

2014 Generic Stacking Order Draft Version (September 3, 2013)

New GSO Number	Name	MPID	Gen with 2nd Block	Generation Type	Winter Peak Capacity (MW)	Winter Med Capacity (MW)	Winter Low Capacity (MW)	Spring Peak Capacity (MW)	Spring Med Capacity (MW)	Spring Low Capacity (MW)	Summer Peak Capacity (MW)	Summer Med Capacity (MW)	Summer Low Capacity (MW)	Fall Peak Capacity (MW)	Fall Med Capacity (MW)	Fall low Capacity (MW)
1	POPLAR HILL	PH1	1	Gas	8.1	8.4	7.4	0.0	2.4	2.0	1.1	1.4	0.5	8.5	3.2	1.6
2	VALLEYVIEW	VVW1	1	Gas	0.0	0.5	0.2	0.0	0.6	0.3	0.0	0.0	0.0	4.9	1.2	0.3
3	BEAR CREEK G1	BCRK	1	Co-Cycle	0.0	0.2	0.0	0.0	0.5	0.3	0.0	0.0	0.0	5.3	0.7	0.0
4	CARSELAND	TC01	1	Co-gen	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5	TABER WIND	TAB1		Wind	25.7	29.5	32.3	15.2	24.4	28.0	5.7	18.9	29.2	13.8	21.2	28.3
6	FT MACLEOD	0000001511		Wind, DG	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7	SUNCOR HILLRIDGE WIND FARM	SCR3		Wind	12.1	13.7	14.1	7.5	10.2	12.1	3.5	8.9	13.6	7.2	10.5	12.5
8	GLENWOOD	0000022911		Wind, DG	0.0	0.0	0.0	0.0	0.1	0.6	0.0	0.0	0.1	0.0	0.1	0.2
9	SUNCOR MAGRATH	SCR2		Wind	13.2	15.7	15.0	5.5	10.3	10.6	4.4	7.6	11.6	6.3	10.1	10.1
10	MCBRIDE	AKE1		Wind	34.5	41.3	38.5	11.9	21.0	19.8	12.3	16.9	24.6	24.4	23.5	20.9
11	CASTLE RIVER	CR1		Wind	15.6	20.7	17.6	11.1	11.0	8.1	7.9	7.8	9.6	12.8	12.9	9.4
12	ENEL ALBERTA CASTLE ROCK WIND FARM	CRR1		Wind	34.5	41.7	36.8	17.0	21.2	18.1	17.0	15.9	19.2	24.5	25.7	21.2
13	PINCHER CREEK	0000039611		Wind, DG	1.2	1.8	2.2	0.4	1.4	1.5	0.7	1.1	2.0	1.3	1.6	1.4
14	KETTLES HILL WIND ENERGY PHASE 2	KHW1		Wind	28.0	36.4	33.2	15.1	20.5	19.1	14.5	14.9	22.8	22.1	23.2	19.2
15	SODERGLEN	GWW1		Wind	33.7	38.8	36.4	15.5	22.7	23.6	10.8	17.5	25.8	23.0	25.8	23.2
16	SUMMERVIEW 2	IEW2		Wind	24.4	30.7	27.7	11.7	15.1	10.0	9.2	10.1	14.8	22.1	19.1	13.4
17	TRANSALTA ARDENVILLE WIND FARM	ARD1		Wind	27.8	32.2	33.0	11.6	19.9	22.9	9.5	14.9	24.8	21.5	21.3	21.6
18	COWLEY EXPANSION 1	CRE1		Wind	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.0	0.1	0.1
19	COWLEY EXPANSION 2	CRE2		Wind	0.1	0.2	0.2	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1
20	COWLEY NORTH	CRE3		Wind	6.5	8.1	7.1	1.6	4.0	3.0	3.5	3.3	4.3	5.0	5.3	4.4
21	COWLEY RIDGE WIND POWER PHASE1	PKNE		Wind	1.9	2.7	2.3	0.7	1.0	0.8	0.8	0.7	0.9	1.7	1.7	1.4
22	COWLEY RIDGE WIND POWER PHASE2	CRWD		Wind	1.6	2.4	2.1	0.6	1.0	0.7	1.0	0.7	0.8	1.3	1.3	1.1
