

2011 Generic Stacking Order Draft Version - August 06, 2010

New GSO Number	Name	MP_ID	Gen with 2nd Block	Generation Type	Winter Peak Capacity, MW ^a	Winter Med Capacity, MW ^a	Winter Low Capacity, MW ^a	Spring Peak Capacity, MW ^a	Spring Med Capacity, MW ^a	Spring Low Capacity, MW ^a	Summer Peak Capacity, MW ^a	Summer Med Capacity, MW ^a	Summer Low Capacity, MW ^a	Fall Peak Capacity, MW ^a	Fall Med Capacity, MW ^a	Fall Low Capacity, MW ^a
1	RAINBOW 4	RL1	1	Co-gen	32.7	38.7	40.3	27.4	32.8	30.4	21.9	25.6	27.2	18.9	30.8	33.3
2	RAINBOW 5	RB5	1	Gas	24.9	20.1	14.7	14.2	14.3	12.3	17.2	14.9	10.9	17.0	16.3	12.3
3	POPLAR HILL	PH1	1	Gas	1.4	1.3	0.3	0.6	0.1	0.1	3.3	1.4	0.0	2.0	1.2	0.0
4	VALLEYVIEW	VWV1	1	Gas	1.5	1.1	0.3	0.0	0.1	0.1	0.0	0.0	0.0	0.1	0.0	0.0
5	FORT NELSON	FNK1	1	Gas	31.9	34.5	35.7	21.9	26.7	30.7	9.3	31.7	37.1	18.5	37.2	35.4
6	BEAR CREEK G1	BCRK	1	Co-Cycle	19.3	10.0	1.3	1.0	1.3	0.5	0.0	0.4	0.0	6.5	0.5	0.0
7	RAINBOW 2	RB2	1	Gas	1.6	0.6	0.5	1.0	1.3	1.4	5.6	3.5	0.5	0.6	1.0	1.0
8	RAINBOW 1	RB1	1	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	BEAR CREEK G2	BCR2	1	Co-Cycle	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	NORTHSTONE ELMWORTH	NPC1	1	Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	RAINBOW 3	RB3	1	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12	GRANDE PRAIRIE ECOPOWER CENTRE	GPEC	1	Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13	TABER WIND	TAB1	1	Wind	17.1	19.7	23.4	25.9	30.4	32.1	3.3	15.9	21.3	35.9	32.7	35.9
14	SUNCOR HILLRIDGE WIND FARM	SCR3	1	Wind	6.5	9.0	10.2	12.1	12.7	14.0	1.7	7.3	7.7	15.8	14.1	15.1
15	FT MACLEOD	000001511	1	Wind, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
16	SUNCOR MAGRATH	SCR2	1	Wind	6.7	9.6	9.3	8.5	11.7	11.5	2.5	6.0	7.0	15.1	13.1	13.2
17	GLENWOOD	0000022911	1	Wind, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
18	TAYLOR WIND PLANT	TAY2	1	Wind	0.8	0.7	0.6	0.4	0.8	0.6	0.0	0.3	0.3	0.6	0.9	0.7
19	BLUE TRAIL WIND FARM	BTR1	1	Wind	12.1	16.6	17.5	10.1	20.1	19.8	0.0	0.0	0.0	26.3	16.7	13.1
20	McBRIDE	AKE1	1	Wind	17.7	24.2	23.3	21.4	27.4	24.6	6.1	13.4	15.5	38.2	33.3	29.9
