

2014 Generic Stacking Order Draft Version (August 20, 2013)

New GSO Number	Name	MPID	Gen with 2nd Block	Generation Type	Winter Peak Capacity (MW)	Winter Med Capacity (MW)	Winter Low Capacity (MW)	Spring Peak Capacity (MW)	Spring Med Capacity (MW)	Spring Low Capacity (MW)	Summer Peak Capacity (MW)	Summer Med Capacity (MW)	Summer Low Capacity (MW)	Fall Peak Capacity (MW)	Fall Med Capacity (MW)	Fall Low Capacity (MW)
1	POPLAR HILL	PH1	1	Gas	7.8	9.0	7.2	7.5	2.4	1.8	2.3	1.3	0.6	6.4	3.3	1.7
2	VALLEYVIEW	VVW1	1	Gas	0.0	0.5	0.6	11.9	0.5	0.0	0.0	0.0	0.0	4.3	1.2	0.3
3	BEAR CREEK G1	BCRK	1	Co-Cycle	0.0	0.2	0.0	5.2	0.5	0.0	0.0	0.0	0.0	4.1	0.8	0.0
4	CARSELAND	TC01	1	Co-gen	0.0	0.0	0.0	30.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5	TABER WIND	TAB1		Wind	39.0	30.8	28.6	37.1	24.1	28.2	11.0	18.8	25.3	22.4	20.6	28.0
6	FT MACLEOD	0000001511		Wind, DG	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7	SUNCOR HILLRIDGE WIND FARM	SCR3		Wind	16.5	14.3	13.0	14.7	10.1	12.2	4.9	9.0	12.2	9.7	10.3	12.6
8	GLENWOOD	0000022911		Wind, DG	0.0	0.0	0.0	0.0	0.2	0.5	0.0	0.0	0.0	0.0	0.1	0.2
9	SUNCOR MAGRATH	SCR2		Wind	18.4	16.0	14.1	13.3	10.0	11.3	6.0	7.7	9.6	10.1	9.7	10.2
10	MCBRIDE	AKE1		Wind	46.2	42.1	36.4	29.0	20.6	21.0	13.8	17.3	19.4	24.7	23.1	21.6
11	CASTLE RIVER	CR1		Wind	19.1	21.0	16.9	13.7	10.8	9.2	7.8	8.2	6.8	11.4	12.9	9.7
12	ENEL ALBERTA CASTLE ROCK WIND FARM	CRR1		Wind	40.8	42.5	35.5	23.7	20.8	19.3	16.4	16.4	15.5	22.5	25.3	22.3
13	PINCHER CREEK	0000039611		Wind, DG	1.2	1.9	2.1	1.0	1.3	1.7	0.9	1.2	1.3	1.3	1.6	1.4
14	KETTLES HILL WIND ENERGY PHASE 2	KHW1		Wind	37.2	36.7	31.8	16.5	20.3	20.2	13.5	15.6	18.2	22.4	22.8	20.1
15	SODERGLEN	GWW1		Wind	46.0	38.7	35.1	29.5	22.4	24.0	13.4	17.8	20.8	25.1	25.3	23.8
16	SUMMERVIEW 2	IEW2		Wind	30.3	31.0	26.7	20.9	14.6	11.9	9.2	10.5	11.6	17.4	19.0	14.5
17	TRANSALTA ARDENVILLE WIND FARM	ARD1		Wind	37.4	32.5	31.6	27.5	19.5	24.1	11.3	15.1	21.3	23.0	21.1	21.8
18	COWLEY EXPANSION 1	CRE1		Wind	0.2	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.0	0.1	0.1
19	COWLEY EXPANSION 2	CRE2		Wind	0.2	0.2	0.2	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1
20	COWLEY NORTH	CRE3		Wind	7.2	8.1	7.1	4.7	3.9	3.3	2.9	3.5	3.4	4.9	5.2	4.7
