2008 Generic Stacking Order Version 2, Released October 11, 2007

New GSO Number	Gen with 2nd Block	Name	MP_ID	PSS/E Bus	Generation Type	Winter Peak Capacity, MW*	Winter Med Capacity, MW*	Winter Low Capacity, MW*	Spring Peak Capacity, MW*	Spring Med Capacity, MW*	Spring Low Capacity, MW*	Summer Peak Capacity, MW*	Summer Med Capacity, MW*	Summer Low Capacity, MW*	Fall Peak Capacity, MW*	Fall Med Capacity, MW*	Fall Low Capacity, MW*
1	1	CALPINE CTG	CES1	187	Co-Cycle	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2	1	CALPINE STG	CES2	187	Co-Cycle	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	1	BEAR CREEK G2	BCR2	10142	Co-Cycle	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4	1	BEAR CREEK G1	BCRK	10142	Co-Cycle	50.0	30.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0
5	1	FORT NELSON	FNG1	1016	Gas	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
6	1	POPLAR HILL	PH1	1118	Gas	off	off	SCM	off	SCM	off	SCM	off	off	off	off	off
7	1	RAINBOW 2	RB2	1032	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	1	RAINBOW 5	RB5	1037	Gas	25.0	20.0	10.0	30.0	15.0	15.0	25.0	15.0	30.0	30.0	15.0	15.0
9	1	RAINBOW 4, RL1	RL1	1035	Co-gen	45.0	45.0	45.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
10	1	VALLEYVIEW	VVW1	1171	Gas	off	off	off	off	off	off	off	off	off	off	off	off
11		CASTLE RIVER	CR1	234	Wind	15.2	18.4	18.2	14.8	14.0	11.2	8.5	6.7	5.5	13.2	11.9	9.9
12		McBRIDE	AKE1	901	Wind	33.5	35.6	40.0	28.2	28.7	28.7	10.5	16.0	20.0	31.6	24.9	24.9
13		SUNCOR MAGRATH	SCR2	251	Wind	16.3	14.5	16.2	11.0	12.1	12.0	3.6	6.8	9.9	13.9	10.7	11.2
14		SUMMERVIEW 1	IEW1	336	Wind	26.6	32.7	36.5	28.5	26.9	23.1	15.3	14.3	16.3	25.8	23.0	20.8
15		COWLEY RIDGE WIND POWER PHASE1	PKNE	264	Wind	3.0	4.1	4.5	4.3	3.5	3.0	2.5	2.1	1.6	3.2	3.2	2.6
16		COWLEY EXPANSION 1	CRE1	264	Wind	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2
17		COWLEY EXPANSION 2	CRE2	264	Wind	0.3	0.5	0.5	0.4	0.4	0.3	0.2	0.2	0.2	0.2	0.3	0.3
18		COWLEY NORTH	CRE3	264	Wind	7.8	8.3	9.2	6.4	6.4	5.2	4.1	3.7	2.7	7.1	5.6	4.9
19		COWLEY RIDGE WIND POWER PHASE2	CRWD	264	Wind	3.1	3.7	4.1	3.7	3.1	2.5	2.0	1.8	1.1	2.9	2.8	2.3
20		TABER WIND	TAB1	343	Wind	36.0	36.0	36.0	27.5	27.5	27.5	20.5	20.5	20.5	30.5	30.5	30.5
21		TAYLOR WIND PLANT	TAY2	670	Wind	1.2	1.0	1.1	0.6	0.9	0.7	0.2	0.4	0.5	0.9	0.7	0.6
22		PINCHER CREEK	0000039611	4224	Wind, DG	0.2	0.3	0.9	0.7	1.4	1.6	0.0	0.0	0.0	0.3	0.2	0.4
23		SODERGLEN	GWW1	358	Wind	31.7	31.7	31.7	24.3	24.3	24.3	18.0	18.0	18.0	26.9	26.9	26.9
