	42.4	26.0	22.0	24.1	6.8	13.0	13.0	22.9	29.5	38.0
14	SUNCOR HILLRIDGE WIND FARM	SCR3		389	Wind	10.6	14.8	18.7	11.9	11.1	13.2	4.8	8.7	7.1	11.0	13.4	15.8
15	FT MACLEOD	0000001511		4237	Wind, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
16	SUNCOR MAGRATH	SCR2		251	Wind	12.2	14.4	18.7	13.2	11.7	12.2	4.8	7.2	5.7	9.3	13.2	13.2
17	GLENWOOD	0000022911		4245	Wind, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	0.0	0.2	0.4
18	McBRIDE	AKE1		901	Wind	26.3	35.3	46.3	30.5	29.3	24.3	17.5	18.9	10.0	20.3	34.1	32.6
19	TAYLOR WIND PLANT	TAY2		670	Wind	0.9	1.0	1.3	1.2	0.8	0.7	0.3	0.4	0.2	0.5	1.0	0.7
20	SODERGLEN	GWW1		358	Wind	27.8	37.5	48.2	33.0	33.0	27.3	18.3	20.7	12.9	22.5	34.2	32.3
21	CASTLE RIVER	CR1		234	Wind	12.6	18.0	19.9	15.5	14.5	8.8	9.3	8.0	4.4	13.0	16.8	13.6
22	KETTLES HILL WIND ENERGY PHASE 2	KHW1		402	Wind	25.4	31.5	38.5	27.5	27.8	20.7	14.8	9.9	5.2	19.9	28.1	24.4
23	PINCHER CREEK	0000039611		4224	Wind, DG	0.2	1.2	2.1	0.5	1.0	1.2	0.2	0.7	0.6	0.3	1.4	1.4
24	SUMMERVIEW 1	IEW1		336	Wind	24.8	31.9	37.0	22.7	26.9	23.5	16.8	17.9	7.0	19.1	31.1	25.7
25	COWLEY EXPANSION 1	CRE1		264	Wind	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.1	0.2	0.3	0.2
26	COWLEY EXPANSION 2	CRE2		264	Wind	0.4	0.5	0.6	0.4	0.4	0.2	0.3	0.2	0.1	0.3	0.4	0.4
27	COWLEY NORTH	CRE3		264	Wind	7.5	8.9	10.4	5.7	6.1	4.2	4.6	4.1	2.1	5.5	7.7	6.7
28	COWLEY RIDGE WIND POWER PHASE1	PKNE		264	Wind	4.1	4.7	5.4	3.6	3.7	2.5	2.8	2.2	0.6	2.8	4.2	3.7
29	COWLEY RIDGE WIND POWER PHASE2	CRWD		264	Wind	3.7	4.1	4.6	3.1	3.3	2.2	2.5	2.1	1.0	2.5	3.7	3.2
30	WESGEN	WST1		14	Bio-mass	7.2	8.1	8.9	14.1	12.5	11.7	8.2	9.0	5.7	1.4	8.3	8.2
31	WHITE COURT	EAGL		410	Bio-mass	24.3	23.2	20.3	24.2	18.6	11.3	22.9	22.4	23.5	24.5	21.8	21.6
32	BRIDGE CREEK	GOC1		19145	Gas-decomp	2.8	3.5	3.6	3.7	3.4	3.4	2.1	2.6	3.0	3.5	3.2	3.4
33	DRAYTON VALLEY PL IPP	DV1		4332	Bio-mass	7.2	6.2	4.3	8.6	7.7	7.7	8.7	7.7	8.4	10.2	8.7	8.7
34	BELLY RIVER IPP	BLYR		447	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	2.7	2.8	2.8	0.0	1.1	1.3
35	CHIN CHUTE	CHIN		406	Hydro	0.0	0.0	0.0	0.0	2.2	6.2	9.9	9.7	9.6	0.0	3.8	4.7
36	DICKSON DAM 1	DKSN		4006	Hydro	4.8	4.8	4.8	4.4	6.2	9.4	14.0	12.2	11.0	4.0	4.9	5.5
37	WATER IPP	WTRN		3449	Hydro	0.5	0.5	0.5	0.6	0.7	1.1	1.1	1.4	1.5	0.6	1.0	0.9
38	ST MARY IPP	STMY		3448	Hydro	0.9	1.0	1.0	1.0	1.0	1.1	1.8	1.9	1.9	0.9	1.0	1.0
39	RAYMOND RESERVOIR	RYMD		413	Hydro	0.0	0.0	0.0	0.0	2.3	6.4	19.4	18.3	18.3	0.0	5.6	7.0