23	GHOST PINE WIND FARM	NEP1		Wind	22.4	20.9	24.5	12.2	25.0	22.7	7.9	17.8	23.9	16.0	21.1	22.2
24	SUNCOR WINTERING HILLS WIND ENERGY PROJECT	SCR4		Wind	36.3	33.2	37.0	14.8	30.8	36.3	10.9	29.8	38.6	29.4	30.1	32.8
25	CAPITAL POWER HALKIRK WIND PROJECT	HAL1		Wind	55.8	58.2	58.1	30.8	55.5	64.1	37.4	37.4	37.4	55.6	55.6	55.6
26	SUMMERVIEW 1	IEW1		Wind	25.6	30.1	27.5	11.7	17.5	13.2	9.9	12.8	16.0	21.3	20.0	15.1
27	BLUE TRAIL WIND FARM	BTR1		Wind	28.7	31.4	29.2	12.1	17.7	16.4	8.2	13.4	17.4	19.4	18.7	17.3
28	ALBERTA WIND ENERGY OLD MAN RIVER WIND FARM	Project519_1_GEN		Wind	20.7	20.7	20.7	15.8	15.8	15.8	11.8	11.8	11.8	17.5	17.5	17.5
29	PTERAGEN PEACE BUTTE 116 MW WIND FARM	Project513_1_GEN		Wind	0.0	0.0	0.0	39.9	39.9	39.9	29.7	29.7	29.7	44.2	44.2	44.2
30	728 BLACKSPRING RIDGE I WIND PROJECT	Project728_1_GEN		Wind	0.0	0.0	0.0	103.2	103.2	103.2	76.8	76.8	76.8	114.3	114.3	114.3
31	WESGEN	WST1		Bio-mass	15.4	14.2	14.2	15.9	12.7	13.6	8.6	9.6	12.1	13.8	13.7	13.8
32	WHITE COURT	EAGL		Bio-mass	23.5	22.7	22.4	24.2	21.8	21.7	22.5	22.3	21.3	22.9	21.6	20.6
33	CHIN CHUTE	CHIN		Hydro	0.0	0.0	0.0	0.0	3.3	7.6	6.9	6.4	5.2	0.0	3.6	4.8

New GSO Number	Name	MPID	Gen with 2nd Block	Generation Type	Winter Peak Capacity (MW)	Winter Med Capacity (MW)	Winter Low Capacity (MW)	Spring Peak Capacity (MW)	Spring Med Capacity (MW)	Spring Low Capacity (MW)	Summer Peak Capacity (MW)	Summer Med Capacity (MW)	Summer Low Capacity (MW)	Fall Peak Capacity (MW)	Fall Med Capacity (MW)	Fall Low Capacity (MW)
34	RAYMOND RESERVOIR	RYMD		Hydro	0.0	0.0	0.0	0.0	4.3	10.6	14.6	12.6	10.3	0.0	5.7	7.8
35	NORTHSTONE ELMWORTH	NPC1		Co-gen	0.4	0.2	0.1	0.0	0.1	0.0	0.4	0.1	0.0	1.6	0.6	0.1
36	GRANDE PRAIRIE ECOPOWER CENTRE	GPEC		Co-gen	7.7	7.9	8.8	6.9	10.0	10.9	7.4	8.9	10.0	9.6	9.6	10.9
37	P&G WEYERHAUSER	WEY1		Co-gen	0.3	0.7	0.9	0.3	0.7	0.7	0.1	0.1	0.1	0.1	0.1	0.1
38	BEAR CREEK G2	BCR2	1	Co-Cycle	15.0	15.1	14.8	20.0	17.2	16.0	20.4	14.7	10.3	16.6	18.0	17.6
39	DIASHOWA	DAI1	1	Co-gen	13.4	10.5	8.9	15.9	10.9	6.2	11.1	8.0	7.7	15.1	12.0	9.7
40	HARMATTAN GAS PLANT DG	0000025611		Gas	2.6	3.6	3.9	9.7	7.0	6.3	8.8	9.9	9.9	0.2	6.8	9.3
41	SHELL CAROLINE	SHCG		Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.2	0.2
42	GOLD CREEK	GOC1		Gas-decomp	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.7	0.1	0.0	0.3	0.6
43	ALTAGAS PARKLAND	0000034911		Gas, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