24		SUNCOR HILLRIDGE WIND FARM	SCR3	389	Wind	13.5	13.5	13.5	10.3	10.3	10.3	7.7	7.7	7.7	11.4	11.4	11.4
25		GLENWOOD	0000022911	4245	Wind, DG	0.0	0.0	0.1	0.0	0.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0
26		KETTLES HILL WIND ENERGY PHASE 2	KHW1	402	Wind	28.1	29.2	29.8	30.8	29.4	28.8	26.3	26.5	27.3	28.0	27.4	27.4
27		FT MACLEOD	0000001511	4237	Wind, DG	1.8	1.8	1.8	1.4	1.4	1.4	1.0	1.0	1.0	1.5	1.5	1.5
28		WESGEN	WST1	14	Bio-mass	8.7	9.6	9.0	11.0	9.9	9.1	9.1	9.2	6.7	9.0	10.8	11.4
29		WHITE COURT	EAGL	410	Bio-mass	21.1	22.6	22.9	18.7	21.6	22.0	23.5	23.5	23.9	23.5	22.3	22.7
30		BRIDGE CREEK	GOC1	19145	Gas-decomp	3.9	3.9	3.9	3.7	3.7	3.9	2.1	2.8	2.9	3.4	3.0	3.2
31		DRAYTON VALLEY PL IPP	DV1	4332	Bio-mass	8.6	8.9	9.0	8.7	8.5	8.8	9.3	8.4	8.6	8.9	7.6	7.9
32		BELLY RIVER IPP	BLYR	447	Hydro	0.0	0.0	0.0	0.0	1.2	1.5	2.8	2.8	2.8	0.0	1.2	1.2
33		CHIN CHUTE	CHIN	406	Hydro	0.0	0.0	0.0	0.0	2.3	3.3	7.5	8.4	5.9	0.0	3.4	4.1
34		DICKSON DAM 1	DKSN	4006	Hydro	4.9	4.9	4.9	4.0	8.4	9.3	8.2	8.9	11.1	5.6	10.0	10.8
35		WATER IPP	WTRN	3449	Hydro	1.2	1.0	1.0	1.1	2.1	2.2	2.0	1.9	2.5	2.3	1.2	1.1
36		ST MARY IPP	STMY	3448	Hydro	1.1	1.1	1.1	1.3	2.0	2.1	2.2	2.2	2.3	1.1	1.1	1.1
37		RAYMOND RESERVOIR	RYMD	413	Hydro	0.0	0.0	0.0	0.0	3.4	4.7	15.1	15.2	8.8	0.0	5.3	6.4
38		DOW GTG	DOWGEN15M	61	Co-gen	82.4	71.1	40.3	116.3	51.1	21.6	0.3	0.6	0.0	115.9	38.8	26.4
39	1	NOVA JOFFRE	NOVAGEN15M	383	Co-gen	70.2	51.6	37.6	4.9	10.8	4.1	77.0	52.9	22.9	80.5	79.3	76.9
40		PLAMONDON	0000035311	4304	Co-gen, DG	0.3	0.5	0.4	0.1	0.1	0.1	1.8	0.7	0.0	1.1	0.4	0.2
41		BUCK LAKE	0000045411	80	Gas, DG	0.0	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0
42		DIASHOWA	DAI1	1088	Co-gen	3.4	3.2	2.9	2.1	1.7	1.5	1.1	1.7	0.2	3.2	3.8	3.0
43		SHELL SCOTFORD	SCTG	43	Co-gen	5.6	1.5	0.3	1.4	0.9	0.1	0.0	0.2	0.0	0.8	0.1	0.1
44		P&G WEYERHAUSER	WEY1	1141	Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
45		NEXEN OPTI	NX02	1241	ISD	43.7	43.7	43.7	43.7	43.7	43.7	43.7	43.7	43.7	43.7	43.7	43.7
46		CITY OF MEDICINE HAT	CMH1	680	Gas	5.9	5.5	1.9	4.2	4.5	1.9	14.1	6.7	0.4	15.4	19.2	14.4
47	1	CAVAILIER	EC01	247	Co-Cycle	34.2	25.8	8.8	31.5	18.5	2.7	39.5	23.5	2.8	42.8	41.0	22.9
48	1	FOSTER CREEK G1	EC04	1301	Co-gen	63.1	61.0	61.7	59.8	53.4	54.9	43.2	50.6	56.7	57.3	48.9	49.4
49		GRANDE PRAIRIE ECOPOWER CENTRE	GPEC	1101	Co-gen	9.6	9.8	10.8	7.2	11.7	13.1	9.8	7.8	5.9	7.0	11.6	14.0
50		MAHKESES, COLD LAKE	IOR1	1310	Co-gen	55.8	54.8	53.4	58.2	53.2	53.6	33.8	38.1	43.1	58.8	45.2	44.8
