

122	KEEPHILLS #3	Project 500_1	Coal	386.0	386.0	386.0	386.0	386.0	386.0	386.0	386.0	386.0	386.0	386.0	386.0	386.0	386.0	386.0
123	CASCADE	CAS	2 Hydro	4.8	3.4	0.6	2.3	1.8	0.2	0.3	0.1	0.0	0.0	3.8	1.9	0.2	0.0	0.0
124	SPRAY	SPR	2 Hydro	11.0	9.3	2.7	9.1	6.7	1.2	5.7	4.0	1.0	10.3	6.9	1.5	0.0	0.0	0.0
125	RUNDLE	RUN	2 Hydro	1.7	1.6	0.6	2.1	1.5	0.3	1.3	0.9	0.2	1.9	1.4	0.3	0.0	0.0	0.0
126	GHOST	GHO	2 Hydro	9.1	5.8	2.2	6.3	5.6	2.1	12.6	9.2	4.3	9.6	6.8	2.1	0.0	0.0	0.0
127	HORSESHOE	HSH	2 Hydro	1.4	1.1	0.9	1.0	0.8	0.7	1.6	1.6	1.3	1.1	1.0	0.0	0.0	0.0	0.0
128	KANANASKIS	KAN	2 Hydro	1.7	1.4	1.0	1.5	1.3	1.0	2.7	2.5	2.4	1.6	1.4	1.3	0.0	0.0	0.0
129	BEARSPAW	BPW	2 Hydro	1.1	1.2	1.2	1.1	1.2	1.3	2.2	2.4	2.6	1.2	1.1	1.2	0.0	0.0	0.0
130	BRAZEAU	BRB	2 Hydro	61.8	31.9	7.3	33.0	29.0	4.8	40.7	27.3	3.7	43.2	28.1	3.4	0.0	0.0	0.0
131	BIGHORN	BIG	2 Hydro	14.9	12.6	9.6	12.5	10.8	8.9	13.3	9.7	7.9	18.3	14.0	11.1	0.0	0.0	0.0
132	BC IMPORT	BCHIMP	Import	388.0	187.1	0.0	371.8	245.9	51.9	385.2	94.7	0.0	230.0	106.0	0.0	0.0	0.0	0.0
133	SASKATCHEWAN IMPORT	SPCIMP	Import	69.9	53.6	56.3	20.4	6.8	11.9	129.1	87.1	116.2	121.7	71.7	74.3	0.0	0.0	0.0
134	NORTHERN PRAIRIE POWER PROJECT	NPP1	Gas	20.9	4.3	0.4	12.0	6.9	4.0	37.8	8.8	1.6	43.6	10.9	1.2	0.0	0.0	0.0
135	GRANDE PRAIRIE ECOPOWER CENTRE	GPEC	2 Co-gen	17.8	16.5	16.8	14.2	17.4	17.0	7.0	11.5	6.8	14.7	17.6	17.7	0.0	0.0	0.0
136	SHELL CAROLINE	SHCG	Co-gen	0.3	0.6	0.6	1.2	1.3	1.1	0.2	0.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0
137	CAVALLER	ECO1	2 Co-Cycle	63.9	48.4	23.4	69.2	62.1	38.3	83.1	41.3	15.5	72.0	52.8	18.7	0.0	0.0	0.0
138	CARSELAND	TCO1	2 Co-gen	22.4	21.9	20.9	22.6	21.8	21.6	21.4	21.8	22.2	21.0	20.6	20.6	0.0	0.0	0.0
139	BALZAC	NX01	2 Co-Cycle	21.2	18.2	15.7	26.0	22.6	16.6	29.1	17.8	10.2	27.5	21.5	14.2	0.0	0.0	0.0
140	ENMAX CALGARY ENERGY CENTRE CTG	CES1	2 Co-Cycle	34.2	32.6	7.7	42.0	51.8	23.5	100.9	39.2	5.7	117.7	88.0	65.6	0.0	0.0	0.0
141	ENMAX CALGARY ENERGY CENTRE STG	CES2	2 Co-Cycle	8.5	7.9	1.7	12.0	13.9	5.9	26.8	10.6	1.6	33.0	23.2	17.0	0.0	0.0	0.0
142	CITY OF MEDICINE HAT	CMH1	2 Gas	16.8	11.4	2.6	12.4	15.9	10.7	10.6	8.7	0.8	15.5	13.5	2.9	0.0	0.0	0.0
143	ATCO VALLEY VIEW 2	VWV2	Gas	0.4	0.2	0.1	3.2	0.6	0.0	0.0	0.0	0.0	2.1	0.7	0.1	0.0	0.0	0.0
144	SUMMIT CROSSFIELD ENERGY CENTRE	CRS1	Gas	17.3	6.3	0.4	12.8	8.9	1.2	39.3	39.3	12.1	4.1	1.7	0.3	0.0	0.0	0.0
145	SUMMIT CROSSFIELD ENERGY CENTRE	CRS2	Gas	12.6	6.9	0.5	16.3	9.6	1.5	39.3	39.3	12.1	4.2	1.6	0.4	0.0	0.0	0.0
146	SUMMIT CROSSFIELD ENERGY CENTRE	CRS3	Gas	8.4	5.0	0.9	22.1	11.8	2.1	39.3	39.3	12.1	0.0	0.0	0.0	0.0	0.0	0.0
