

2010 Generic Stacking Order Draft Version - July 06, 2009

New GSO Number	Name	MP_ID	Gen with 2nd Block	Generation Type	Winter Peak Capacity, MW*	Winter Med Capacity, MW*	Winter Low Capacity, MW*	Spring Peak Capacity, MW*	Spring Med Capacity, MW*	Spring Low Capacity, MW*	Summer Peak Capacity, MW*	Summer Med Capacity, MW*	Summer Low Capacity, MW*	Fall Peak Capacity, MW*	Fall Med Capacity, MW*	Fall Low Capacity, MW*
1	RAINBOW 4	RL1	1	Co-gen	31.5	32.7	33.9	38.7	32.3	27.5	19.3	30.8	28.8	28.5	27.2	28.0
2	RAINBOW 5	RB5	1	Gas	24.0	21.0	16.1	20.3	21.3	22.2	25.8	13.7	8.1	32.3	25.8	21.2
3	POPLAR HILL	PH1	1	Gas	3.7	5.2	1.3	6.6	5.1	2.1	3.7	1.8	2.2	8.5	4.4	0.4
4	VALLEYVIEW	VVW1	1	Gas	0.2	0.4	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5	FORT NELSON	FNG1	1	Gas	25.6	36.8	39.3	35.9	29.7	25.9	24.6	35.9	40.1	34.5	31.2	36.5
6	BEAR CREEK G1	BCRK	1	Co-Cycle	5.0	6.8	4.6	12.0	2.7	0.0	14.3	10.5	11.7	2.7	2.0	0.1
7	RAINBOW 2	RB2	1	Gas	2.3	4.2	3.0	0.0	2.6	4.1	3.4	2.5	3.9	2.1	3.9	2.9
8	RAINBOW 1	RB1	1	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	BEAR CREEK G2	BCR2	1	Co-Cycle	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	NORTHSTONE ELMWORTH	NPC1	1	Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	RAINBOW 3	RB3	1	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12	GRANDE PRAIRIE ECOPOWER CENTRE	GPEC	1	Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13	TABER WIND	TAB1		Wind	26.4	26.0	28.5	22.2	29.3	33.6	15.9	19.2	16.8	37.6	23.4	29.5
14	SUNCOR HILLRIDGE WIND FARM	SCR3		Wind	12.9	12.4	13.4	10.8	14.0	14.5	7.0	9.1	6.3	18.2	11.1	13.6
15	GLENWOOD	0000022911		Wind, DG	0.0	0.0	0.1	0.0	0.1	0.2	0.0	0.2	0.6	0.0	0.2	0.4
16	SUNCOR MAGRATH	SCR2		Wind	10.1	11.9	13.7	9.3	12.4	11.6	4.7	8.7	7.1	16.0	11.7	10.9
17	FT MACLEOD	000001511		Wind, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
18	McBRIDE	AKE1		Wind	22.9	30.8	33.1	23.7	29.1	22.7	9.7	19.6	10.8	41.4	30.9	25.6
19	CASTLE RIVER	CR1		Wind	10.6	15.4	16.5	13.6	13.4	8.2	3.8	9.0	4.1	20.7	15.1	12.0
20	SODERGLEN	GWV1		Wind	22.7	31.9	33.7	26.5	29.1	25.9	11.7	20.8	13.1	38.4	31.1	26.3
21	PINCHER CREEK	0000039611		Wind, DG	0.2	0.5	1.2	0.3	0.8	0.9	0.3	1.0	0.6	1.4	1.4	1.5
22	KETTLES HILL WIND ENERGY PHASE 2	KHW1		Wind	18.8	27.4	29.0	23.7	25.4	19.1	10.4	16.8	9.4	37.5	26.2	20.6