21	COWLEY RIDGE WIND POWER PHASE1	PKNE		Wind	2.6	2.8	2.2	1.2	1.0	0.9	0.6	0.8	0.7	1.3	1.7	1.4
22	COWLEY RIDGE WIND POWER PHASE2	CRWD		Wind	2.4	2.4	2.0	1.3	1.0	0.8	0.8	0.8	0.5	1.1	1.3	1.1
23	GHOST PINE WIND FARM	NEP1		Wind	27.4	22.4	22.2	39.1	24.3	24.7	14.2	17.0	25.1	18.8	21.2	21.6
24	SUNCOR WINTERING HILLS WIND ENERGY PROJECT	SCR4		Wind	45.3	33.8	34.7	48.6	30.0	37.9	18.6	29.1	37.7	33.8	29.8	32.6
25	CAPITAL POWER HALKIRK WIND PROJECT	HAL1		Wind	64.2	58.5	56.3	69.7	54.1	68.9	37.4	37.4	37.4	83.3	61.6	58.0
26	SUMMERVIEW 1	IEW1		Wind	30.7	30.9	26.2	21.6	17.0	14.9	10.4	13.1	12.5	19.7	19.5	16.4
27	BLUE TRAIL WIND FARM	BTR1		Wind	34.4	32.5	27.5	23.6	17.2	18.1	9.2	13.7	14.6	17.8	18.5	18.0
28	ALBERTA WIND ENERGY OLD MAN RIVER WIND FARM	Project519_1_GEN		Wind	20.7	20.7	20.7	15.8	15.8	15.8	11.8	11.8	11.8	17.5	17.5	17.5
29	PTERAGEN PEACE BUTTE 116 MW WIND FARM	Project513_1_GEN		Wind	0.0	0.0	0.0	39.9	39.9	39.9	29.7	29.7	29.7	44.2	44.2	44.2
30	728 BLACKSPRING RIDGE I WIND PROJECT	Project728_1_GEN		Wind	0.0	0.0	0.0	103.2	103.2	103.2	76.8	76.8	76.8	114.3	114.3	114.3
31	WESGEN	WST1		Bio-mass	14.5	14.6	14.0	16.6	12.7	13.4	8.9	9.6	12.2	12.9	13.5	14.2
32	WHITE COURT	EAGL		Bio-mass	23.3	22.6	22.6	23.9	22.1	19.8	22.0	22.3	21.8	22.9	21.6	20.5
33	CHIN CHUTE	CHIN		Hydro	0.0	0.0	0.0	0.0	3.4	7.4	6.4	6.4	5.8	0.0	3.8	4.4

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34	RAYMOND RESERVOIR	RYMD		Hydro	0.0	0.0	0.0	0.0	4.5	9.6	13.3	12.6	11.3	0.0	6.1	7.1
35	NORTHSTONE ELMWORTH	NPC1		Co-gen	0.1	0.1	0.2	0.0	0.1	0.0	0.3	0.1	0.0	2.1	0.6	0.1
36	GRANDE PRAIRIE ECOPOWER CENTRE	GPEC		Co-gen	8.0	7.8	8.9	12.3	10.0	10.7	9.0	8.8	9.0	10.9	9.8	10.4
37	P&G WEYERHAUSER	WEY1		Co-gen	0.8	0.8	0.7	0.1	0.7	0.6	0.1	0.1	0.1	0.0	0.1	0.0
38	BEAR CREEK G2	BCR2	1	Co-Cycle	14.8	15.1	14.9	15.5	17.6	14.0	16.9	15.0	11.3	15.0	18.3	17.3
39	DIASHOWA	DAI1	1	Co-gen	10.3	10.5	9.5	14.7	10.8	6.7	9.9	8.1	7.6	15.3	12.1	9.4
40	HARMATTAN GAS PLANT DG	0000025611		Gas	6.5	3.5	3.5	6.4	6.9	6.7	9.6	9.8	9.8	0.2	6.9	9.1
41	SHELL CAROLINE	SHCG		Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3
42	GOLD CREEK	GOC1		Gas-decomp	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.7	0.4	0.0	0.3	0.5
43	ALTAGAS PARKLAND	0000034911		Gas, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