44	BALZAC	NX01	1	Co-Cycle	53.9	47.0	28.8	54.0	43.3	20.8	44.3	24.3	9.0	52.0	33.9	21.8
45	ENMAX CALGARY ENERGY CENTRE CTG	CES1	1	Co-Cycle	104.5	81.2	59.7	107.0	44.3	43.6	110.0	60.3	41.4	116.4	74.0	44.0
46	ENMAX CALGARY ENERGY CENTRE STG	CES2	1	Co-Cycle	67.8	51.1	36.8	70.9	27.0	25.8	77.2	43.0	30.1	79.1	50.1	31.2
47	FORTISALBERTA AL-PAC PULP MILL	AFG1TX	1	Gas	14.7	11.0	9.8	20.4	12.7	9.0	12.8	8.6	8.4	12.4	12.8	9.4
48	CITY OF MEDICINE HAT	CMH1	1	Gas	24.2	16.1	9.0	48.8	29.0	12.4	17.7	8.8	4.8	20.5	19.8	12.0
49	CAVAILIER	EC01	1	Co-Cycle	79.7	69.0	48.3	83.8	69.8	43.9	71.6	45.1	27.7	79.6	72.9	61.0
50	NOVA JOFFRE	NOVAGEN15M	1	Co-gen	133.6	101.8	86.0	105.3	104.2	75.4	94.6	71.4	67.5	72.5	48.3	48.2
51	BUCK LAKE	0000045411		Co-gen, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
52	PRIMROSE	PR1		Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.2	0.3	0.7
53	SHELL SCOTFORD	SCTG		Co-gen	0.0	0.0	0.0	4.1	1.4	0.4	2.7	1.1	0.6	6.5	3.0	0.7
54	REDWATER	TC02	1	Co-gen	13.6	14.0	14.7	18.7	15.1	15.3	11.1	14.1	17.1	13.7	14.7	16.3
55	FOSTER CREEK G1	EC04		Co-gen	34.8	34.9	35.5	31.7	23.0	10.0	22.0	24.0	25.1	35.5	26.7	23.4
56	MEG ENERGY	MEG1		Co-gen	140.8	139.5	139.0	142.3	129.7	118.9	124.8	127.7	131.3	142.2	122.2	115.2
57	NEXEN OPTI	NX02		Co-gen	33.9	37.8	35.9	40.1	33.9	41.0	26.6	27.2	37.3	45.6	42.0	39.3
58	MAHKESES COLD LAKE	IOR1		Co-gen	40.9	38.3	37.3	37.9	14.1	12.2	31.2	37.4	43.0	42.8	47.4	48.8
59	MUSKEG	MKR1	1	Co-gen	48.6	42.9	37.0	34.5	29.7	41.4	30.2	25.0	20.0	58.3	43.7	40.5
60	MCKAY RIVER	MKRC	1	Co-gen	143.7	143.2	149.7	151.8	156.4	161.6	103.1	120.3	145.1	171.4	103.0	77.2
61	CNRL HORIZON	CNR5		Co-gen	0.9	1.3	1.0	0.0	4.1	11.0	0.9	2.8	3.8	0.9	3.1	3.5
62	SUNCOR MILLENIUM	SCR1	1	Co-gen	411.2	408.3	404.6	385.7	370.9	361.8	334.5	340.6	358.0	413.2	351.1	326.8
63	SYNCRUDE	SCL1		Co-gen	0.0	0.2	0.4	0.0	4.3	13.3	10.6	21.2	48.0	3.4	1.5	0.6
64	DOW GTG	DOWGEN15M	1	Co-gen	86.0	72.7	47.3	85.0	72.7	55.6	62.7	40.4	25.8	97.8	72.6	52.3
65	CASCADE	CAS	1	Hydro	17.6	11.8	8.1	18.3	7.5	1.4	13.9	11.4	9.2	11.4	5.3	3.0
66	RUNDLE	RUN	1	Hydro	9.4	8.6	3.9	12.2	7.9	1.2	24.3	18.6	9.3	9.1	7.4	3.3
67	THREE SISTERS	THS		Hydro	0.9	0.8	0.4	0.3	0.1	0.0	0.8	0.6	0.5	1.1	0.7	0.3
68	GHOST	GHO	1	Hydro	16.8	16.6	10.8	17.9	17.4	17.1	46.8	44.2	42.6	15.0	16.0	11.0
69	SPRAY	SPR	1	Hydro	41.0	37.9	20.8	45.9	32.8	9.7	76.1	60.4	32.3	36.3	28.7	15.4
70	BEARSPAW	BPW	1	Hydro	2.9	3.8	3.7	6.1	7.5	9.6	13.5	13.7	13.9	0.0	3.9	5.3