23	TAYLOR WIND PLANT	TAY2		Wind	0.6	0.9	1.0	0.4	0.8	0.6	0.3	0.5	0.4	0.8	0.7	0.5
24	SUMMERVIEW 1	IEW1		Wind	16.0	25.6	27.5	17.2	23.8	18.8	9.9	12.1	6.3	35.7	18.8	15.0
25	COWLEY EXPANSION 1	CRE1		Wind	0.1	0.3	0.3	0.3	0.3	0.2	0.1	0.2	0.1	0.4	0.3	0.2
26	COWLEY EXPANSION 2	CRE2		Wind	0.3	0.4	0.4	0.4	0.4	0.2	0.2	0.3	0.1	0.6	0.4	0.3
27	COWLEY NORTH	CRE3		Wind	4.9	7.3	7.4	7.1	6.2	3.9	3.6	4.2	1.6	9.8	7.1	5.7
28	COWLEY RIDGE WIND POWER PHASE1	PKNE		Wind	2.0	3.8	3.9	3.7	3.8	2.4	2.1	2.5	1.0	5.5	4.0	3.1
29	COWLEY RIDGE WIND POWER PHASE2	CRWD		Wind	1.9	3.3	3.5	3.3	3.3	2.0	1.6	2.0	0.7	4.8	3.4	2.6
30	PEACE BUTTE WIND FARM	Project513 1 SUP		Wind	0.0	0.0	0.0	39.9	39.9	39.9	29.7	29.7	29.7	44.2	44.2	44.2
31	BLUE TRAIL WIND FARM	Project 376 1 SUP		Wind	0.0	0.0	0.0	0.0	0.0	0.0	16.9	16.9	16.9	25.1	25.1	25.1
32	GREENGATE HALKIRK WIND PROJECT	Project723 1 SUP		Wind	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.2	57.2	57.2
33	OLD MAN RIVER WIND FARM	Project519 1 SUP		Wind	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	17.8	17.8
34	WESGEN	WST1		Bio-mass	9.2	9.9	9.7	10.8	12.7	12.2	9.6	10.8	9.0	14.6	13.3	12.4
35	WHITE COURT	EAGL		Bio-mass	21.1	20.6	21.1	23.7	23.1	23.7	23.5	24.1	24.3	13.8	19.2	20.0
36	BRIDGE CREEK	GOC1		Gas-decomp	3.1	3.3	3.4	3.6	3.2	3.4	2.0	1.9	1.3	3.6	2.9	3.0
37	DRAYTON VALLEY PL IPP	DV1		Bio-mass	5.7	5.9	6.1	8.4	8.1	8.8	8.7	8.9	9.7	8.5	8.3	8.2
38	BELLY RIVER IPP	BLYR		Hydro	0.0	0.0	0.0	0.0	0.7	1.2	2.7	2.7	2.1	0.0	1.1	1.4
39	CHIN CHUTE	CHIN		Hydro	0.0	0.0	0.0	0.0	1.9	3.3	9.1	10.0	11.0	0.0	2.7	3.6
40	DICKSON DAM 1	DKSN		Hydro	5.1	5.0	5.0	4.6	5.8	6.5	10.2	12.4	12.6	5.2	7.5	8.1
41	WATER IPP	WTRN		Hydro	0.7	0.7	0.7	0.7	0.9	1.1	2.3	2.4	2.6	0.7	0.8	0.9
42	ST MARY IPP	STMY		Hydro	1.8	1.7	1.8	1.7	1.8	1.8	2.3	2.3	2.2	1.8	2.1	2.1
43	RAYMOND RESERVOIR	RYMD		Hydro	0.0	0.0	0.0	0.0	2.5	4.0	17.3	17.0	15.5	0.0	2.8	3.3
44	P&G WEYERHAUSER	WEY1		Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
45	DIASHOWA	DAI1		Co-gen	3.4	2.7	2.6	3.9	2.8	1.9	4.1	1.9	2.0	2.8	2.7	2.3
46	ALTAGAS PARKLAND	0000034911		Gas, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
47	CARSELAND	TC01	1	Co-gen	38.6	39.5	39.3	35.6	39.4	40.1	40.1	34.7	20.2	41.3	41.0	39.9
48	CAVAILIER	EC01	1	Co-Cycle	11.8	6.4	4.3	9.5	5.3	2.8	8.6	3.5	0.5	8.1	6.2	3.1