44	BALZAC	NX01	1	Co-Cycle	50.5	45.4	31.4	48.7	42.7	24.5	36.7	24.8	12.2	49.8	34.2	21.6
45	ENMAX CALGARY ENERGY CENTRE CTG	CES1	1	Co-Cycle	59.3	78.7	68.3	63.5	46.1	36.9	87.6	62.6	43.6	87.4	74.2	48.9
46	ENMAX CALGARY ENERGY CENTRE STG	CES2	1	Co-Cycle	36.6	49.9	42.2	36.8	28.3	21.4	62.3	44.6	30.7	58.7	50.6	33.8
47	FORTISALBERTA AL-PAC PULP MILL	AFG1TX	1	Gas	11.3	11.1	10.3	18.9	12.8	8.7	10.7	8.9	8.0	14.7	12.9	8.7
48	CITY OF MEDICINE HAT	CMH1	1	Gas	12.4	15.3	11.8	32.6	28.8	14.4	10.6	9.5	6.1	18.6	20.5	11.0
49	CAVAILIER	EC01	1	Co-Cycle	67.4	65.6	53.7	77.4	68.8	49.8	59.3	46.1	31.2	79.0	72.1	62.8
50	NOVA JOFFRE	NOVAGEN15M	1	Co-gen	100.6	102.3	90.5	61.0	104.1	79.6	74.6	73.5	68.9	69.8	51.0	43.1
51	BUCK LAKE	0000045411		Co-gen, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
52	PRIMROSE	PR1		Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.2	0.4	0.4
53	SHELL SCOTFORD	SCTG		Co-gen	0.0	0.0	0.0	5.0	1.4	0.4	2.2	1.2	0.2	5.7	3.0	1.0
54	REDWATER	TC02	1	Co-gen	13.9	13.9	14.7	15.1	15.1	15.1	12.5	14.0	16.4	13.4	15.0	15.9
55	FOSTER CREEK G1	EC04		Co-gen	34.2	34.0	36.5	33.0	22.6	12.2	19.5	24.0	27.7	35.2	25.8	25.4
56	MEG ENERGY	MEG1		Co-gen	137.2	138.9	140.2	139.5	129.4	120.7	124.5	127.7	131.2	142.0	120.7	118.3
57	NEXEN OPTI	NX02		Co-gen	37.9	34.9	38.1	35.1	34.6	37.8	24.8	27.8	85.1	45.9	41.3	40.8
58	MAHKESES COLD LAKE	IOR1		Co-gen	36.5	38.1	38.2	34.8	14.5	10.5	31.9	37.3	43.4	42.0	47.3	49.0
59	MUSKEG	MKR1	1	Co-gen	40.1	43.3	37.8	5.1	31.6	33.2	20.6	25.8	23.1	53.7	44.0	40.8
60	MCKAY RIVER	MKRC	1	Co-gen	94.5	148.4	152.0	126.2	156.5	163.2	111.7	120.3	137.5	171.3	99.4	84.4
61	CNRL HORIZON	CNR5		Co-gen	0.4	0.9	1.4	0.0	4.4	9.3	3.1	2.7	2.2	0.7	3.1	3.5
62	SUNCOR MILLENIUM	SCR1	1	Co-gen	414.3	410.3	402.4	349.2	371.6	360.6	336.1	341.4	349.6	411.6	349.0	331.4
63	SYNCRUDE	SCL1		Co-gen	0.5	0.2	0.2	0.0	4.8	10.8	9.5	22.2	40.3	5.2	1.4	0.5
64	DOW GTG	DOWGEN15M	1	Co-gen	77.9	70.4	50.8	77.8	72.1	59.3	47.8	41.6	30.0	94.6	71.8	54.3
65	CASCADE	CAS	1	Hydro	17.0	11.8	8.1	19.4	7.7	0.7	15.1	11.3	8.5	10.6	5.3	3.3
66	RUNDLE	RUN	1	Hydro	9.9	8.6	3.8	12.5	7.9	1.1	23.1	18.5	11.4	7.9	7.6	3.2
67	THREE SISTERS	THS		Hydro	0.9	0.7	0.4	0.5	0.1	0.0	0.9	0.6	0.4	0.9	0.7	0.3
68	GHOST	GHO	1	Hydro	16.5	16.3	11.1	18.3	17.5	16.0	47.9	44.2	40.9	14.3	16.3	10.4