New GSO Number	Name	MPID	Gen with 2nd Block	Generation Type	Winter Peak Capacity (MW)	Winter Med Capacity (MW)	Winter Low Capacity (MW)	Spring Peak Capacity (MW)	Spring Med Capacity (MW)	Spring Low Capacity (MW)	Summer Peak Capacity (MW)	Summer Med Capacity (MW)	Summer Low Capacity (MW)	Fall Peak Capacity (MW)	Fall Med Capacity (MW)	Fall Low Capacity (MW)
71	HORSESHOE	HSH	1	Hydro	9.2	8.5	7.7	8.8	8.6	9.3	11.7	12.1	13.2	5.5	7.2	7.9
72	KANANASKIS	KAN	1	Hydro	7.4	7.3	6.6	8.0	9.0	9.7	9.4	9.8	10.7	8.6	7.8	8.0
73	BARRIER	BAR	1	Hydro	5.7	6.9	2.8	8.2	5.8	2.3	9.8	7.9	8.2	7.0	4.0	0.4
74	STIRLING	0000006711		Hydro, DG	0.0	0.0	0.0	0.0	0.2	1.3	0.0	0.1	0.3	0.0	0.1	0.4
75	POCATERRA	POC		Hydro	10.2	8.2	2.4	8.3	3.8	0.1	6.9	5.2	0.6	4.3	0.4	0.0
76	INTERLAKES	INT		Hydro	2.9	2.3	0.5	1.9	0.7	0.3	2.4	1.2	0.2	2.1	0.6	0.0
77	SPRING COULEE	0000038511		Hydro, DG	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
78	TAYLOR HYDRO	TAY1		Hydro	0.0	0.0	0.0	0.0	1.0	1.8	7.4	7.8	8.8	0.0	4.4	6.1
79	BRAZEAU	BRA	1	Hydro	48.8	35.9	10.8	58.7	29.7	3.7	152.9	126.5	152.2	41.6	36.9	4.9
80	OLDMAN	OMRH		Hydro	4.7	4.2	4.3	3.4	12.0	21.9	25.8	27.3	30.9	8.8	10.5	11.5
81	BIGHORN	BIG	1	Hydro	60.8	54.2	37.4	55.7	44.7	30.5	105.0	93.0	54.2	68.3	55.5	43.2
82	HR MILNER	HRM	1	Coal	77.5	55.0	45.0	91.8	70.4	52.5	80.0	45.0	29.0	90.8	75.3	59.9
83	SUNDANCE #4	SD4	1	Coal	271.0	271.6	273.0	109.0	104.8	144.1	244.5	176.7	128.3	246.0	253.4	238.0
84	SUNDANCE #5	SD5	1	Coal	144.6	160.1	166.6	109.1	151.2	152.9	182.0	136.8	72.4	8.3	82.7	120.8
85	SUNDANCE #6	SD6	1	Coal	192.3	229.9	253.5	129.0	208.9	198.9	259.5	261.6	266.3	213.5	214.2	219.6
86	SHEERNESS #1	SH1	1	Coal	184.4	176.4	155.9	158.1	169.2	118.7	191.5	104.9	19.9	191.7	200.9	186.0
87	SHEERNESS #2	SH2	1	Coal	178.1	167.0	145.4	155.4	170.1	137.8	179.0	140.5	86.3	169.2	187.1	187.8
88	KEEPHILLS #3	KH3	1	Coal	233.7	225.0	232.9	213.2	210.2	185.2	220.1	206.9	171.7	228.3	223.1	209.4
89	GENESEE 1	GN1	1	Coal	208.8	212.2	210.1	226.6	158.4	126.5	225.6	207.9	147.2	214.3	204.2	201.5
90	GENESEE 2	GN2	1	Coal	191.1	192.3	188.4	224.9	216.6	191.9	219.0	165.9	59.0	216.5	214.3	216.8
91	GENESEE 3	GN3	1	Coal	245.3	240.6	243.2	248.5	230.9	237.4	230.3	205.7	168.0	190.3	106.8	105.9
92	BATTLE RIVER #5	BR5	1	Coal	275.3	248.5	183.2	280.4	263.1	212.6	218.9	210.7	189.0	275.8	259.9	189.2
93	KEEPHILLS #1	KH1	1	Coal	297.0	293.0	288.2	27.1	18.8	3.0	277.3	305.1	276.9	299.1	326.0	303.0