51	1	MUSKEG	MKR1	1236	Co-gen	72.2	65.6	52.7	63.4	53.1	50.7	57.4	52.1	46.6	72.0	70.2	49.8
52	1	McKAY RIVER	MKRC	1274	Co-gen	131.1	116.4	108.4	114.1	101.5	94.4	129.9	123.5	109.3	157.8	129.1	105.9
53		NORTHSTONE ELMWORTH	NPC1	19134	Co-gen	4.8	1.1	0.0	1.9	0.9	0.0	7.5	1.2	0.0	4.9	3.6	0.8
54	1	BALZAC	NX01	290	Co-Cycle	23.4	19.2	8.2	19.2	4.4	1.3	25.8	12.4	6.2	22.6	20.2	11.4
55	1	PRIMROSE	PR1	1302	Co-gen	31.3	30.2	29.7	29.3	22.0	21.9	16.5	20.2	24.4	7.5	22.5	23.8
56		SYNCRUDE	SCL1	1205	Co-gen	45.6	45.5	44.6	45.3	37.1	35.8	12.1	11.3	3.3	39.9	41.2	41.2

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57	1	SUNCOR MILLENIUM	SCR1	1208	Co-gen	123.0	125.7	113.6	181.1	130.2	102.4	73.9	77.2	37.6	123.5	104.2	88.6
58	1	CARSELAND	TC01	5251	Co-gen	49.1	49.1	48.0	49.0	48.5	47.4	53.2	49.6	48.0	57.0	51.9	50.5
59	1	REDWATER	TC02	50	Co-gen	14.3	12.0	11.4	10.3	10.6	10.4	11.9	10.8	10.0	17.6	13.5	12.5
60		POCATERRA	POC	214	Hydro	11.2	8.7	0.4	7.9	4.9	0.1	8.3	1.6	0.0	9.1	4.5	0.2
61	1	CASCADE	CAS	175	Hydro	15.3	10.2	1.8	9.9	7.3	1.0	0.0	0.1	0.0	12.4	5.0	0.6
62	1	HORSESHOE	HSH	171	Hydro	9.4	7.7	6.3	7.6	8.1	7.8	12.2	11.0	10.3	8.1	7.9	6.9
63	1	KANANASKIS	KAN	193	Hydro	8.7	7.3	6.1	7.6	8.6	8.4	14.4	13.2	15.1	8.0	7.9	6.8
64	1	BARRIER	BAR	216	Hydro	6.8	6.0	0.6	6.9	5.7	1.5	7.7	3.3	2.1	6.5	4.6	0.4
65	1	RUNDLE	RUN	197	Hydro	16.8	10.4	2.7	13.0	9.9	4.1	13.9	8.1	0.7	9.5	5.0	0.9
66	1	GHOST	GHO	180	Hydro	18.6	13.0	3.2	13.4	14.5	6.9	27.7	19.0	18.9	16.4	14.6	3.4
67	1	SPRAY	SPR	310	Hydro	45.2	28.7	7.7	34.4	26.1	11.0	37.5	21.7	1.9	28.4	17.0	3.1
68	1	BEARSPAW	BPW	183	Hydro	4.7	4.8	4.8	4.9	6.6	7.3	9.0	9.3	11.3	4.7	5.6	5.8
69		TAYLOR HYDRO	TAY1	670	Hydro	0.0	0.0	0.0	0.0	2.0	2.8	11.4	11.4	7.4	0.0	4.3	5.1
70		STIRLING	0000006711	4280	Hydro, DG	0.0	0.0	0.0	0.0	0.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0
71		SPRING COULEE	0000038511	4246	Hydro, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
72	1	BIGHORN	BIG	103	Hydro	39.1	34.2	26.0	34.3	34.9	23.7	44.6	34.5	20.1	45.2	32.8	21.6
73	1	BRAZEAU	BRA	153,33	Hydro	11.2	7.3	1.1	6.5	4.9	0.8	10.0	4.6	2.4	7.2	5.2	0.8
74		OLDMAN	OMRH	230	Hydro	3.2	3.5	3.6	9.0	20.1	22.1	22.3	23.2	29.3	9.6	10.5	10.9
75		POCATERRA DG	0000004813	375	Hydro, DG	3.3	2.4	0.2	1.7	0.6	0.0	3.2	0.8	0.0	3.5	1.9	0.0
76	1	BATTLE RIVER #3	BR3	1491	Coal	58.8	57.6	56.4	66.5	49.8	39.5	53.4	56.9	48.6	62.7	55.1	53.3
77	1	BATTLE RIVER #4	BR4	1491	Coal	86.6	95.7	97.7	105.5	98.3	97.4	87.2	90.0	89.4	84.3	71.2	75.7
78	1	BATTLE RIVER #5	BR5	1469	Coal	158.3	162.2	162.2	139.9	152.4	113.1	153.9	155.7	130.1	124.7	78.6	68.2