69	SPRAY	SPR	1	Hydro	40.1	38.0	20.7	44.9	32.8	9.7	73.4	60.0	37.9	30.9	29.4	14.9
70	BEARSPAW	BPW	1	Hydro	5.0	4.1	3.2	6.7	7.6	9.4	13.6	13.7	13.9	0.0	4.0	4.9

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71	HORSESHOE	HSH	1	Hydro	9.2	8.4	7.7	9.8	8.7	8.7	11.5	12.2	13.0	5.1	7.3	7.8
72	KANANASKIS	KAN	1	Hydro	9.2	7.1	6.5	10.1	9.1	8.9	9.3	9.8	10.7	8.3	7.9	7.9
73	BARRIER	BAR	1	Hydro	5.9	6.5	3.1	9.5	5.8	2.0	9.6	8.0	7.4	6.2	4.2	0.1
74	STIRLING	0000006711		Hydro, DG	0.0	0.0	0.0	0.0	0.2	1.2	0.0	0.1	0.3	0.0	0.1	0.4
75	POCATERRA	POC		Hydro	9.4	7.6	3.1	8.9	3.7	0.2	7.5	5.0	2.0	3.9	0.5	0.0
76	INTERLAKES	INT		Hydro	2.8	2.2	0.6	1.0	0.8	0.3	1.7	1.2	0.5	1.7	0.6	0.0
77	SPRING COULEE	0000038511		Hydro, DG	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
78	TAYLOR HYDRO	TAY1		Hydro	0.0	0.0	0.0	0.0	1.0	2.1	7.7	7.8	8.8	0.0	4.7	5.6
79	BRAZEAU	BRA	1	Hydro	38.0	35.8	12.5	59.0	29.8	3.2	165.0	126.9	137.8	40.7	36.9	5.2
80	OLDMAN	OMRH		Hydro	4.3	4.1	4.4	3.4	12.2	20.9	27.4	27.3	29.5	8.7	10.7	11.1
81	BIGHORN	BIG	1	Hydro	60.7	51.8	39.5	54.0	44.7	30.4	101.6	92.2	64.6	69.8	55.8	42.4
82	HR MILNER	HRM	1	Coal	59.4	54.2	48.9	79.8	70.3	54.0	61.6	47.0	29.7	93.5	75.6	59.0
83	SUNDANCE #4	SD4	1	Coal	272.5	273.0	271.3	272.8	104.7	132.3	216.7	180.0	126.7	265.3	249.4	242.5
84	SUNDANCE #5	SD5	1	Coal	163.9	157.8	166.1	101.8	149.7	161.7	153.5	137.1	97.1	1.5	85.8	115.9
85	SUNDANCE #6	SD6	1	Coal	249.7	231.5	242.5	122.3	207.6	206.9	266.7	261.0	264.3	188.5	213.7	225.2
86	SHEERNESS #1	SH1	1	Coal	183.8	173.8	158.9	157.1	168.1	124.9	157.1	106.5	39.6	191.0	197.3	193.3
87	SHEERNESS #2	SH2	1	Coal	167.5	164.0	150.2	157.3	169.6	140.8	156.5	141.3	100.3	158.0	188.2	187.7
88	KEEPHILLS #3	KH3	1	Coal	233.5	226.4	231.7	234.5	209.1	189.5	218.8	206.0	180.3	221.2	222.7	211.7
89	GENESEE 1	GN1	1	Coal	222.4	213.0	207.0	226.5	163.8	96.5	218.8	207.2	159.5	206.8	204.7	201.9
90	GENESEE 2	GN2	1	Coal	217.1	203.3	173.1	224.6	215.7	197.0	213.7	164.2	77.9	190.9	215.8	218.3
91	GENESEE 3	GN3	1	Coal	246.6	242.6	241.3	247.5	231.0	237.2	222.0	205.8	175.7	195.5	111.5	95.6
92	BATTLE RIVER #5	BR5	1	Coal	242.0	240.6	197.3	273.7	262.2	217.9	239.7	209.6	178.1	282.8	258.2	191.2
93	KEEPHILLS #1	KH1	1	Coal	299.9	293.1	287.8	237.6	16.5	0.0	315.5	300.3	281.2	311.6	319.5	313.6