40	DIASHOWA	DAI1		1088	Co-gen	1.7	2.3	2.2	2.4	1.9	1.4	3.4	2.6	1.6	1.3	1.2	0.8
41	P&G WEYERHAUSER	WEY1		1141	Co-gen	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
42	BALZAC	NX01	1	290	Co-Cycle	30.2	16.0	3.0	14.5	26.1	16.7	36.1	19.2	14.6	33.7	11.1	5.1
43	CARSELAND	TC01	1	5251	Co-gen	50.5	45.4	45.1	45.1	47.0	45.1	45.4	45.5	45.4	47.0	44.3	44.5
44	CALPINE CTG	CES1	1	187	Co-Cycle	58.1	23.5	2.2	37.7	41.5	9.5	79.6	35.1	12.8	23.0	23.1	4.3
45	CALPINE STG	CES2	1	187	Co-Cycle	32.9	13.7	1.1	21.6	25.8	4.6	54.5	22.9	8.0	14.6	14.9	2.1
46	CITY OF MEDICINE HAT	CMH1	1	680	Gas	2.5	2.0	0.6	4.7	2.5	0.2	3.7	2.8	3.2	1.2	1.8	0.5
47	PLAMONDON	0000035311		4304	Co-gen, DG	1.2	0.8	0.5	0.2	0.7	0.4	0.6	0.6	0.8	0.1	0.3	0.3
48	CAVAILIER	EC01	1	247	Co-Cycle	31.6	17.6	3.5	26.3	26.2	9.1	37.7	19.5	6.2	37.1	27.8	8.5
49	NOVA JOFFRE	NOVAGEN15M	1	383	Co-gen	73.3	61.8	42.0	34.8	56.7	50.5	96.3	66.5	38.8	78.9	68.9	57.4
50	REDWATER	TC02	1	50	Co-gen	14.1	12.4	12.4	14.5	13.4	13.3	9.8	11.3	11.7	12.5	11.6	11.5
51	DOW GTG	DOWGEN15M	1	61	Co-gen	42.5	23.4	7.9	28.9	29.2	14.5	49.9	32.3	14.9	50.6	29.6	9.7
52	SHELL SCOTFORD	SCTG		43	Co-gen	13.2	5.9	0.6	6.7	2.0	0.1	0.0	0.0	0.0	28.8	4.0	1.3
53	NEXEN OPTI	NX02		1241	ISD	43.7	43.7	43.7	24.8	47.4	60.7	43.7	43.7	43.7	43.7	43.7	43.7
54	PRIMROSE	PR1	1	1302	Co-gen	21.4	21.5	19.8	13.7	12.4	14.8	16.3	20.4	23.2	23.3	20.4	20.9
55	SUNCOR MILLENIUM	SCR1	1	1208	Co-gen	186.3	174.9	146.6	172.1	122.4	128.5	157.7	119.5	61.6	176.8	148.8	123.9
56	McKAY RIVER	MKRC	1	1274	Co-gen	140.7	130.0	112.1	153.9	119.5	69.7	103.6	96.5	110.2	79.1	80.7	73.6
57	SYNCRUDE	SCL1		1205	Co-gen	32.2	36.9	44.7	39.1	41.8	44.5	18.7	18.3	20.5	51.9	38.6	36.6
58	MUSKEG	MKR1	1	1236	Co-gen	69.5	65.9	58.0	80.0	67.8	52.8	52.5	50.6	47.6	85.3	63.0	51.8
59	FOSTER CREEK G1	EC04	1	1301	Co-gen	42.5	53.8	57.5	35.9	39.2	35.8	36.1	43.2	44.2	56.4	49.8	48.5

60	MAHKESES COLD LAKE	IOR1		1310	Co-gen	48.1	45.8	44.6	27.8	13.1	8.6	30.3	41.4	45.2	52.1	44.6	44.9
61	BUCK LAKE	0000045411		80	Co-gen, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.0	0.0	0.0
62	CLOVER BAR 1	ENC1		516	Gas	7.9	7.9	7.9	0.0	3.5	0.9	7.9	7.9	7.9	7.9	7.9	7.9
63	SHELL CAROLINE	SHCG		3370	Co-gen	3.9	3.9	3.9	2.9	2.6	3.1	3.9	3.9	3.9	3.9	3.9	3.9
64	ATCO VALLEY VIEW 2	VVW2		1172	Gas	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
