

Summary of 2006 Loss Factor Meeting Notes and Actions, 2005-06-02				
AESO Main Board Room. 9:30-12:00				
Item	Issue/Date	Discussion	Action/Timeline	Status
5	ISD Modeling, 2005-01-28	Teshmont proposed different modeling scheme for ISDs in order to reduce the complexity of LF calculation. For ISDs, only NTG amount is considered in the calculation but losses also occur in the behind the fence network too.	2005-02-24 – AESO reviewing all ISD's and determining method of treatment.	Status update by 2005-03-08. Update 2005-03-08: Delayed until May 31 2005. 2005-06-02 - Confirmation ISD's can be represented in the new calculation engine by Teshmont
6	Compression, 2005-01-28	First report with stakeholders. It was identified that the recommended compression algorithm was not strictly consistent with the regulation. The group discussed and agreed that this was not a major problem.	AESO recommends the adoption of the 'clipping with linear compression algorithm' compression technique recommended by Teshmont 2005-04-12 – in order to be compliant with the regulation, AESO will send a clarification letter to the DOE to seek changes to the regulation regarding compression.	Status 2005-04-12: DOE to review the request and provide clarification. 2005-05-18-DOE has indicated it supports changes as outlined in AESO's May 4 clarification letter.
19	Data Verification, 2005-01-28	Stakeholders wanted to have more comfort around the use of proper data and assumptions in the LF calculation and be able to verify it.	AESO will propose that stakeholder input be included when deciding generator values for the base cases 2005-02-24 – in order to validate information, stakeholders would like the model, when available, to review. Data may be reviewed and signed off by owner in reasonable period of time so cases may be developed. Heat rate and outages still seen as confidential.	As needed. Data requirement determination to be made by mid march 2005. Update 2005-03-08: Data request sample to be made by AESO for comment.

21	Method of Communication to Stakeholders, 2005-01-28	Communication of the progress on the loss factors and relevant information needs to be shared with this group and the stakeholder industry at large.	AESO will produce communications and information and: a) send to the core group, and b) make available weekly to the stakeholder community	Ongoing
New items, 2005-02-24				
26	Regulation interpretation for 22(2), 2005-02-24	AltaGas raised the issue that in 22(2) of the Regulation, only charges are envisioned in the context of the inter-ties.	AESO has drafted a letter for the DOE including interpretation of 22(2).	Status 2005-03-08 and 2005-04-12: The DOE has accepted issue as takeaway and will respond. 2005-05-18-DOE has indicated it supports changes as outlined in AESO's May 4 clarification letter.
New items, 2005-03-08				
31	Calibration and loss factor sample calculation	A request has been made to show, based on the 2005-02-24 meeting, a sample calculation for the calibration and loss factor	AESO will provide a basis for the calculations and show an annual reconciliation plan	2005-04-12: ongoing. 2005-06-02 – AESO prepared and described its reconciliation process
March 17 (AESO offices) and 18 (TCE Offices) 2005 Technical Session with Bob Burton, Teshmont				
37	Import and Export representation, 2005-03-18	Some participants still believe the exporters are paying twice for loss factors on exports.	AESO to release V-3 of the loss factors again based on some level of import and export.	Ongoing.
April 12 2005, 9:00-12:00 (Marriott Hotel, Acadia Room) Update on Several Issues				
38	Clarification letter to DOE	Several items require clarification or at least notification to the DOE regarding the application of the Rule via the Regulation	AESO is sending a letter on these items to the DOE	Letter to be sent the week of April 18. 2005-06-02 – on 2005-05-18 the DOE indicated it supports changes as outlined in

				AESO's May 4 clarification letter. AESO will post letter and response in June 2005.
39	Rule Status	The Rule was presented to the group with input from the discussion paper and the formal consultation process.	An item was raised indicating if AESO adds a position to the Rule not supported by the Regulation, the Rule would be open to appeal	2005-04-12 – AESO will seek clarification and Regulation changes before making Rule decisions. 2005-06-02 – please refer to item #38.
May 2 2005, 9:30-12:00 (AESO Board Room) Update on Data/GSO, Rule, and Transition				
41	Ongoing Meetings, to end of Project	AESO suggest meetings be scheduled to end of year on a monthly basis. Important issues can be gathered and discussed on a regular basis. Meeting dates can be adjusted as required to address issues.	Suggest meetings on: June 2 (Thursday) am - complete July 5 (Tuesday) am August 9 (Tuesday) am Sept 13 (Tuesday) am Oct 4 (Tuesday) am	AESO will send out an agenda prior to each meeting and request an RSVP
42	Data and Generic stacking order	<ul style="list-style-type: none"> • AESO has modified the Rule to reflect the weighted average output for each of the three loading conditions. • AESO will send out a draft data process 	<ul style="list-style-type: none"> • Rule modified 	Data process will be provided by mid-May 2005. 2005-06-02 – data to be provided by next week.
43	Transition Proposal	At the request of some stakeholders, AESO offered a transition proposal to reduce financial exposure to some owners of generation who see an increase in loss factors from 2005 to 2006.	In order to determine a course of action for a transition AESO asked participants to indicate their willingness to proceed with a transition. Based on the stakeholders present at the meeting, support was limited.	AESO will recommend a course of action for transition by May 25 2005. 2005-06-02 – AESO recommended no transition. Please refer to AESO's 2005-05-24 letter to stakeholders.
June 2 2005, 9:30-12:00 (AESO Board Room)				

44	Data verification Request, 2005-06-02	The data verification request will be made to owners in the next week. In order to reflect generation outputs, owners will be asked to verify and validate capacities and sign off the data. The data request was circulated	A request was made to have comments on the data request. The data sheet was sent out to owners for review.	2005-06-08 - Data request made.
45	Representation of new Import and Export Assets on AIES	The new loss factor process will be able to accommodate additional import and export assets on the AIES	Capability will come with Teshmonts software	Ongoing
46	Rule updates in 2005	Stakeholders can request updates for 2006 for inclusion in the 2005-09 update if they wish		Ongoing.
47	Calibration Factor	AESO presented the calibration factor process for 2006	Request made as to how to treat metering errors in the context of the calibration factor. The Regulation has a materiality of changes clause. AESO will review the materiality rule and respond to stakeholders with a proposal for metering errors.	Response will be issued after Regulatory has provided their input to this issue.
48	Possible Loss Factor Tool for Stakeholders in 2006	Teshmont provided options for a web based tool to calculate loss factors for 2006 which takes advantage of work being done to serve loss factor calculations in 2006. Some possible conditions of use: <ul style="list-style-type: none"> - official prelim loss factors to come from AESO - MW limits will be in place (i.e. program will fail for a 10000 MW addition - Congestion/new facilities likely not accounted - Loss factor applications only - Software may be needed by user 	Please refer to Teshmont presentation.	2005-06-02 – stakeholders to provide feedback if desired.

Legend:

- Yellow Highlighting means item has been completed, and will be removed from the next version of notes.
- Bolding means item is incomplete or has been updated with new information.
- Action list includes submissions from 2005-01-28, 2005-02-24, 2005-03-08, 2005-03-17/18, 2005-04-12, 2005-05-02, **and 2005-06-02.**