94	KEEPHILLS #2	KH2	1	Coal	314.6	294.2	297.4	328.5	313.4	296.8	307.6	304.0	286.7	298.1	310.0	308.4
95	BATTLE RIVER #3	BR3	1	Coal	81.7	80.3	63.8	55.8	85.1	66.9	86.0	78.8	62.5	96.0	84.2	60.4
96	BATTLE RIVER #4	BR4	1	Coal	79.3	76.8	66.0	91.4	91.7	79.6	88.3	81.4	63.4	95.8	86.7	60.6
97	SUNDANCE #3	SD3	1	Coal	258.8	268.1	265.9	269.4	225.4	228.1	90.4	97.5	121.1	132.9	157.9	149.6
98	HR MILNER	HRM	2	Coal	18.1	16.5	14.9	24.3	21.4	16.4	18.7	14.3	9.0	28.5	23.0	17.9
99	SHEERNESS #1	SH1	2	Coal	126.7	119.8	109.5	108.2	115.8	86.0	108.2	73.4	27.3	131.6	136.0	133.2
100	GENESEE 2	GN2	2	Coal	163.1	152.8	130.1	168.8	162.0	148.1	160.6	123.4	58.6	143.4	162.2	164.0
101	GENESEE 1	GN1	2	Coal	162.4	155.5	151.1	165.4	119.6	70.4	159.7	151.3	116.4	151.0	149.5	147.4
102	KEEPHILLS #1	KH1	2	Coal	50.8	49.7	48.8	40.3	2.8	0.0	53.5	50.9	47.7	52.8	54.2	53.2
103	SUNDANCE #6	SD6	2	Coal	96.6	89.6	93.8	47.3	80.3	80.1	103.2	101.0	102.3	72.9	82.7	87.1
104	KEEPHILLS #2	KH2	2	Coal	51.1	47.8	48.4	53.4	51.0	48.3	50.0	49.4	46.6	48.5	50.4	50.1
105	KEEPHILLS #3	KH3	2	Coal	210.0	203.6	208.3	210.8	188.0	170.4	196.8	185.3	162.1	198.9	200.2	190.3
106	GENESEE 3	GN3	2	Coal	213.4	210.0	208.8	214.2	199.9	205.3	192.1	178.1	152.1	169.2	96.5	82.7
107	BATTLE RIVER #3	BR3	2	Coal	42.9	42.1	33.5	29.3	44.6	35.1	45.1	41.3	32.8	50.4	44.2	31.7

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108	BATTLE RIVER #4	BR4	2	Coal	44.7	43.3	37.2	51.5	51.7	44.9	49.8	45.9	35.7	54.0	48.9	34.2
109	BATTLE RIVER #5	BR5	2	Coal	82.6	82.1	67.4	93.5	89.5	74.4	81.8	71.6	60.8	96.6	88.2	65.3
110	SUNDANCE #5	SD5	2	Coal	152.1	146.5	154.1	94.4	138.9	150.0	142.5	127.2	90.1	1.4	79.6	107.5
111	SHEERNESS #2	SH2	2	Coal	129.4	126.7	116.1	121.5	131.0	108.8	120.9	109.2	77.5	122.1	145.4	145.0
112	SUNDANCE #4	SD4	2	Coal	51.7	51.7	51.4	51.7	19.9	25.1	41.1	34.1	24.0	50.3	47.3	46.0
113	SUNDANCE #3	SD3	2	Coal	30.5	31.6	31.4	31.8	26.6	26.9	10.7	11.5	14.3	15.7	18.6	17.7
114	SUNDANCE #1	SD1	1	Coal	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8
115	SUNDANCE #2	SD2	1	Coal	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8
116	BRAZEAU	BRA	2	Hydro	1.4	1.3	0.5	2.2	1.1	0.1	6.1	4.7	5.1	1.5	1.4	0.2
117	BIGHORN	BIG	2	Hydro	0.6	0.5	0.4	0.5	0.4	0.3	1.0	0.9	0.6	0.7	0.5	0.4