49	BALZAC	NX01	1	Co-Cycle	57.8	43.5	30.2	61.3	32.4	17.7	42.7	20.3	7.9	44.3	39.8	32.4
50	ENMAX CALGARY ENERGY CENTRE CTG	CES1	1	Co-Cycle	19.6	9.1	4.4	22.4	9.9	1.5	16.4	4.7	4.6	14.0	11.7	5.2
51	ENMAX CALGARY ENERGY CENTRE STG	CES2	1	Co-Cycle	44.2	20.2	10.0	49.1	22.6	2.5	40.4	11.2	11.3	33.7	28.5	12.0
52	CITY OF MEDICINE HAT	CMH1	1	Gas	3.3	3.3	0.5	3.4	2.2	0.4	1.2	1.1	0.0	3.5	3.1	0.4
53	NOVA JOFFRE	NOVAGEN15M	1	Co-gen	102.7	85.7	71.4	86.4	54.6	25.7	64.9	28.8	4.5	80.0	53.6	39.1
54	BUCK LAKE	0000045411		Co-gen, DG	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0
55	DOW GTG	DOWGEN15M	1	Co-gen	40.3	25.5	13.0	31.3	19.6	12.5	22.1	12.9	6.0	31.0	19.6	10.5
56	REDWATER	TC02	1	Co-gen	14.8	12.2	11.9	12.8	10.7	10.3	9.6	11.6	12.7	11.6	10.9	10.9
57	PLAMONDON	0000035311		Co-gen, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
58	SHELL SCOTFORD	SCTG		Co-gen	0.3	0.0	0.0	3.5	0.2	0.0	0.0	0.0	0.0	0.0	0.3	0.3
59	MAHKESES COLD LAKE	IOR1		Co-gen	52.6	50.6	48.6	50.1	24.1	13.8	34.3	44.3	50.1	47.7	48.4	49.4
60	PRIMROSE	PR1	1	Co-gen	12.3	14.3	13.5	22.0	16.9	15.7	10.8	14.2	16.1	0.0	4.5	6.5
61	McKAY RIVER	MKRC	1	Co-gen	163.4	163.3	162.4	164.5	149.8	147.7	124.9	141.2	141.1	155.8	136.5	142.7
62	CNRL HORIZON	CNR5		Co-gen	24.4	22.5	20.6	27.5	18.6	14.5	0.0	0.0	0.0	9.3	4.4	2.4
63	SUNCOR MILLENIUM	SCR1	1	Co-gen	147.5	144.8	123.3	143.8	106.5	85.6	114.2	102.8	99.7	137.5	100.4	89.4

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64	SYNCRUDE	SCL1		Co-gen	46.8	44.6	42.2	13.9	31.2	30.0	12.8	20.0	11.9	44.2	39.2	39.4
65	MUSKEG	MKR1	1	Co-gen	65.9	54.1	43.9	71.2	48.7	38.2	45.0	39.1	35.6	59.8	26.2	20.2
66	NEXEN OPTI	NX02		ISD	18.9	27.8	32.8	34.8	23.0	27.7	71.9	76.8	62.2	39.9	67.1	75.6
67	FOSTER CREEK G1	EC04	1	Co-gen	60.3	57.2	56.3	53.3	28.9	30.8	37.0	42.7	49.7	51.5	50.5	52.1
68	CASCADE	CAS	1	Hydro	16.1	10.0	0.6	11.3	5.1	0.1	12.3	4.7	0.0	15.2	7.8	0.3
69	RUNDLE	RUN	1	Hydro	11.6	9.8	1.6	11.3	7.5	1.3	10.8	7.3	0.7	13.1	9.4	1.3
70	SPRAY	SPR	1	Hydro	38.8	28.9	4.4	36.4	19.8	3.7	29.0	19.4	1.8	34.7	25.0	3.5
71	GHOST	GHO	1	Hydro	21.5	11.7	2.4	14.6	9.3	2.2	27.7	26.0	30.5	20.3	17.0	4.8
72	HORSESHOE	HSH	1	Hydro	9.5	7.7	7.3	7.7	6.5	5.5	10.7	11.4	12.1	9.1	8.8	8.4
73	BARRIER	BAR		Hydro	8.3	6.2	0.2	7.7	5.1	0.4	8.4	6.2	8.7	2.4	5.9	1.1
74	POCATERRA	POC		Hydro	11.5	7.0	0.0	6.5	3.3	0.0	5.5	1.1	0.0	11.6	3.9	0.0