65	CLOVER BAR 2	ENC1		516	Gas	0.0	0.0	0.0	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2
66	DOW UPGRADE PHASE 1	DOWGEN15M		61	Co-gen	51.3	51.3	51.3	51.3	51.3	51.3	51.3	51.3	51.3	51.3	51.3	51.3
67	NORTHERN PRAIRIE POWER PROJECT	Project672_1_SUP		1120	Gas	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9
68	MEG ENERGY	ProjectSD762SUP		405	Co-gen	0.0	0.0	0.0	74.3	74.3	74.3	74.3	74.3	74.3	74.3	74.3	74.3
69	DOW UPGRADE PHASE 2	DOWGEN15M		61	Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	44.2	44.2	44.2	44.2	44.2	44.2
70	ENMAX CROSSFIELD ENERGY CENTRE	Project730_1_SUP			Gas	0.0	0.0	0.0	0.0	0.0	0.0	92.2	92.2	92.2	92.2	92.2	92.2
71	DAPP POWER WESTLOCK EXPANSIOPN	Project692_1_SUP		21	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	6.3	6.3
72	MAXIM POWER DEERLAND PEAKING STATION	Project703_1_SUP			Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	28.5	28.5
73	CASCADE	CAS	1	175	Hydro	17.7	8.2	0.0	10.5	4.9	0.1	8.5	2.3	0.0	14.9	6.6	0.1
74	POCATERRA	POC		214	Hydro	13.8	5.4	0.0	10.3	3.1	0.0	7.4	1.9	0.0	10.2	4.0	0.2
75	SPRAY	SPR	1	310	Hydro	33.0	22.4	6.8	30.5	20.0	1.2	43.6	27.3	10.5	27.5	18.3	2.7
76	RUNDLE	RUN	1	197	Hydro	12.0	8.4	2.8	12.6	7.5	0.5	16.4	10.2	4.1	10.1	6.8	1.0
77	BARRIER	BAR		216	Hydro	10.1	5.0	0.0	6.5	4.5	2.7	10.6	6.0	3.2	6.8	5.1	0.4
78	HORSESHOE	HSH	1	171	Hydro	9.0	7.3	7.5	6.8	7.0	8.0	12.3	11.9	11.1	7.9	7.7	7.3
79	KANANASKIS	KAN	1	193	Hydro	8.8	7.3	7.3	6.9	7.4	8.8	15.9	14.3	12.5	7.5	7.5	7.1
80	GHOST	GHO	1	180	Hydro	22.7	9.9	1.1	12.9	8.8	9.9	32.8	24.9	14.8	17.0	14.7	3.0
81	THREE SISTERS	THS		379	Hydro	1.0	0.6	0.2	0.2	0.1	0.0	1.5	0.7	0.2	1.0	0.7	0.1
82	BEARSPAW	BPW	1	183	Hydro	5.0	5.1	5.4	5.0	5.4	6.9	11.8	10.7	10.0	5.0	5.8	6.1
83	INTERLAKES	INT		376	Hydro	2.8	1.4	0.1	1.0	0.5	0.0	3.0	0.7	0.0	3.3	1.6	0.0
84	STIRLING	0000006711		4280	Hydro, DG	0.0	0.0	0.0	0.0	0.1	0.7	0.0	0.6	1.9	0.0	0.1	0.4
85	SPRING COULEE	0000038511		4246	Hydro, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
86	TAYLOR HYDRO	TAY1		670	Hydro	0.0	0.0	0.0	0.0	2.1	5.7	12.6	12.7	12.9	0.0	4.4	5.6
87	OLDMAN	OMRH		230	Hydro	1.8	1.8	1.8	2.9	8.0	16.3	29.7	25.5	22.9	3.2	8.1	9.1
88	BIGHORN	BIG	1	103	Hydro	44.8	31.5	22.2	35.3	32.5	20.7	70.5	48.5	32.5	43.5	35.5	23.7
89	BRAZEAU	BRA	1	153.33	Hydro	7.9	3.1	0.0	4.3	3.8	0.6	12.8	6.4	1.8	5.7	3.4	0.4
90	SHEERNESS #1	SH1	1	1484	Coal	261.1	251.6	218.5	275.2	258.2	226.4	263.9	229.4	224.6	253.5	234.5	222.9