79	1	GENESEE 1	GN1	524	Coal	200.0	199.1	200.1	200.8	182.4	176.1	196.7	195.4	191.7	199.1	182.4	180.0
80	1	GENESEE 2	GN2	524	Coal	184.8	190.9	192.9	197.0	196.9	195.5	193.6	190.8	197.7	181.0	141.6	122.6
81	1	GENESEE 3	GN3	524	Coal	340.5	336.1	319.2	267.1	310.1	300.6	319.1	332.9	338.3	297.7	306.6	295.7
82	1	HR MILNER	HRM	1147	Coal	97.5	97.1	93.0	53.1	65.1	75.3	97.8	89.7	66.9	100.9	101.1	100.5
83	1	SUNDANCE #1	SD1	135	Coal	238.3	223.3	221.8	238.8	221.7	215.7	188.9	184.7	237.9	243.8	234.3	216.6
84	1	SUNDANCE #2	SD2	135	Coal	241.0	235.4	230.4	212.1	192.5	155.0	233.9	219.6	217.4	242.7	229.5	219.0
85	1	SUNDANCE #3	SD3	135	Coal	258.1	264.3	250.6	279.1	271.6	260.5	231.2	237.1	250.4	268.7	111.7	87.6
86	1	SUNDANCE #4	SD4	135	Coal	266.4	259.8	246.4	208.6	282.3	274.8	287.1	266.1	251.7	289.7	270.7	252.1
87	1	SUNDANCE #5	SD5	135	Coal	313.8	303.0	291.9	302.6	276.1	250.4	98.5	151.8	113.3	302.7	308.9	302.1
88	1	SUNDANCE #6	SD6	135	Coal	278.5	259.6	226.6	301.2	293.4	271.3	271.5	253.8	208.8	202.8	281.6	249.0
89	1	SHEERNESS #1	SH1	1484	Coal	176.2	167.0	159.6	173.4	161.9	142.8	177.2	124.5	41.6	145.2	164.6	155.6
90	1	SHEERNESS #2	SH2	1484	Coal	202.8	198.3	186.9	193.6	148.0	128.5	204.1	164.7	101.4	188.1	195.1	186.0
91	1	WABAMUN #4	WB4	133	Coal	252.6	239.1	243.1	186.3	125.9	139.8	222.4	147.7	153.2	217.5	234.5	234.0
92	1	KEEPHILLS #1	KH1	420	Coal	367.3	353.6	348.4	365.4	364.4	350.9	366.7	357.5	317.1	356.2	334.7	328.9
93	1	KEEPHILLS #2	KH2	420	Coal	364.4	357.2	336.5	372.7	341.6	331.0	370.1	364.7	327.8	358.9	349.8	347.7
94	2	BATTLE RIVER #3	BR3	1491	Coal	71.4	70.0	68.5	80.8	60.4	48.0	64.9	69.1	59.0	76.1	66.9	64.8
95	2	BATTLE RIVER #4	BR4	1491	Coal	39.8	44.0	45.0	48.5	45.2	44.8	40.1	41.4	41.1	38.8	32.7	34.8
96	2	BATTLE RIVER #5	BR5	1469	Coal	197.2	202.2	202.1	174.4	189.9	141.0	191.7	194.1	162.1	155.3	98.0	85.0
97	2	GENESEE 1	GN1	524	Coal	182.2	181.4	182.4	183.0	166.2	160.4	179.2	178.0	174.6	181.4	166.2	164.0
98	2	GENESEE 2	GN2	524	Coal	170.8	176.4	178.3	182.0	182.0	180.7	178.9	176.4	182.7	167.3	130.8	113.3
99	2	GENESEE 3	GN3	524	Coal	104.9	103.5	98.3	82.3	95.5	92.6	98.3	102.5	104.2	91.7	94.4	91.1
100	2	HR MILNER	HRM	1147	Coal	19.2	19.2	18.4	10.5	12.8	14.9	19.3	17.7	13.2	19.9	19.9	19.8
101	2	SUNDANCE #1	SD1	135	Coal	28.3	26.5	26.3	28.3	26.3	25.6	22.4	21.9	28.2	28.9	27.8	25.7
102	2	SUNDANCE #2	SD2	135	Coal	31.4	30.7	30.0	27.6	25.1	20.2	30.5	28.6	28.3	31.6	29.9	28.5
103	2	SUNDANCE #3	SD3	135	Coal	52.9	54.1	51.3	57.2	55.6	53.4	47.4	48.6	51.3	55.0	22.9	17.9