94	KEEPHILLS #2	KH2	1	Coal	308.6	301.8	291.5	333.8	312.8	299.8	322.4	303.5	277.2	253.0	314.0	308.6
95	BATTLE RIVER #3	BR3	1	Coal	90.3	82.6	60.5	94.3	84.5	67.5	92.0	78.2	62.3	96.3	85.2	58.4
96	BATTLE RIVER #4	BR4	1	Coal	82.0	82.2	61.0	97.0	92.0	77.8	94.3	81.0	61.1	97.4	87.7	58.5
97	SUNDANCE #3	SD3	1	Coal	266.5	266.5	266.4	271.1	226.2	223.6	88.1	98.2	116.8	173.6	161.1	135.7
98	HR MILNER	HRM	2	Coal	23.6	16.7	13.7	27.9	21.4	16.0	24.3	13.7	8.8	27.6	22.9	18.2
99	SHEERNESS #1	SH1	2	Coal	127.1	121.5	107.4	108.9	116.6	81.8	131.9	72.3	13.7	132.1	138.4	128.2
100	GENESEE 2	GN2	2	Coal	143.6	144.5	141.6	169.0	162.7	144.2	164.6	124.6	44.3	162.7	161.0	162.9
101	GENESEE 1	GN1	2	Coal	152.5	154.9	153.4	165.4	115.6	92.4	164.7	151.8	107.4	156.5	149.1	147.1
102	KEEPHILLS #1	KH1	2	Coal	50.4	49.7	48.9	4.6	3.2	0.5	47.0	51.7	46.9	50.7	55.3	51.4
103	SUNDANCE #6	SD6	2	Coal	74.4	88.9	98.1	49.9	80.8	77.0	100.4	101.2	103.0	82.6	82.9	85.0
104	KEEPHILLS #2	KH2	2	Coal	50.2	49.1	47.4	54.3	50.9	48.7	52.4	49.3	45.1	41.1	51.1	50.2
105	KEEPHILLS #3	KH3	2	Coal	210.1	202.3	209.4	191.7	189.0	166.5	197.9	186.0	154.4	205.3	200.6	188.3
106	GENESEE 3	GN3	2	Coal	212.3	208.3	210.5	215.1	199.9	205.5	199.3	178.0	145.4	164.7	92.4	91.6
107	BATTLE RIVER #3	BR3	2	Coal	47.4	43.3	31.7	49.5	44.3	35.4	48.3	41.0	32.7	50.5	44.7	30.7

New GSO Number	Name	MPID	Gen with 2nd Block	Generation Type	Winter Peak Capacity (MW)	Winter Med Capacity (MW)	Winter Low Capacity (MW)	Spring Peak Capacity (MW)	Spring Med Capacity (MW)	Spring Low Capacity (MW)	Summer Peak Capacity (MW)	Summer Med Capacity (MW)	Summer Low Capacity (MW)	Fall Peak Capacity (MW)	Fall Med Capacity (MW)	Fall Low Capacity (MW)
108	BATTLE RIVER #4	BR4	2	Coal	46.2	46.3	34.4	54.7	51.8	43.9	53.2	45.7	34.4	54.9	49.4	32.9
109	BATTLE RIVER #5	BR5	2	Coal	94.0	84.8	62.5	95.7	89.8	72.6	74.8	71.9	64.5	94.2	88.7	64.6
110	SUNDANCE #5	SD5	2	Coal	134.1	148.6	154.6	101.2	140.3	141.9	168.9	126.9	67.2	7.7	76.8	112.0
111	SHEERNESS #2	SH2	2	Coal	137.6	129.0	112.3	120.1	131.5	106.5	138.3	108.5	66.7	130.7	144.6	145.1
112	SUNDANCE #4	SD4	2	Coal	51.4	51.5	51.7	20.7	19.9	27.3	46.3	33.5	24.3	46.6	48.0	45.1
113	SUNDANCE #3	SD3	2	Coal	31.5	31.5	31.4	32.0	26.7	26.4	10.4	11.6	13.8	20.5	19.0	16.0
114	SUNDANCE #1	SD1	1	Coal	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8
115	SUNDANCE #2	SD2	1	Coal	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8	217.8