21	SODERGLÉN	GWW1	1	Wind	17.6	24.7	23.8	18.4	26.9	25.2	7.9	15.1	17.9	37.2	33.0	31.2
22	PINCHER CREEK	0000039611	1	Wind, DG	0.7	1.2	1.4	0.7	1.5	1.4	0.5	0.6	1.5	1.8	2.0	1.4
23	CASTLE RIVER	CR1	1	Wind	7.9	12.4	10.8	7.9	12.3	7.3	4.9	4.3	2.3	17.4	16.6	13.0
24	KETTLES HILL WIND ENERGY PHASE 2	KHW1	1	Wind	14.6	21.4	20.5	15.5	22.9	19.9	7.6	11.3	10.7	29.0	28.8	24.3
25	SUMMERVIEW 1	IEW1	1	Wind	14.1	22.4	20.5	15.6	20.5	19.2	6.6	10.5	11.3	32.3	27.5	21.1
26	COWLEY EXPANSION 1	CRE1	1	Wind	0.1	0.2	0.2	0.1	0.2	0.2	0.1	0.1	0.0	0.4	0.3	0.2
27	COWLEY EXPANSION 2	CRE2	1	Wind	0.2	0.3	0.3	0.2	0.3	0.3	0.2	0.1	0.1	0.5	0.5	0.4
28	COWLEY NORTH	CRE3	1	Wind	4.6	5.8	5.3	4.5	5.8	4.7	2.5	2.8	1.4	8.6	8.0	6.4
29	COWLEY RIDGE WIND POWER PHASE1	PKNE	1	Wind	2.1	3.3	2.8	2.2	3.3	2.7	1.4	1.5	1.0	5.0	4.4	3.4
30	COWLEY RIDGE WIND POWER PHASE2	CRWD	1	Wind	1.9	2.9	2.5	1.8	2.8	2.3	1.2	1.3	0.7	4.4	3.8	3.0
31	SUMMERVIEW 2	IEW2	1	Wind	28.4	28.4	28.4	9.9	14.7	12.5	16.1	16.1	16.1	24.0	24.0	24.0
32	TransAlta Ardenville Wind Farm	Project854_1_GEN	1	Wind	29.7	29.7	29.7	22.7	22.7	22.7	16.9	16.9	16.9	25.1	25.1	25.1
33	Green Pine Wind Farm	Project518_1_SUP	1	Wind	33.8	33.8	33.8	25.8	25.8	25.8	19.2	19.2	19.2	28.6	28.6	28.6
34	Enel Alberta Castle Rock Wind Farm	Project462_1_SUP	1	Wind	0.0	0.0	0.0	0.0	0.0	0.0	28.7	28.7	28.7	42.7	42.7	42.7
35	GreenGate Halkirk Wind Project	Project723_1_SUP	1	Wind	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.2	57.2	57.2
36	WESSÉN	WST1	1	Bio-mass	11.7	12.9	13.3	12.0	13.7	13.7	11.7	10.8	11.7	13.1	11.5	10.1
37	WHITE COURT	EAGL	1	Bio-mass	23.6	23.2	23.0	23.1	22.1	22.9	11.9	10.8	14.8	23.8	23.9	24.0
38	BRIDGE CREEK	GOC1	1	Gas-decomp	2.7	3.3	3.4	3.6	3.7	4.0	1.5	2.2	2.8	2.4	3.1	3.0
39	DRAYTON VALLEY PL IPP	DV1	1	Bio-mass	8.5	8.0	8.2	8.4	8.5	8.8	8.9	9.1	9.2	8.9	8.8	8.8
40	BELLY RIVER IPP	BLYR	1	Hydro	0.0	0.0	0.0	0.5	0.5	0.7	2.8	2.8	2.8	0.9	1.0	1.4
41	CHIN CHUTE	CHIN	1	Hydro	0.0	0.0	0.0	0.8	1.5	2.1	7.1	8.8	10.3	2.0	3.4	4.2
42	DICKSON DAM 1	DKSM	1	Hydro	4.8	4.7	4.6	4.0	4.7	4.7	8.7	10.3	12.0	6.2	5.3	5.5
43	WATER IPP	WTWR	1	Hydro	2.1	1.9	1.9	1.5	1.5	1.8	1.8	1.8	2.0	1.4	1.4	1.4
44	ST MARY IPP	STMY	1	Hydro	1.2	1.5	1.5	1.7	1.7	1.8	2.3	2.3	2.3	1.4	1.4	1.5
