



New AESO Number	Name	MP_ID	Gen with 2nd Block	Generation Type	Winter Peak Capacity, MW*	Winter Med Capacity, MW*	Winter Low Capacity, MW*	Spring Peak Capacity, MW*	Spring Med Capacity, MW*	Spring Low Capacity, MW*	Summer Peak Capacity, MW*	Summer Med Capacity, MW*	Summer Low Capacity, MW*	Fall Peak Capacity, MW*	Fall Med Capacity, MW*	Fall Low Capacity, MW*
127	GHOST	GHO	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0
128	SPRAY	SPR	2	Hydro	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.0
129	HORSESHOE	HSH	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
130	RUNDLE	RUN	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
131	KANANASKIS	KAN	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
132	BEARSPAW	BPW	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
133	DICKSON DAM 1	DKSN	2	Hydro	0.0	0.0	0.0	4.4	6.8	11.1	10.9	11.1	10.4	4.9	7.2	7.9
134	WATER IPP	WTRN		Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	2.4	2.5
135	ST MARY IPP	STMY		Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	2.3	2.3
136	BC IMPORT	BCHIMP		Import	523.0	383.5	108.7	517.6	419.2	320.9	414.8	250.8	240.9	402.1	149.3	0.0
137	SASKATCHEWAN IMPORT	SPOIMP		Import	90.8	61.8	41.2	98.3	77.3	78.3	24.4	60.3	63.6	50.1	29.0	27.2
138	MONTANA IMPORT	MATL		Import	25.0	25.0	0.0	25.0	25.0	0.0	25.0	25.0	25.0	25.0	25.0	0.0
139	STURGEON 1	ST1		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
140	STURGEON 2	ST2		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
141	CLOVER BAR 3	ENC3	1	Gas	33.5	11.9	2.4	0.0	0.0	0.0	21.1	5.3	0.0	22.6	10.5	3.1
142	CLOVER BAR 1	ENC1	1	Gas	11.3	7.6	0.9	7.9	1.4	0.0	2.0	0.8	0.0	4.8	1.0	0.3
143	CLOVER BAR 2	ENC2	1	Gas	14.6	9.6	1.5	12.3	2.3	0.0	0.0	0.0	0.0	8.0	2.1	0.3
144	SUMMIT CROSSFIELD ENERGY CENTRE	CRS3	1	Gas	2.0	0.6	0.1	2.2	0.6	0.0	2.3	0.7	0.0	1.9	0.4	0.1
145	SUMMIT CROSSFIELD ENERGY CENTRE	CRS1	1	Gas	1.4	0.6	0.0	2.1	0.7	0.0	2.3	0.6	0.0	1.7	0.3	0.1
146	SUMMIT CROSSFIELD ENERGY CENTRE	CRS2	1	Gas	1.8	0.6	0.1	2.4	0.7	0.0	2.6	0.8	0.0	1.8	0.4	0.1
147	ENMAX CALGARY ENERGY CENTRE CTG	CES1	2	Co-Cycle	137.7	85.8	26.7	130.3	89.0	8.3	73.8	28.8	4.8	117.9	71.3	29.9
148	ENMAX CALGARY ENERGY CENTRE STG	CES2	2	Co-Cycle	85.0	52.4	16.5	81.5	42.3	4.8	42.4	17.5	2.3	67.4	43.5	17.9
149	SUNCOR MILLENIUM	SCR1	2	Co-gen	8.3	7.8	7.2	10.4	8.9	8.7	7.0	5.6	4.8	8.0	8.4	7.9
150	CAVALIER	EC01	2	Co-Cycle	66.6	46.9	20.8	65.3	28.0	4.5	70.8	41.6	11.8	56.9	44.8	24.4
151	CITY OF MEDICINE HAT	CMH1	2	Gas	11.9	7.1	0.8	8.4	3.0	0.6	13.4	6.3	3.0	4.5	4.0	1.6
152	BALZAC	NX01	2	Co-Cycle	20.9	18.1	10.1	22.4	10.8	3.2	27.9	17.3	6.9	23.2	18.9	10.0