116	BRAZEAU	BRA	2	Hydro	1.8	1.3	0.4	2.2	1.1	0.1	5.7	4.7	5.7	1.5	1.4	0.2
117	BIGHORN	BIG	2	Hydro	0.6	0.5	0.4	0.5	0.4	0.3	1.0	0.9	0.5	0.7	0.5	0.4
118	CASCADE	CAS	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
119	RUNDLE	RUN	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
120	GHOST	GHO	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0
121	SPRAY	SPR	2	Hydro	0.1	0.1	0.0	0.1	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.0
122	BEARSPAW	BPW	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
123	HORSESHOE	HSH	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
124	KANANASKIS	KAN	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
125	BARRIER	BAR	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
126	BC IMPORT	BCHIMP		Import	491.3	360.6	85.0	522.8	356.1	259.6	467.2	428.5	451.0	544.8	309.7	33.4
127	SASKATCHEWAN IMPORT	SPCIMP		Import	101.1	66.4	17.2	129.5	82.5	33.0	77.5	63.3	4.9	124.6	95.9	27.5
128	MONTANA TIE LINE	MATLIMP		Import	To be determined											
129	STURGEON 1	ST1		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
130	STURGEON 2	ST2		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
131	ATCO VALLEY VIEW 2	VVW2		Gas	0.9	0.2	0.0	9.8	3.3	0.2	2.8	0.5	0.0	8.5	1.7	0.2
132	ENMAX CROSSFIELD ENERGY CENTER	CRS3	1	Gas	20.9	7.8	1.9	31.6	25.1	5.0	14.5	6.3	0.2	17.6	5.6	1.9
133	ENMAX CROSSFIELD ENERGY CENTER	CRS1	1	Gas	23.3	8.4	1.7	32.8	22.4	2.9	14.1	5.9	0.1	22.9	7.6	2.1
134	RAINBOW 1	RB1		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
135	RAINBOW 4	RL1		Co-gen Gas	27.7	31.9	33.6	44.5	29.0	17.4	33.0	34.9	38.6	14.8	28.8	32.1
136	RAINBOW 3	RB3		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
137	RAINBOW 2	RB2		Gas	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.2	0.0	0.0	1.0	1.1
138	RAINBOW 5	RB5	1	Gas	25.2	15.3	7.8	28.5	15.1	3.4	17.3	5.7	0.1	21.8	15.7	5.7
139	DRYWOOD 1	DRW1		Gas	0.5	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.8	0.2	0.0
140	FORT NELSON	FNG1	1	Gas	14.4	8.0	2.9	30.3	18.0	12.2	16.4	6.1	0.2	28.8	20.8	11.0
141	CLOVER BAR 1	ENC1	1	Gas	3.1	1.0	0.2	3.1	2.5	0.5	5.1	0.8	0.0	6.7	3.9	1.1
142	CLOVER BAR 2	ENC2	1	Gas	27.1	11.1	2.9	30.1	22.3	3.9	32.2	9.6	0.6	48.7	25.7	5.5
143	CLOVER BAR 3	ENC3	1	Gas	36.5	18.7	6.2	25.1	22.5	4.7	32.6	12.2	0.4	46.8	31.1	6.9
144	ENMAX CROSSFIELD ENERGY CENTER	CRS2	1	Gas	20.4	7.8	1.1	32.4	22.6	3.2	15.9	6.4	0.1	21.5	6.4	2.4