104	2	SUNDANCE #4	SD4	135	Coal	48.6	47.4	45.0	38.1	51.5	50.1	52.4	48.6	45.9	52.8	49.4	46.0
105	2	SUNDANCE #5	SD5	135	Coal	44.1	42.5	41.0	42.5	38.8	35.2	13.8	21.3	15.9	42.5	43.4	42.4
106	2	SUNDANCE #6	SD6	135	Coal	90.0	83.9	73.3	97.4	94.9	87.7	87.8	82.0	67.5	65.6	91.0	80.5
107	2	SHEERNESS #1	SH1	1484	Coal	210.2	199.2	190.4	206.8	193.2	170.4	211.3	148.5	49.7	173.2	196.4	185.6
108	2	SHEERNESS #2	SH2	1484	Coal	182.9	178.9	168.6	174.7	133.5	115.9	184.1	148.6	91.5	169.6	176.0	167.8
109	2	WABAMUN #4	WB4	133	Coal	8.0	7.6	7.7	5.9	4.0	4.4	7.1	4.7	4.9	6.9	7.5	7.4
110	2	KEEPHILLS #1	KH1	420	Coal	12.1	11.7	11.5	12.1	12.1	11.6	12.1	11.8	10.5	11.8	11.1	10.9
111	2	KEEPHILLS #2	KH2	420	Coal	8.8	8.6	8.1	9.0	8.2	8.0	8.9	8.8	7.9	8.6	8.4	8.4
112	2	POCATERRA	POC	214	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
113	2	CASCADE	CAS	175	Hydro	5.2	3.4	0.6	3.3	2.5	0.4	0.0	0.0	0.0	4.2	1.7	0.2

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114	2	HORSESHOE	HSH	171	Hydro	1.5	1.2	1.0	1.2	1.3	1.2	1.9	1.7	1.6	1.3	1.2	1.1
115	2	KANANASKIS	KAN	193	Hydro	1.6	1.4	1.1	1.4	1.6	1.6	2.7	2.4	2.8	1.5	1.5	1.3
116	2	BARRIER	BAR	216	Hydro	1.7	1.5	0.2	1.7	1.4	0.4	1.9	0.8	0.5	1.6	1.1	0.1
117	2	RUNDLE	RUN	197	Hydro	3.3	2.1	0.5	2.6	2.0	0.8	2.8	1.6	0.1	1.9	1.0	0.2
118	2	GHOST	GHO	180	Hydro	9.4	6.5	1.6	6.7	7.3	3.5	13.9	9.5	9.5	8.3	7.4	1.7
119	2	SPRAY	SPR	310	Hydro	14.5	9.2	2.5	11.0	8.4	3.5	12.0	6.9	0.6	9.1	5.4	1.0
120	2	BEARSPAW	BPW	183	Hydro	1.2	1.2	1.2	1.2	1.7	1.9	2.3	2.4	2.9	1.2	1.4	1.5
121	2	BIGHORN	BIG	103	Hydro	16.3	14.2	10.8	14.3	14.5	9.9	18.6	14.4	8.4	18.8	13.7	9.0
122	2	BRAZEAU	BRA	153,33	Hydro	70.3	46.0	7.2	40.9	31.0	5.3	62.5	28.9	15.0	45.1	32.6	5.0
123	2	CALPINE CTG	CES1	187	Co-Cycle	111.1	65.1	25.6	55.9	30.4	3.9	152.7	99.8	8.0	123.9	120.9	72.8
124	2	CALPINE STG	CES2	187	Co-Cycle	62.6	38.1	14.9	33.1	18.4	1.8	109.7	65.9	2.5	72.5	76.9	46.0
125	2	NOVA JOFFRE	NOVAGEN15M	383	Co-gen	39.5	29.1	21.1	2.8	6.1	2.3	43.3	29.8	12.9	45.3	44.6	43.3
126	2	CAVAILIER	EC01	247	Co-Cycle	39.4	29.7	10.2	36.3	21.3	3.2	45.5	27.1	3.3	49.3	47.3	26.4
127	2	FOSTER CREEK G1	EC04	1301	Co-gen	5.6	5.4	5.5	5.3	4.7	4.9	3.8	4.5	5.0	5.1	4.3	4.4
128	2	MUSKEG	MKR1	1236	Co-gen	15.1	13.7	11.0	13.3	11.1	10.6	12.0	10.9	9.8	15.1	14.7	10.4
129	2	McKAY RIVER	MKRC	1274	Co-gen	4.1	3.6	3.4	3.6	3.2	2.9	4.1	3.9	3.4	4.9	4.0	3.3
130	2	BALZAC	NX01	290	Co-Cycle	42.1	34.5	14.7	34.5	8.0	2.4	46.5	22.3	11.2	40.6	36.4	20.6
131	2	PRIMROSE	PR1	1302	Co-gen	3.5	3.4	3.3	3.3	2.5	2.5	1.9	2.3	2.8	0.8	2.5	2.7