91	SHEERNESS #2	SH2	1	1484	Coal	249.4	240.1	229.0	243.8	240.0	237.4	248.0	236.2	203.5	241.8	229.7	206.5
92	WABAMUN #4	WB4	1	133	Coal	243.8	246.0	236.7	261.5	231.3	248.6	195.8	162.2	127.3	224.7	215.6	209.3
93	SUNDANCE #2	SD2	1	135	Coal	208.7	196.4	183.6	233.7	202.1	158.5	206.7	186.9	185.0	224.7	191.5	191.4
94	SUNDANCE #3	SD3	1	135	Coal	280.5	275.0	256.4	304.8	266.4	234.5	275.5	258.1	213.8	288.4	249.0	232.1
95	SUNDANCE #4	SD4	1	135	Coal	286.3	266.1	246.4	314.4	277.2	277.2	106.4	123.5	111.0	310.1	214.2	178.1
96	SUNDANCE #6	SD6	1	135	Coal	267.7	234.9	202.0	270.0	239.3	207.9	263.5	252.3	222.9	276.3	262.1	241.4
97	KEEPHILLS #1	KH1	1	420	Coal	293.4	280.2	239.8	303.6	275.1	258.8	280.7	278.0	266.8	299.1	282.9	281.2
98	KEEPHILLS #2	KH2	1	420	Coal	270.4	265.4	270.9	262.9	235.6	218.1	294.6	285.0	273.1	288.6	289.5	286.8
99	GENESEE 1	GN1	1	524	Coal	194.4	189.3	196.0	172.0	121.2	157.4	193.9	193.4	181.5	198.6	171.7	169.3
100	GENESEE 2	GN2	1	524	Coal	197.6	195.2	194.4	119.1	132.7	138.5	193.0	185.5	183.6	195.1	190.7	189.1
101	GENESEE 3	GN3	1	524	Coal	222.9	224.7	226.2	213.0	169.5	117.6	190.2	212.2	198.6	231.6	198.9	188.2
102	SUNDANCE #1	SD1	1	135	Coal	237.3	221.1	225.3	248.2	220.0	196.5	155.0	123.7	147.0	196.6	216.1	214.4
103	SUNDANCE #5	SD5	1	135	Coal	280.0	266.1	253.9	284.8	242.0	233.4	235.3	179.0	127.3	256.5	269.1	251.4
104	BATTLE RIVER #3	BR3	1	1491	Coal	67.2	66.7	63.8	70.3	68.1	61.0	55.5	37.2	37.5	65.9	63.3	58.7
105	BATTLE RIVER #4	BR4	1	1491	Coal	114.9	90.7	100.1	54.9	104.1	137.6	139.1	142.9	143.9	145.5	87.7	85.6
106	BATTLE RIVER #5	BR5	1	1469	Coal	155.7	144.7	110.9	157.0	116.3	50.9	116.4	120.8	118.8	138.4	146.0	132.4
107	HR MILNER	HRM	1	1147	Coal	82.1	88.4	82.1	67.9	34.2	12.9	106.8	99.6	91.8	89.1	96.6	90.8
108	GENESEE 3	GN3	2	524	Coal	206.7	208.3	209.7	197.5	157.1	109.0	176.4	196.8	184.1	214.7	184.4	174.5
109	SUNDANCE #6	SD6	2	135	Coal	107.8	94.5	81.3	108.7	96.3	83.7	106.1	101.5	89.7	111.2	105.5	97.2
110	SUNDANCE #4	SD4	2	135	Coal	79.7	74.1	68.6	87.5	77.1	77.1	71.0	75.7	72.2	86.3	59.6	49.6
111	SUNDANCE #5	SD5	2	135	Coal	65.0	61.7	58.9	66.1	56.1	54.1	54.6	41.5	29.5	59.5	62.4	58.3
112	SHEERNESS #1	SH1	2	1484	Coal	103.7	100.0	86.8	109.4	102.6	89.9	104.8	91.2	89.2	100.7	93.2	88.6
113	SHEERNESS #2	SH2	2	1484	Coal	117.9	113.5	108.3	115.3	113.5	112.2	117.3	111.6	96.2	114.3	108.6	97.6
114	BATTLE RIVER #5	BR5	2	1469	Coal	214.5	199.3	152.7	216.2	160.2	70.1	160.3	166.4	163.7	190.6	201.1	182.4