45	RAYMOND RESERVOIR	RYMD	1	Hydro	0.0	0.0	0.0	1.1	1.5	2.2	16.5	16.8	17.5	3.9	5.6	7.4
46	P&G WEYERHAUSER	WEY1	1	Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
47	DIASHOWA	DAI1	1	Co-gen	3.0	3.1	3.1	2.6	2.9	2.7	2.0	2.1	1.6	2.5	1.7	1.4
48	CAVALIER	ECO1	1	Co-Cycle	9.8	3.7	3.6	10.0	9.5	5.9	12.7	6.3	3.4	11.0	8.1	2.5
49	CASCAD	TCO1	1	Co-gen	42.3	41.3	39.4	42.6	41.0	40.7	40.5	40.7	41.9	39.7	38.8	38.8
50	BALZAC	NXO1	1	Co-Cycle	42.1	36.1	31.1	51.5	44.8	32.8	57.7	35.3	20.2	54.4	42.6	28.2
51	ALTAGAS PARKLAND	0000034911	1	Gas, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
52	ENMAX CALGARY ENERGY CENTRE CTG	CE51	1	Co-Cycle	7.3	6.9	1.6	8.9	11.0	5.0	21.4	8.3	1.2	25.0	18.7	13.9
53	ENMAX CALGARY ENERGY CENTRE STG	CE52	1	Co-Cycle	16.4	15.3	3.3	23.3	27.0	11.5	52.0	20.6	3.0	64.0	45.1	33.1
54	CITY OF MEDICINE HAT	CMH1	1	Gas	9.2	6.2	1.4	6.7	8.6	5.8	5.8	4.8	3.4	8.4	7.4	1.6
55	NOVA JOFFRE	NOJAGEN15M	1	Co-gen	77.1	48.5	25.0	84.8	68.6	52.4	72.2	60.2	33.3	86.1	59.1	44.4
56	WALPISOO	0000040511	1	Co-gen, DG	2.7	2.6	2.3	3.0	2.9	2.9	0.0	0.0	0.0	2.5	1.4	1.0
57	BUCK LAKE	0000045411	1	Co-gen, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
58	SHELL SCOTFORD	SCSG	1	Co-gen	0.3	0.2	0.1	4.2	7.7	6.5	0.0	0.0	0.0	3.3	8.7	5.7
59	REDWATER	TCO2	1	Co-gen	13.7	12.8	12.0	11.3	11.1	11.2	10.6	11.4	12.1	11.9	12.0	12.2
60	DOW GTG	DOWGEN15M	1	Co-gen	35.2	26.6	12.4	31.4	26.8	15.4	23.7	17.7	10.1	30.3	24.3	11.0
61	PRIMROSE	PR1	1	Co-gen	14.8	14.2	11.3	11.2	11.4	11.8	10.6	14.7	10.6	10.6	10.6	10.6
62	INEXEN OPTI	NXO2	1	Co-gen	59.3	65.9	64.0	71.1	47.2	45.2	35.9	43.1	39.1	47.8	25.7	23.2
63	SYNCRUDE	SCL1	1	Co-gen	32.3	17.0	19.8	33.5	38.2	37.9	7.5	14.9	11.4	41.2	30.8	29.3
64	McKay RIVER	MKRC	1	Co-gen	164.2	149.2	149.6	128.5	141.6	144.1	140.0	137.1	128.2	139.7	132.2	124.3
65	SUNCOR MILLENIUM	SCR1	1	Co-gen	107.3	115.2	104.9	111.9	96.3	90.7	81.0	63.7	50.1	82.3	80.1	62.4
66	FOSTER CREEK G1	ECO4	1	Co-gen	36.3	37.4	30.1	32.0	35.5	37.8	30.4	24.4	31.6	16.0	28.6	31.4
67	MUSKOG	MKR1	1	Co-gen	69.3	43.3	43.2	59.8	43.3	36.8	51.6	31.9	43.3	31.9	55.7	41.5
68	CNRL HORIZON	CNRF5	1	Co-gen	15.3	12.2	12.2	3.8	2.8	1.7	10.8	11.0	17.0	8.3	13.1	12.4