118	CASCADE	CAS	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
119	RUNDLE	RUN	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
120	GHOST	GHO	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0
121	SPRAY	SPR	2	Hydro	0.1	0.1	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0
122	BEARSPAW	BPW	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
123	HORSESHOE	HSH	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
124	KANANASKIS	KAN	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
125	BARRIER	BAR	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
126	BC IMPORT	BCHIMP		Import	375.1	325.7	137.6	283.0	350.7	307.9	473.9	428.9	441.4	500.5	299.7	61.6
127	SASKATCHEWAN IMPORT	SPCIMP		Import	79.0	63.0	23.4	62.0	81.5	43.5	68.8	62.6	19.9	127.5	95.7	27.2
128	MONTANA TIE LINE	MATLIMP		Import	To be determined											
129	STURGEON 1	ST1		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
130	STURGEON 2	ST2		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
131	ATCO VALLEY VIEW 2	VVW2		Gas	0.2	0.3	0.1	8.0	3.4	0.1	1.3	0.6	0.0	6.8	1.9	0.1
132	ENMAX CROSSFIELD ENERGY CENTER	CRS3	1	Gas	11.8	8.1	2.9	27.6	25.1	5.0	5.2	7.4	0.3	17.1	5.8	1.5
133	ENMAX CROSSFIELD ENERGY CENTER	CRS1	1	Gas	12.9	8.6	2.9	27.1	22.4	3.3	6.1	6.8	0.3	18.8	8.1	1.8
134	RAINBOW 1	RB1		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
135	RAINBOW 4	RL1		Co-gen Gas	21.2	32.7	34.0	41.6	28.8	19.0	32.0	35.0	38.1	8.3	29.1	32.6
136	RAINBOW 3	RB3		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
137	RAINBOW 2	RB2		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.5	0.0	0.0	1.2	0.7
138	RAINBOW 5	RB5	1	Gas	16.7	14.8	9.8	20.3	14.9	5.3	11.1	6.3	0.6	18.4	15.9	6.0
139	DRYWOOD 1	DRW1		Gas	0.1	0.2	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.5	0.2	0.0
140	FORT NELSON	FNG1	1	Gas	8.0	6.7	5.3	19.4	18.4	10.9	7.6	6.9	1.9	29.0	20.5	11.5
141	CLOVER BAR 1	ENC1	1	Gas	1.4	1.1	0.3	1.6	2.5	0.7	2.2	1.1	0.1	6.5	4.0	0.9
142	CLOVER BAR 2	ENC2	1	Gas	12.0	12.3	4.0	0.0	22.7	4.0	24.4	10.5	0.6	50.0	24.6	7.5
143	CLOVER BAR 3	ENC3	1	Gas	24.4	18.0	8.9	0.0	22.8	4.9	26.8	12.8	0.8	45.5	30.5	8.4
144	ENMAX CROSSFIELD ENERGY CENTER	CRS2	1	Gas	11.4	7.0	3.0	26.7	22.7	3.3	7.8	7.3	0.4	18.6	7.0	1.7