75	THREE SISTERS	THS		Hydro	1.3	0.8	0.5	0.2	0.0	0.0	1.6	0.6	0.0	1.1	0.9	0.2
76	BEARSPAW	BPW	1	Hydro	5.0	5.2	5.4	4.9	5.4	5.7	9.5	10.6	11.2	3.3	4.9	5.5
77	KANANASKIS	KAN	1	Hydro	9.3	7.7	7.2	7.8	7.0	5.8	13.6	14.5	15.5	9.3	6.8	6.0
78	INTERLAKES	INT		Hydro	2.3	1.7	0.2	1.8	0.6	0.0	1.5	0.4	0.0	0.0	1.3	0.1
79	SPRING COULEE	0000038511		Hydro, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
80	STIRLING	000006711		Hydro, DG	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.9	2.2	0.0	0.0	0.2
81	TAYLOR HYDRO	TAY1		Hydro	0.0	0.0	0.0	0.0	2.3	3.9	13.1	13.1	13.0	0.0	3.1	3.9
82	BRAZEAU	BRA	1	Hydro	8.2	3.6	0.2	5.0	3.4	0.5	12.4	10.7	14.9	6.7	2.8	0.5
83	OLDMAN	OMRH		Hydro	1.7	1.7	1.8	2.0	8.0	11.3	23.7	25.8	29.8	3.8	6.8	7.6
84	BIGHORN	BIG	1	Hydro	38.4	30.7	24.0	29.0	25.4	19.9	62.4	36.9	17.7	44.3	39.3	26.9
85	SHEERNESS #1	SH1	1	Coal	238.1	222.5	221.6	201.1	197.7	180.9	297.9	161.2	75.3	248.4	237.5	228.0
86	SHEERNESS #2	SH2	1	Coal	187.0	125.6	111.7	178.1	158.0	125.9	209.0	179.8	139.3	208.9	179.4	164.9
87	KEEPHILLS #1	KH1	1	Coal	243.6	285.1	281.3	318.4	151.1	53.4	202.5	227.8	215.8	317.0	292.9	275.4
88	KEEPHILLS #2	KH2	1	Coal	318.4	267.3	263.7	0.0	186.9	259.7	323.5	297.2	252.9	307.6	261.6	245.6
89	GENESEE 1	GN1	1	Coal	192.0	189.7	190.4	195.7	189.1	189.1	196.7	196.0	183.1	198.0	193.0	189.4
90	GENESEE 2	GN2	1	Coal	198.3	196.0	195.8	197.9	195.0	191.4	198.5	195.4	176.6	195.6	173.1	172.2
91	GENESEE 3	GN3	1	Coal	202.9	206.5	204.2	211.7	204.2	185.7	209.0	177.2	99.0	113.3	113.9	123.4
92	WABAMUN #4	WB4	1	Coal	252.6	224.6	225.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
93	SUNDANCE #2	SD2	1	Coal	210.7	188.6	178.7	165.2	170.1	149.0	110.2	38.9	8.6	199.3	174.2	169.3
94	SUNDANCE #3	SD3	1	Coal	248.8	228.4	225.0	249.5	151.6	162.8	243.9	218.2	166.3	259.5	205.6	184.7
95	SUNDANCE #4	SD4	1	Coal	203.4	188.9	181.4	150.1	348.2	345.1	335.3	333.6	329.7	343.2	326.6	307.0
96	SUNDANCE #6	SD6	1	Coal	160.7	202.4	211.3	270.7	265.0	274.9	232.4	229.9	214.9	4.3	155.3	162.3
97	HR MILNER	HRM	1	Coal	103.2	92.7	82.7	71.7	61.2	47.8	95.4	69.1	73.7	79.5	94.3	81.4
98	SUNDANCE #5	SD5	1	Coal	240.3	228.0	211.8	263.1	241.2	220.8	217.3	173.6	180.1	269.8	249.3	230.1
99	SUNDANCE #1	SD1	1	Coal	209.4	179.4	182.6	221.9	217.0	197.7	228.1	223.7	239.5	238.0	196.2	183.9