69	MAHKESSE COLD LAKE	ICR1	1	Co-gen	50.1	48.2	47.2	34.7	35.9	37.0	39.1	39.1	43.7	39.9	49.0	50.1
70	CASCADE	CAS	1	Hydro	14.4	10.1	1.8	6.8	5.2	0.6	0.8	0.3	0.0	11.1	5.6	0.7
71	SPRAY	SPR	1	Hydro	34.5	29.2	8.5	28.3	21.0	3.9	17.8	12.6	3.2	32.4	21.5	4.7
72	RUNDLE	RUN	1	Hydro	8.7	8.3	2.9	10.5	7.5	1.4	6.4	4.7	1.1	9.7	7.1	1.6
73	THREE SISTERS	THS	1	Hydro	0.9	0.6	0.3	0.0	0.0	0.0	0.6	0.2	0.0	1.0	0.8	0.3
74	BARRIER	BAR	1	Hydro	9.1	7.5	0.7	8.0	6.7	0.5	8.1	6.0	0.0	6.3	5.5	0.7
75	GHOST	GHO	1	Hydro	18.0	11.5	4.3	12.5	11.1	4.1	25.1	18.3	8.5	19.1	13.6	4.2
76	HORSESHOE	HSH	1	Hydro	8.9	7.1	5.6	6.6	5.3	4.7	10.3	10.1	10.4	8.5	7.2	6.3
77	KANANASKIS	KAN	1	Hydro	9.0	7.3	5.5	8.1	7.0	5.6	14.3	13.7	12.9	8.8	7.5	6.8
78	POCATERRA	POC	1	Hydro	11.6	8.1	0.6	9.4	5.1	0.2	3.1	0.5	0.0	10.6	4.6	0.7
79	BEARSPAW	BPW	1	Hydro	4.4	4.5	4.6	4.4	4.7	4.9	8.7	9.5	10.0	4.5	4.3	4.7
80	INTERLAKES	IHT	1	Hydro	4.0	2.9	0.3	0.0	0.0	0.0	1.2	0.0	0.0	3.2	0.0	0.0
81	STRLING	000006711	1	Hydro, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.6	0.1	0.4	0.4
82	SPRING COULEE	0000038511	1	Hydro, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
83	TAYLOR HYDRO	TAY1	1	Hydro	0.0	0.0	0.0	1.0	0.9	1.2	12.4	11.9	12.8	3.1	4.4	5.8
84	BRAZEAU	BRA	1	Hydro	7.0	3.6	0.8	3.7	3.3</							

122	KEEPHILLS #3	Project 500_1	Coal	386.0	386.0	386.0	386.0	386.0	386.0	386.0	386.0	386.0	386.0	386.0	386.0	386.0	386.0	386.0
123	CASCADE	CAS	2 Hydro	4.8	3.4	0.6	2.3	1.8	0.2	0.3	0.1	0.0	0.0	3.8	1.9	0.2	0.0	0.0
124	SPRAY	SPR	2 Hydro	11.0	9.3	2.7	9.1	6.7	2.2	5.7	4.0	1.0	10.3	6.9	1.5	0.0	0.0	0.0
125	RUNDLE	RUN	2 Hydro	1.7	1.6	0.6	2.1	1.5	0.3	1.3	0.9	0.2	1.9	1.4	0.3	0.0	0.0	0.0
126	GHOST	GHO	2 Hydro	9.1	5.8	2.2	6.3	5.6	2.1	12.6	9.2	4.3	9.6	6.8	2.1	0.0	0.0	0.0
127	HORSESHOE	HSH	2 Hydro	1.4	1.1	0.9	1.0	0.8	0.7	1.6	1.6	1.3	1.1	1.0	0.0	0.0	0.0	0.0
128	KANANASKIS	KAN	2 Hydro	1.7	1.4	1.0	1.5	1.3	1.0	2.7	2.5	2.4	1.6	1.4	1.3	0.0	0.0	0.0
129	BEARSPAW	BPW	2 Hydro	1.1	1.2	1.2	1.1	1.2	1.3	2.2	2.4	2.6	1.2	1.1	1.2	0.0	0.0	0.0
130	BRAZEAU	BRB	2 Hydro	61.8	31.9	7.3	33.0	29.0	4.8	40.7	27.3	3.7	43.2	28.1	3.4	0.0	0.0	0.0