147	NOVA JOFFRE	NOVAGEN15M	2 Co-gen	43.4	27.3	14.1	47.8	38.6	29.5	40.7	33.8	18.8	48.4	33.3	25.3	0.0	0.0	0.0
148	REDWATER	TCO2	2 Co-gen	5.2	4.9	4.6	4.3	4.2	4.3	4.1	4.4	4.6	4.6	4.6	4.7	0.0	0.0	0.0
149	DOW GTG	DOWGEN15M	2 Co-gen	60.8	45.9	21.4	54.2	46.2	26.6	40.9	30.5	17.4	52.3	42.0	19.0	0.0	0.0	0.0
150	CLOVER BAR 1	ENC1	Gas	4.4	2.3	0.3	16.5	12.9	4.3	4.0	1.4	0.0	6.5	2.7	0.4	0.0	0.0	0.0
151	CLOVER BAR 2	ENC2	Gas	18.5	10.2	1.3	1.7	0.1	0.0	2.5	3.9	0.0	20.1	11.8	0.3	0.0	0.0	0.0
152	CLOVER BAR 3	ENC3	Gas	11.1	10.3	1.1	50.3	53.9	16.9	70.7	70.7	70.7	3.9	5.5	0.1	0.0	0.0	0.0
153	PRIMROSE	PR1	2 Co-gen	1.7	1.7	1.6	1.4	1.3	1.3	1.2	1.7	1.9	1.2	1.3	1.2	0.0	0.0	0.0
154	MEG ENERGY	MEG1	Co-gen	55.5	73.1	75.9	72.2	69.2	71.1	65.6	65.6	65.6	23.9	25.4	20.7	0.0	0.0	0.0
155	MCKAY RIVER	MKRC	2 Co-gen	2.7	2.4	2.4	2.1	2.3	2.3	2.3	2.2	2.1	2.3	2.1	2.0	0.0	0.0	0.0
156	SUNCOR MILLENIUM	SCR1	2 Co-gen	40.7	43.6	39.7	42.4	36.5	34.4	30.8	24.1	19.0	31.2	30.4	23.6	0.0	0.0	0.0
157	FOSTER CREEK G1	ECO4	2 Co-gen	3.2	3.3	3.4	2.8	3.1	3.4	2.7	2.2	2.8	1.4	2.5	2.8	0.0	0.0	0.0
158	MUSKEG	MKR1	2 Co-gen	29.6	27.0	19.3	22.7	19.6	16.4	23.1	19.5	14.3	26.9	24.9	18.7	0.0	0.0	0.0
159	FortisAlberta AI-Pac Pulp Mill	Project837_1_GEN	Gas	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0
160	POPLAR HILL	PH1	2 Gas	0.0	0.0	0.0	3.1	1.1	0.1	0.2	0.7	0.0	1.9	0.1	0.0	0.0	0.0	0.0
161	NORTHSTONE ELMWORTH	NPC1	2 Co-gen	1.3	0.4	0.0	1.6	1.3	0.3	3.5	0.4	0.0	2.9	0.6	0.0	0.0	0.0	0.0
162	BEAR CREEK G1	BCRK	2 Co-Cycle	5.3	2.7	1.0	8.6	7.1	3.8	8.2	1.4	0.0	7.3	2.0	0.3	0.0	0.0	0.0
163	BEAR CREEK G2	BCR2	2 Co-Cycle	15.0	13.5	12.6	15.3	12.4	12.0	16.9	14.4	14.2	11.7	12.3	11.6	0.0	0.0	0.0
164	VALLEYVIEW	VWV1	2 Gas	0.0	0.2	0.1	3.6	0.6	0.2	0.0	0.0	0.0	0.6	0.9	0.1	0.0	0.0	0.0
165	RAINBOW 5	RB5	2 Gas	0.3	0.3	0.3	2.4	0.7	0.5	3.8	0.4	0.2	6.3	1.4	0.3	0.0	0.0	0.0
166	RAINBOW 1	RB1	2 Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
167	RAINBOW 2	RB2	2 Gas	0.1	0.0	0.0	4.6	0.5	0.2	0.3	0.2	0.0	2.1	0.3	0.1	0.0	0.0	0.0
168	RAINBOW 3	RB3	2 Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
169	RAINBOW 4	RL1	2 Gas	7.4	2.8	0.9	9.6	3.6	2.4	1.8	1.8	3.3	22.3	8.6	2.0	0.0	0.0	0.0
170	FORT NELSON	FNG1	2 Gas	8.4	4.9	4.0	11.1	9.7	5.7	20.3	3.4	0.1	15.1	3.7	0.5	0.0	0.0	0.0
171	STURGEON 1	ST1	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
172	STURGEON 2	ST2	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
173	DRYWOOD 1	DRW1	Gas	0.3	0.1	0.0	1.3	1.0	0.2	1.3	0.3	0.0	1.2	0.5	0.0	0.0	0.0	0.0

Capacity is determined as per AESO rules for the periods defined.