100	BATTLE RIVER #3	BR3	1	Coal	71.3	68.9	62.8	57.7	47.6	32.4	74.9	62.2	34.6	72.6	66.5	59.8
101	BATTLE RIVER #5	BR5	1	Coal	185.8	181.4	162.6	193.6	174.6	139.9	197.6	167.3	84.4	181.2	172.1	148.5
102	BATTLE RIVER #4	BR4	1	Coal	83.9	80.6	70.4	88.2	71.1	54.8	78.8	75.5	51.9	86.9	83.1	69.3
103	GENESEE 3	GN3	2	Coal	229.3	233.4	230.8	239.3	230.8	209.9	236.2	200.3	111.9	128.0	128.7	139.5
104	SUNDANCE #6	SD6	2	Coal	35.4	44.6	46.5	59.6	58.3	60.5	51.1	50.6	47.3	0.9	34.2	35.7
105	SUNDANCE #5	SD5	2	Coal	66.6	63.2	58.7	72.9	66.8	61.2	60.2	48.1	49.9	74.8	69.1	63.8
106	SUNDANCE #4	SD4	2	Coal	9.0	8.3	8.0	6.6	15.4	15.2	14.8	14.7	14.5	15.1	14.4	13.5
107	HR MILNER	HRM	2	Coal	18.4	16.5	14.8	12.8	10.9	8.5	17.0	12.3	13.1	14.2	16.8	14.5
108	SHEERNESS #2	SH2	2	Coal	154.9	104.1	92.5	147.5	130.9	104.3	173.1	149.0	115.4	173.0	148.6	136.6
109	SUNDANCE #2	SD2	2	Coal	67.0	60.0	56.8	52.5	54.1	47.4	35.0	12.4	2.7	63.4	55.4	53.8
110	SHEERNESS #1	SH1	2	Coal	130.8	122.2	121.7	110.4	108.6	99.4	130.7	88.6	41.4	136.4	130.4	125.2
111	SUNDANCE #3	SD3	2	Coal	73.4	67.4	66.4	73.6	44.7	48.0	72.0	64.4	49.1	76.6	60.6	54.5
112	SUNDANCE #1	SD1	2	Coal	25.2	21.6	22.0	26.7	26.1	23.8	27.4	26.9	28.8	28.6	23.6	22.1
113	GENESEE 2	GN2	2	Coal	185.4	183.2	183.0	185.0	182.3	178.9	185.6	182.7	165.1	182.9	161.8	161.0
114	GENESEE 1	GN1	2	Coal	179.1	177.0	177.7	182.6	176.5	176.4	183.5	182.9	170.8	184.8	180.1	176.8
115	BATTLE RIVER #5	BR5	2	Coal	173.8	169.8	152.1	181.2	163.3	130.9	184.9	156.5	79.0	169.5	161.1	139.0
116	KEEPHILLS #2	KH2	2	Coal	50.7	42.5	42.0	0.0	29.7	41.3	51.5	47.3	40.3	49.0	41.6	39.1
117	KEEPHILLS #1	KH1	2	Coal	46.4	54.3	53.6	60.7	28.8	10.2	38.6	43.4	41.1	60.4	55.8	52.5
118	BATTLE RIVER #4	BR4	2	Coal	63.1	60.6	53.0	66.3	53.5	41.2	59.3	56.8	39.1	65.4	62.5	52.1
119	BATTLE RIVER #3	BR3	2	Coal	71.8	69.4	63.2	58.1	47.9	32.6	75.4	62.6	34.8	73.1	66.9	60.2
120	WABAMUN #4	WB4	2	Coal	4.0	3.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
121	SUNDANCE 5 UPGRADE	SD5		Coal	47.7	47.7	47.7	47.7	47.7	47.7	47.7	47.7	47.7	47.7	47.7	47.7
122	CASCADE	CAS	2	Hydro	5.4	3.4	0.2	3.8	1.7	0.0	4.1	1.6	0.0	5.1	2.6	0.1
123	RUNDLE	RUN	2	Hydro	2.3	1.9	0.3	2.2	1.5	0.3	2.1	1.4	0.1	2.6	1.9	0.3
124	SPRAY	SPR	2	Hydro	12.4	9.2	1.4	11.6	6.3	1.2	9.3	6.2	0.6	11.1	8.0	1.1