131	BIGHORN	BIG	2 Hydro	14.9	12.6	9.6	12.5	10.8	8.9	13.3	9.7	7.9	18.3	14.0	11.1	0.0	0.0	0.0
132	BC IMPORT	BCHIMP	Import	388.0	187.1	0.0	371.8	245.9	51.9	385.2	94.7	0.0	230.0	106.0	0.0	0.0	0.0	0.0
133	SASKATCHEWAN IMPORT	SPCIMP	Import	69.9	53.6	56.3	20.4	6.8	11.9	129.1	87.1	116.2	121.7	71.7	74.3	0.0	0.0	0.0
134	NORTHERN PRAIRIE POWER PROJECT	NPP1	Gas	20.9	4.3	0.4	12.0	6.9	4.0	37.8	8.8	1.6	43.6	10.9	1.2	0.0	0.0	0.0
135	GRANDE PRAIRIE ECOPOWER CENTRE	GPEC	2 Co-gen	17.8	16.5	16.8	14.2	17.4	17.0	7.0	11.5	6.8	14.7	17.6	17.7	0.0	0.0	0.0
136	SHELL CAROLINE	SHCG	Co-gen	0.3	0.6	0.6	1.2	1.3	1.1	0.2	0.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0
137	CAVALLER	ECO1	2 Co-Cycle	63.9	48.4	23.4	69.2	62.1	38.3	83.1	41.3	15.5	72.0	52.8	18.7	0.0	0.0	0.0
138	CARSELAND	TCO1	2 Co-gen	22.4	21.9	20.9	22.6	21.8	21.6	21.4	21.8	22.2	21.0	20.6	20.6	0.0	0.0	0.0
139	BALZAC	NX01	2 Co-Cycle	21.2	18.2	15.7	26.0	22.6	16.6	29.1	17.8	10.2	27.5	21.5	14.2	0.0	0.0	0.0
140	ENMAX CALGARY ENERGY CENTRE CTG	CES1	2 Co-Cycle	34.2	32.6	7.7	42.0	51.8	23.5	100.9	39.2	5.7	117.7	88.0	65.6	0.0	0.0	0.0
141	ENMAX CALGARY ENERGY CENTRE STG	CES2	2 Co-Cycle	8.5	7.9	1.7	12.0	13.9	5.9	26.8	10.6	1.6	33.0	23.2	17.0	0.0	0.0	0.0
142	CITY OF MEDICINE HAT	CMH1	2 Gas	16.8	11.4	2.6	12.4	15.9	10.7	10.6	8.7	0.8	15.5	13.5	2.9	0.0	0.0	0.0
143	ATCO VALLEY VIEW 2	VWV2	Gas	0.4	0.2	0.1	3.2	0.6	0.0	0.0	0.0	0.0	2.1	0.7	0.1	0.0	0.0	0.0
144	SUMMIT CROSSFIELD ENERGY CENTRE	CRS1	Gas	17.3	6.3	0.4	12.8	8.9	1.2	39.3	39.3	12.1	4.1	1.7	0.3	0.0	0.0	0.0
145	SUMMIT CROSSFIELD ENERGY CENTRE	CRS2	Gas	12.6	6.9	0.5	16.3	9.6	1.5	39.3	39.3	12.1	4.2	1.6	0.4	0.0	0.0	0.0
146	SUMMIT CROSSFIELD ENERGY CENTRE	CRS3	Gas	8.4	5.0	0.9	22.1	11.8	2.1	39.3	39.3	12.1	0.0	0.0	0.0	0.0	0.0	0.0
147	NOVA JOFFRE	NOVAGEN15M	2 Co-gen	43.4	27.3	14.1	47.8	38.6	29.5	40.7	33.8	18.8	48.4	33.3	25.3	0.0	0.0	0.0
148	REDWATER	TCO2	2 Co-gen	5.2	4.9	4.6	4.3	4.2	4.3	4.1	4.4	4.6	4.6	4.6	4.7	0.0	0.0	0.0
149	DOW GTG	DOWGEN15M	2 Co-gen	60.8	45.9	21.4	54.2	46.2	26.6	40.9	30.5	17.4	52.3	42.0	19.0	0.0	0.0	0.0
150	CLOVER BAR 1	ENC1	Gas	4.4	2.3	0.3	16.5	12.9	4.3	4.0	1.4	0.0	6.5	2.7	0.4	0.0	0.0	0.0