115	SUNDANCE #2	SD2	2	135	Coal	39.2	36.9	34.5	43.9	38.0	29.8	38.8	35.1	34.8	42.2	36.0	36.0
116	GENESEE 1	GN1	2	524	Coal	178.7	174.0	180.2	158.1	111.5	144.7	178.3	177.8	166.8	182.5	157.8	155.6
117	SUNDANCE #3	SD3	2	135	Coal	42.7	41.8	39.0	46.4	40.5	35.7	41.9	39.3	32.5	43.9	37.9	35.3
118	SUNDANCE #1	SD1	2	135	Coal	24.0	22.4	22.8	25.1	22.3	19.9	15.7	12.5	14.9	19.9	21.9	21.7
119	BATTLE RIVER #3	BR3	2	1491	Coal	76.2	75.6	72.4	79.7	77.2	69.1	63.0	42.2	42.5	74.7	71.8	66.5
120	GENESEE 2	GN2	2	524	Coal	184.9	182.6	181.9	111.5	124.1	129.6	180.6	173.6	171.8	182.6	178.5	177.0
121	KEEPHILLS #1	KH1	2	420	Coal	73.7	70.4	60.3	76.3	69.1	65.0	70.6	69.9	67.1	75.2	71.1	70.7
122	KEEPHILLS #2	KH2	2	420	Coal	73.1	71.7	73.2	71.1	63.7	59.0	79.6	77.0	73.8	78.0	78.2	77.5
123	HR MILNER	HRM	2	1147	Coal	16.2	17.4	16.2	13.4	6.7	2.5	21.1	19.7	18.1	17.6	19.1	17.9
124	BATTLE RIVER #4	BR4	2	1491	Coal	2.5	2.0	2.2	1.2	2.2	3.0	3.0	3.1	3.1	3.1	1.9	1.8
125	WABAMUN #4	WB4	2	133	Coal	7.7	7.8	7.5	8.3	7.3	7.9	6.2	5.2	4.0	7.1	6.9	6.7

126	SUNDANCE 5 UPGRADE	SD5		135	Coal	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.4	41.4	41.4
127	CASCADE	CAS	2	175	Hydro	6.0	2.8	0.0	3.5	1.6	0.0	2.8	0.8	0.0	5.0	2.2	0.0
128	SPRAY	SPR	2	310	Hydro	10.6	7.2	2.2	9.8	6.4	0.4	13.9	8.7	3.4	8.8	5.8	0.9
129	RUNDLE	RUN	2	197	Hydro	2.4	1.7	0.6	2.5	1.5	0.1	3.3	2.0	0.8	2.0	1.3	0.2
130	HORSESHOE	HSH	2	171	Hydro	1.4	1.1	1.2	1.1	1.1	1.3	1.9	1.9	1.7	1.2	1.2	1.1
131	KANANASKIS	KAN	2	193	Hydro	1.6	1.4	1.4	1.3	1.4	1.6	3.0	2.7	2.3	1.4	1.4	1.3
132	GHOST	GHO	2	180	Hydro	11.4	5.0	0.5	6.5	4.4	5.0	16.5	12.5	7.4	8.5	7.4	1.5
133	BEARSPAW	BPW	2	183	Hydro	1.3	1.3	1.4	1.3	1.4	1.8	3.0	2.8	2.6	1.3	1.5	1.6
134	BIGHORN	BIG	2	103	Hydro	18.7	13.1	9.2	14.7	13.5	8.6	29.4	20.2	13.5	18.1	14.8	9.9
135	BRAZEAU	BRA	2	153,33	Hydro	71.2	27.6	0.3	38.7	34.4	5.4	115.4	57.8	16.6	51.3	30.4	4.0
136	CARSELAND	TC01	2	5251	Co-gen	17.9	16.1	16.0	16.0	16.7	16.0	16.1	16.1	16.1	16.7	15.7	15.8
137	CAVAILIER	EC01	2	247	Co-Cycle	39.9	22.2	4.4	33.1	33.0	11.5	47.5	24.6	7.8	46.8	35.0	10.7
138	REDWATER	TC02	2	50	Co-gen	4.8	4.2	4.2	4.9	4.5	4.5	3.3	3.8	3.9	4.2	3.9	3.9
139	PRIMROSE	PR1	2	1302	Co-gen	2.4	2.4	2.2	1.5	1.4	1.7	1.8	2.3	2.6	2.6	2.3	2.4
140	SUNCOR MILLENIUM	SCR1	2	1208	Co-gen	21.4	20.1	16.9	19.8	14.1	14.8	18.2	13.8	7.1	20.4	17.1	14.3
141	MUSKEG	MKR1	2	1236	Co-gen	18.2	17.3	15.2	21.0	17.8	13.8	13.7	13.2	12.5	22.3	16.5	13.6