125	GHOST	GHO	2	Hydro	10.8	5.9	1.2	7.4	4.7	1.1	13.9	13.1	15.3	10.2	8.6	2.4
126	HORSESHOE	HSH	2	Hydro	1.5	1.2	1.1	1.2	1.0	0.9	1.7	1.8	1.9	1.4	1.4	1.3
127	BEARSPAW	BPW	2	Hydro	1.3	1.3	1.4	1.3	1.4	1.5	2.4	2.9	0.8	1.2	1.2	1.4
128	KANANASKIS	KAN	2	Hydro	1.7	1.4	1.3	1.5	1.3	1.1	2.5	2.7	2.9	1.7	1.3	1.1

New GSO Number	Name	MP_ID	Gen with 2nd Block	Generation Type	Winter Peak Capacity, MW*	Winter Med Capacity, MW*	Winter Low Capacity, MW*	Spring Peak Capacity, MW*	Spring Med Capacity, MW*	Spring Low Capacity, MW*	Summer Peak Capacity, MW*	Summer Med Capacity, MW*	Summer Low Capacity, MW*	Fall Peak Capacity, MW*	Fall Med Capacity, MW*	Fall Low Capacity, MW*
129	BRAZEAU	BRA	2	Hydro	72.4	31.9	1.8	44.0	30.0	4.2	109.4	94.9	132.2	59.1	24.6	4.1
130	BIGHORN	BIG	2	Hydro	16.0	12.8	10.0	12.1	10.6	8.3	26.0	15.4	7.4	18.5	16.4	11.2
131	BC IMPORT	BCHIMP		Import	459.9	290.1	0.0	402.8	173.7	0.0	408.5	147.6	185.3	359.0	267.3	0.0
132	SASKATCHEWAN IMPORT	SPCIMP		Import	62.9	70.6	62.6	70.6	52.7	71.2	112.1	90.9	91.2	72.6	67.0	50.7
133	MATL IMPORT	MATLIMP		Import	0.0	0.0	0.0	25.0	25.0	0.0	25.0	25.0	0.0	25.0	25.0	0.0
134	SUNCOR MILLENIUM	SCR1	2	Co-gen	55.9	54.9	46.7	54.5	40.3	32.4	43.3	39.0	37.8	52.1	38.1	33.9
135	CAVALIER	EC01	2	Co-Cycle	77.0	41.6	28.0	61.8	34.8	18.0	56.0	22.9	3.4	52.6	40.2	20.3
136	REDWATER	TC02	2	Co-gen	5.7	4.7	4.6	4.9	4.1	4.0	3.7	4.4	4.9	4.4	4.2	4.2
137	CARSELAND	TC01	2	Co-gen	20.5	21.0	20.8	18.9	20.9	21.3	21.3	18.4	10.7	21.9	21.7	21.2
138	MUSKEG	MKR1	2	Co-gen	29.5	24.2	19.6	31.9	21.8	17.1	20.1	17.5	15.9	26.7	11.7	9.0
139	NORTHERN PRAIRIE POWER PROJECT	NPP1		Gas	13.2	5.7	0.0	3.1	2.1	1.2	10.9	10.9	10.9	10.9	10.9	10.9
140	CLOVER BAR 1	ENC1		Gas	30.5	5.3	0.3	2.7	1.7	0.0	4.3	2.2	0.0	3.4	7.0	1.4
141	MCKAY RIVER	MKRC	2	Co-gen	2.6	2.6	2.6	2.7	2.4	2.4	2.0	2.3	2.3	2.5	2.2	2.3
142	NOVA JOFFRE	NOVAGEN15M	2	Co-gen	57.8	48.2	40.2	48.7	30.7	14.4	36.6	16.2	2.5	45.0	30.2	22.0
143	ATCO VALLEY VIEW 2	VVW2		Gas	2.5	0.6	0.0	0.7	0.5	0.0	6.4	6.4	6.4	1.0	1.5	0.3
144	PRIMROSE	PR1	2	Co-gen	1.4	1.6	1.5	2.5	1.9	1.8	1.2	1.6	1.8	0.0	0.5	0.7
145	ENMAX CALGARY ENERGY CENTRE CTG	CES1	2	Co-Cycle	92.4	43.1	20.6	105.6	46.4	7.0	77.1	22.3	21.5	66.0	55.2	24.3
146	ENMAX CALGARY ENERGY CENTRE STG	CES2	2	Co-Cycle	22.8	10.4	5.2	25.3	11.6	1.3	20.8	5.8	5.8	17.3	14.7	6.2