151	CLOVER BAR 2	ENC2	Gas	18.5	10.2	1.3	1.7	0.1	0.0	2.5	3.9	0.0	20.1	11.8	0.3	0.0	0.0	0.0
152	CLOVER BAR 3	ENC3	Gas	11.1	10.3	1.1	50.3	53.9	16.9	70.7	70.7	70.7	3.9	5.5	0.1	0.0	0.0	0.0
153	PRIMROSE	PR1	2 Co-gen	1.7	1.7	1.6	1.4	1.3	1.3	1.2	1.7	1.9	1.2	1.3	1.2	0.0	0.0	0.0
154	MEG ENERGY	MEG1	Co-gen	55.5	73.1	75.9	72.2	69.2	71.1	65.6	65.6	65.6	23.9	25.4	20.7	0.0	0.0	0.0
155	MCKAY RIVER	MKRC	2 Co-gen	2.7	2.4	2.4	2.1	2.3	2.3	2.3	2.2	2.1	2.3	2.1	2.0	0.0	0.0	0.0
156	SUNCOR MILLENIUM	SCR1	2 Co-gen	40.7	43.6	39.7	42.4	36.5	34.4	30.8	24.1	19.0	31.2	30.4	23.6	0.0	0.0	0.0
157	FOSTER CREEK G1	ECO4	2 Co-gen	3.2	3.3	3.4	2.8	3.1	3.4	2.7	2.2	2.8	1.4	2.5	2.8	0.0	0.0	0.0
158	MUSKEG	MKR1	2 Co-gen	29.6	27.0	19.3	22.7	19.6	16.4	23.1	19.5	14.3	26.9	24.9	18.7	0.0	0.0	0.0
159	FortisAlberta AI-Pac Pulp Mill	Project837_1_GEN	Gas	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0
160	POPLAR HILL	PH1	2 Gas	0.0	0.0	0.0	3.1	1.1	0.1	0.2	0.7	0.0	1.9	0.1	0.0	0.0	0.0	0.0
161	NORTHSTONE ELMWORTH	NPC1	2 Co-gen	1.3	0.4	0.0	1.6	1.3	0.3	3.5	0.4	0.0	2.9	0.6	0.0	0.0	0.0	0.0
162	BEAR CREEK G1	BCRK	2 Co-Cycle	5.3	2.7	1.0	8.6	7.1	3.8	8.2	1.4	0.0	7.3	2.0	0.3	0.0	0.0	0.0
163	BEAR CREEK G2	BCR2	2 Co-Cycle	15.0	13.5	12.6	15.3	12.4	12.0	16.9	14.4	14.2	11.7	12.3	11.6	0.0	0.0	0.0
164	VALLEYVIEW	VWV1	2 Gas	0.0	0.2	0.1	3.6	0.6	0.2	0.0	0.0	0.0	0.6	0.9	0.1	0.0	0.0	0.0
165	RAINBOW 5	RB5	2 Gas	0.3	0.3	0.3	2.4	0.7	0.5	3.8	0.4	0.2	6.3	1.4	0.3	0.0	0.0	0.0
166	RAINBOW 1	RB1	2 Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
167	RAINBOW 2	RB2	2 Gas	0.1	0.0	0.0	4.6	0.5	0.2	0.3	0.2	0.0	2.1	0.3	0.1	0.0	0.0	0.0
168	RAINBOW 3	RB3	2 Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
169	RAINBOW 4	RL1	2 Gas	7.4	2.8	0.9	9.6	3.6	2.4	1.8	1.8	3.3	22.3	8.6	2.0	0.0	0.0	0.0
170	FORT NELSON	FNG1	2 Gas	8.4	4.9	4.0	11.1	9.7	5.7	20.3	3.4	0.1	15.1	3.7	0.5	0.0	0.0	0.0
171	STURGEON 1	ST1	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
172	STURGEON 2	ST2	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
173	DRYWOOD 1	DRW1	Gas	0.3	0.1	0.0	1.3	1.0	0.2	1.3	0.3	0.0	1.2	0.5	0.0	0.0	0.0	0.0

Capacity is determined as per AESO rules for the periods defined.