142	FOSTER CREEK G1	EC04	2	1301	Co-gen	3.8	4.8	5.1	3.2	3.5	3.2	3.2	3.8	3.9	5.0	4.4	4.3
143	CALPINE CTG	CES1	2	187	Co-Cycle	31.2	12.6	1.2	20.2	22.3	5.1	42.7	18.8	6.9	12.4	12.4	2.3
144	CALPINE STG	CES2	2	187	Co-Cycle	17.0	7.0	0.5	11.1	13.3	2.3	28.0	11.8	4.1	7.5	7.7	1.1
145	McKAY RIVER	MKRC	2	1274	Co-gen	11.1	10.3	8.8	12.1	9.4	5.5	8.2	7.6	8.7	6.2	6.4	5.8
146	NOVA JOFFRE	NOVAGEN15M	2	383	Co-gen	41.2	34.8	23.6	19.6	31.9	28.4	54.2	37.4	21.9	44.4	38.8	32.3
147	CITY OF MEDICINE HAT	CMH1	2	680	Gas	6.6	5.2	1.6	12.4	6.5	0.6	9.7	7.3	8.4	3.3	4.8	1.4
148	BALZAC	NX01	2	290	Co-Cycle	33.2	17.6	3.3	16.0	28.8	18.4	39.7	21.2	16.1	37.1	12.3	5.6
149	DOW GTG	DOWGEN15M	2	61	Co-gen	34.2	18.8	6.4	23.3	23.5	11.7	40.2	26.0	12.0	40.8	23.8	7.8
150	RAINBOW 4	RL1	2	1035	Gas	1.7	0.5	0.4	0.0	1.6	1.1	7.2	3.2	4.6	0.8	0.9	1.2
151	RAINBOW 5	RB5	2	1037	Gas	0.8	0.5	0.4	0.2	1.1	0.4	6.2	1.9	0.6	0.6	0.6	0.5
152	FORT NELSON	FNG1	2	1016	Gas	21.6	4.8	1.7	4.3	7.6	0.9	21.1	6.2	1.5	9.9	3.9	2.1
153	POPLAR HILL	PH1	2	1118	Gas	2.2	0.2	0.0	0.3	0.3	0.1	1.3	0.3	0.0	0.4	1.2	0.1
154	BEAR CREEK G1	BCRK	2	10142	Co-Cycle	25.2	27.4	16.3	26.5	20.5	5.4	37.3	14.1	1.2	19.9	8.6	3.9
155	VALLEYVIEW	VVW1	2	1171	Gas	0.1	0.1	0.0	0.3	0.2	0.0	0.9	0.7	0.0	0.0	0.0	0.0
156	NORTHSTONE ELMWORTH	NPC1	2	19134.0	Co-gen	2.9	0.4	0.0	0.4	1.3	0.2	4.1	2.0	3.0	0.9	0.3	0.0
157	BEAR CREEK G2	BCR2	2	10142.0	Co-Cycle	18.2	18.7	15.6	14.9	16.3	15.5	28.2	18.5	16.9	18.5	15.9	14.4
158	RAINBOW 1	RB1	2	1031.0	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
159	RAINBOW 3	RB3	2	1033.0	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
160	GRANDE PRAIRIE ECOPOWER CENTRE	GPEC	2	1101.0	Co-gen	14.1	14.4	16.3	13.8	17.1	18.1	15.6	17.1	16.8	18.1	17.9	18.7
161	RAINBOW 2	RB2	2	1032	Gas	0.4	0.1	0.0	0.1	0.5	0.1	3.3	0.5	0.1	0.1	0.2	0.1
162	STURGEON 1	ST1		1166	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.4	0.4	0.0	0.0	0.0
163	STURGEON 2	ST2		1166	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0
164	DRYWOOD 1	DRW1		4226	Gas	2.0	0.3	0.0	0.4	0.5	0.0	0.0	0.0	0.0	0.8	0.0	0.0
165	ROSSDALE 8	RG8		507	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
166	ROSSDALE 9	RG9		507	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
167	ROSSDALE 10	RG10		507	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

\* Capacity is determined as per AESO rules for the periods defined.