147	BALZAC	NX01	2	Co-Cycle	29.2	22.0	15.2	30.9	16.4	8.9	21.5	10.2	4.0	22.3	20.1	16.4
148	CITY OF MEDICINE HAT	CMH1	2	Gas	6.0	6.1	1.0	6.2	4.0	0.7	2.2	2.1	0.0	6.4	5.6	0.8
149	FOSTER CREEK G1	EC04	2	Co-gen	5.3	5.1	5.0	4.7	2.6	2.7	3.3	3.8	4.4	4.6	4.5	4.6
150	DOW GTG	DOWGEN15M	2	Co-gen	69.6	44.0	22.4	54.0	33.9	21.5	38.2	22.2	10.4	53.6	33.9	18.1
151	RAINBOW 4	RL1	2	Gas	4.9	0.3	0.2	0.2	0.4	0.6	2.5	1.8	5.9	1.4	2.3	0.8
152	RAINBOW 5	RB5	2	Gas	4.4	0.4	0.3	0.7	0.3	0.3	3.2	0.9	0.2	1.3	2.8	0.5
153	POPLAR HILL	PH1	2	Gas	2.5	0.4	0.0	0.1	0.7	0.1	0.7	0.5	0.1	1.1	1.4	0.2
154	VALLEYVIEW	VVW1	2	Gas	1.2	0.2	0.0	0.8	0.2	0.0	0.0	0.1	0.0	0.1	1.0	0.2
155	FORT NELSON	FNG1	2	Gas	14.7	3.7	0.6	4.9	1.6	0.5	15.9	4.3	0.4	7.8	7.7	2.7
156	BEAR CREEK G1	BCRK	2	Co-Cycle	24.8	9.2	1.9	7.4	1.9	0.3	17.4	3.3	0.5	10.5	15.8	6.8
157	RAINBOW 2	RB2	2	Gas	0.9	0.3	0.2	0.0	0.2	0.4	1.4	0.4	0.2	1.2	1.1	0.3
158	RAINBOW 1	RB1	2	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
159	BEAR CREEK G2	BCR2	2	Co-Cycle	16.3	14.2	12.1	16.4	11.7	9.8	22.8	16.2	15.9	13.9	17.5	14.8
160	NORTHSTONE ELMWORTH	NPC1	2	Co-gen	2.1	0.4	0.1	0.1	0.1	0.0	0.9	0.1	0.0	0.5	0.7	0.1
161	RAINBOW 3	RB3	2	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
162	GRANDE PRAIRIE ECOPOWER CENTRE	GPEC	2	Co-gen	15.4	13.8	13.6	19.3	18.6	18.4	16.3	16.9	13.1	16.6	16.2	17.3
163	SHELL CAROLINE	SHCG		Co-gen	0.1	0.9	1.1	0.6	1.4	1.8	0.0	1.2	2.4	4.1	2.3	2.2
164	STURGEON 1	ST1		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
165	STURGEON 2	ST2		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
166	DRYWOOD 1	DRW1		Gas	1.0	0.3	0.0	0.8	0.2	0.0	0.8	0.2	0.0	0.3	0.2	0.0
170	CLOVER BAR 2	ENC2		Gas	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2
171	DOW UPGRADE PHASE 1	DOWGEN15M		Co-gen	4.9	2.1	0.0	2.9	3.0	0.9	5.9	3.4	1.0	6.0	3.0	0.2
172	CLOVER BAR 3	Project593_3_SUP		Gas	0.0	0.0	0.0	79.1	79.1	79.1	79.1	79.1	79.1	79.1	79.1	79.1
173	MEG ENERGY	ProjectISD762SUP		Co-gen	65.6	65.6	65.6	65.6	65.6	65.6	65.6	65.6	65.6	65.6	65.6	65.6
174	ENMAX CROSSFIELD ENERGY CENTRE	Project730_1_SUP		Gas	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
175	DAPP POWER WESTLOCK EXPANSION	Project692_1_SUP		Gas	0.0	0.0	0.0	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3

* Capacity is determined as per AESO rules for the periods defined.