132	2	SUNCOR MILLENIUM	SCR1	1208	Co-gen	16.0	16.3	14.7	23.5	16.9	13.3	9.6	10.0	4.9	16.0	13.5	11.5
133	2	CARSELAND	TC01	5251	Co-gen	13.5	13.5	13.2	13.5	13.3	13.0	14.6	13.6	13.2	15.6	14.2	13.8
134	2	REDWATER	TC02	50	Co-gen	5.9	5.0	4.7	4.3	4.4	4.3	4.9	4.5	4.1	7.3	5.6	5.2
135		ROSSDALE 9	RG9	507	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.2	0.0
136		ROSSDALE 8	RG8	507	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.3	0.0
137		ROSSDALE 10	RG10	507	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.2	0.0
138		DRYWOOD 1	DRW1	4226	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
139	2	BEAR CREEK G2	BCR2	10142	Co-Cycle	19.8	16.3	13.0	20.4	14.0	11.3	16.4	13.1	8.5	21.5	18.5	14.0
140		RAINBOW 3	RB3	1033	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
141		RAINBOW 1	RB1	1031	Gas	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.3
142	2	BEAR CREEK G1	BCRK	10142	Co-Cycle	0.0	0.0	11.2	13.1	19.9	9.0	9.3	3.7	0.0	15.5	31.3	15.4
143	2	FORT NELSON	FNG1	1016	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
144	2	POPLAR HILL	PH1	1118	Gas	7.4	4.5	0.5	6.9	3.3	0.2	3.8	2.5	0.1	3.2	1.8	0.6
145	2	RAINBOW 2	RB2	1032	Gas	0.1	0.1	0.0	0.0	1.7	0.8	5.6	1.2	0.0	7.4	6.3	4.2
146	2	RAINBOW 5	RB5	1037	Gas	0.8	2.4	6.5	0.0	5.2	0.0	0.0	2.5	0.0	0.8	9.6	4.1
147	2	RAINBOW 4, RL1	RL1	1035	Co-gen	0.0	0.0	0.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
148		STURGEON 1	ST1	1166	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.2	0.4	0.3
149		STURGEON 2	ST2	1166	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.2	0.1	0.0
150	2	VALLEYVIEW	VVW1	1171	Gas	1.3	1.3	0.2	0.0	0.8	0.0	1.6	0.5	0.2	2.5	0.6	0.4
151		Shell Caroline 378S	Project532	3370	Gas	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
152		Sundance 4 Upgrage	SD4	135	Coal	41.4	41.4	41.4	41.4	41.4	41.4	41.4	41.4	41.4	41.4	41.4	41.4
153		EPCOR CloverBar Peaker (Stage 1 - LM6000)	ENC1	516	Gas	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1	38.1
154		ATCO Power Valleyview # 2	Project667_1_SUP	1172	Gas	0.0	0.0	0.0	0.0	0.0	0.0	40.7	40.7	40.7	40.7	40.7	40.7
155		Peace Butte Wind Farm	Project513_1_SUP	294	Wind	0.0	0.0	0.0	0.0	0.0	0.0	29.8	29.8	29.8	44.3	44.3	44.3
156		Meg Energy	Project_444_2	405	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.6	65.6	65.6
157		Northern Prairie Power Project	Project672_1_SUP	1120	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.6	86.6	86.6

* Capacity is determined as per AESO rules for the periods defined.