153	DOW GTG	DOWGEN15M	2	Co-gen	15.2	9.7	6.0	10.1	10.5	7.3	14.6	10.8	4.5	14.9	13.4	7.2
154	MUSKEG	MKR1	2	Co-gen	7.5	4.9	2.8	6.7	4.2	2.1	7.8	6.0	4.5	7.7	5.7	4.0
155	NOVA JOFFRE	NOVAGEN15M	2	Co-gen	19.8	16.5	12.0	17.3	12.0	2.4	23.4	12.1	5.3	17.3	13.0	8.3
156	REDWATER	TC02	2	Co-gen	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3
157	CARSLAND	TC01	2	Co-gen	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.8	0.8
158	NEXEN OPTI STS INCREASE	NX02	2	Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	51.3	51.3	51.3	0.0	0.0	0.0
159	GRANDE PRAIRIE ECOPOWER CENTRE	GPEC	2	Co-gen	16.6	15.8	14.9	9.7	15.7	13.1	15.5	17.0	19.3	17.9	14.9	14.8
160	BEAR CREEK G2	BCR2	2	Co-Cycle	17.1	15.8	13.3	16.3	11.4	9.8	23.0	15.4	12.2	14.0	12.6	12.7
161	RAINBOW 1	RB1	2	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
162	RAINBOW 3	RB3	2	Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
163	CLOVER BAR 2	ENC2	2	Gas	82.1	53.7	8.4	69.0	12.8	0.0	0.0	0.0	0.0	45.0	11.5	1.5
164	CLOVER BAR 1	ENC1	2	Gas	28.7	19.2	2.4	19.9	3.5	0.0	5.0	2.0	0.0	12.0	2.6	0.6
165	CLOVER BAR 3	ENC3	2	Gas	41.1	14.6	2.9	0.0	0.0	0.0	25.8	6.5	0.0	27.7	12.9	3.8
166	SUMMIT CROSSFIELD ENERGY CENTRE	CRS2	2	Gas	23.3	8.4	0.7	31.7	9.0	0.0	34.4	10.0	0.0	21.0	5.1	1.0
167	SUMMIT CROSSFIELD ENERGY CENTRE	CRS3	2	Gas	28.8	9.0	0.7	31.7	8.6	0.1	33.5	9.6	0.4	27.1	5.8	0.8
168	SUMMIT CROSSFIELD ENERGY CENTRE	CRS1	2	Gas	20.6	8.5	0.7	30.8	9.6	0.1	33.1	9.4	0.0	24.7	4.7	1.4
169	NORTHERN PRAIRIE POWER PROJECT	NPP1	2	Gas	67.1	26.1	1.4	21.4	12.1	0.0	51.7	10.7	0.0	30.6	6.8	0.4
170	FORT NELSON	FNG1	2	Gas	29.8	10.4	4.2	7.1	5.5	2.0	19.3	5.4	1.9	12.1	3.1	2.4
171	RAINBOW 4	RB4	2	Gas	2.9	1.2	1.4	0.5	1.9	4.0	3.3	3.2	2.4	0.7	0.7	0.9
172	BEAR CREEK G1	BCR1	2	Co-Cycle	26.3	18.6	9.0	11.3	1.1	0.0	29.9	8.0	1.7	14.2	1.6	0.1
173	POPLAR HILL	PH1	2	Gas	3.6	0.7	0.0	0.5	0.6	0.0	5.4	1.6	0.0	0.1	1.0	0.0
174	RAINBOW 5	RB5	2	Gas	1.6	0.5	0.4	0.3	0.7	0.2	0.3	0.7	0.2	0.4	0.7	0.4
175	TATOO VALLEY VIEW 2	VWV2	2	Gas	0.8	0.3	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.1	0.0
176	VALLEYVIEW	VWV1	2	Gas	1.2	0.4	0.2	0.1	0.2	0.1	0.4	0.2	0.0	0.0	0.1	0.1
177	RAINBOW 2	RB2	2	Gas	1.2	0.5	0.0	1.1	0.2	0.6	0.0	0.0	0.0	0.0	0.2	0.2
178	NORTHSTONE ELMWORTH	NPC1	2	Co-gen	4.0	1.1	0.0	0.3	0.4	0.0	1.6	0.3	0.0	1.1	0.2	0.0
179	DRYWOOD 1	DRW1	2	Gas	3.5	0.7	0.0	0.5	0.3	0.0	2.5	0.3	0.0	0.6	0.2	0.0
180	BC HYDRO FORT NELSON GENERATING STATION UPGRADES	FNG1	2	Gas	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2

\* Capacity determined as per AESO Rules for the defined period