

Introduction

The following report provides information on the long-term adequacy of the Alberta electric energy market. The report contains metrics that include tables on generation projects under development and generation retirements, an annual reserve margin with a five-year forecast period at the time of system peak, a two-year daily supply cushion, and a two-year probabilistic assessment of the Alberta Internal Load (AIL). The Long-Term Adequacy (LTA) Metrics provide an assessment and information that can be used to facilitate further assessments of long-term adequacy. This report is updated quarterly in February, May, August, and November. Inquiries on the report can be made at forecast@aeso.ca.

Summary of Changes since Previous Report

New Generation and Retirements Metric

Projects completed and removed from list:

- Greengate Power Stirling WAGF
- Concord Stavely 349S DER Solar
- ATCO Michichi Creek 802S DER Solar
- Fortis Empress 394S DER Solar 1
- Fortis Empress 394S DER Solar 2
- Fortis High River 65S DER Gas
- ATCO SS-24 DER Solar
- ATCO Youngstown 772S DER Solar
- Wilson Creek Energy Rimbey 297S DER Gas

Generation Projects moved to “Active Construction”:

- Pace Canada Joffre 535S DER Solar
- Pace Canada Joffre 535S DER Solar 2
- General Land & Power Corp Sollair Solar
- Shell SR Scotford Solar
- Potentia Paintearth Wind Phase 2

Generation projects moved to “Regulatory Approval”:

- Greencells Estuary Solar
- Ascent Sunnynook Solar Battery
- TransAlta Tempest MPC Wind
- Aura Power Provost DER Solar
- Tidewater Midstream Brazeau Cogeneration
- Journey Energy Gilby Thermal power plant

Generation projects that have been added to “Announced, Applied for Alberta Electric System Operator Interconnection, and/or Applied for Regulatory Approval”:

- Pace Canada Harvest Sky MPC Solar Battery
- ENEL Plains Solar Battery
- Kiwetinohk Springbrook MPC Solar

- Acestes Power ULC East Camrose 285S DER Solar Battery
- RESC Western MPC Solar
- EDP Sounding Creek Solar Battery

Generation projects that have been added to on hold status:

Generation projects that have been removed:

- Northland Pihew Wacyi
- Nose Hill MPC Wind
- Fortis Castle Meridian DER Wind
- Potentia Stirling WAGF Phase 2
- Claresholm Solar LP Claresholm Solar
- ATCO Thornton 2091S DER Gas
- Enfinite Blackie MPC Battery
- Enfinite Nilrem MPC Battery
- EER Foothills Solar II
- EDF Cypress 3 Wind
- Fortis Ponoka 331S DER Solar Battery
- Fortis Peace Butte 404S DER Wind
- Montem Tent Mountain MPC Pumped Hydro
- Kalina KALINA Energy Centre Bluesky MPC Gas
- Kalina KALINA Energy Centre Mitsue Gas
- 2444612 Alberta Ltd. East Camrose MPC Solar
- FortisAlberta Carseland 525S DER Solar
- TransAlta Provost MPC Wind
- Indygen Sunshine Solar Battery
- Indygen Murray Lake Solar Battery
- Indygen Nelson Solar Battery
- ABO Wind Stettler 769S DER Solar
- Acestes Power Westlock 438S DER Solar Battery
- Wild Rose 2 wind LP Wild Rose 2 Battery
- SWITCH Power Cypress 275S DER Solar
- Northern Valley Wind Irish Creek 706S DER Wind
- Signalta Resources Blackfalds 198S DER Gas
- RESC Oyen Wind Phase II
- Sounding Creek Solar park Sounding Creek Solar Battery

Other changes to generation projects:

Project	Change
Potentia – Paintearth Wind Farm	New ISD of Nov-2023 from Oct-2023
Turning Point Gen – Canyon Creek PHES Storage	New ISD of May-2026 from Dec-2024
Fortis – Gleichen DG Solar	New ISD of May-2024 from Oct-2023
Fortis – Red Deer 63S DER Solar	New ISD of Sep-2025 from TBD
ENMAX – FMC Change	New ISD of Apr-2024 from Dec-2023
Kineticor – Cascade CAPP - 2	New ISD of Sep-2023 from Aug-2023
ENGIE – Buffalo Trail North Wind	New ISD of Jan-2028 from Aug-2024
RESC – Forty Mile MPC Wind	New ISD of Nov-2023 from Dec-2022
Buffalo Plains wind farm – Buffalo Plains MPC Wind	New ISD of Jul-2024 from Dec-2024
Fortis – Metiskow 648S DER Solar	New ISD of Dec-2024 from Nov-2023
Fortis – Killarney Lake 267S DER Solar/Battery Storage	New ISD of Jan-2025 from Nov-2023
EDF – North Slope Solar	New ISD of TBD from Aug-2023
TCE – Saddlebrook Solar Storage	New ISD of Oct-2023 from Aug-2023
EDF – Bull Trail Wind	New ISD of May-2025 from Sep-2024
RESC – Oyen MPC Wind	New ISD of Feb-2026 from Dec-2024
RESC – Nova MPC Solar	New ISD of Jan-2025 from Jul-2023
Capital Power – Genesee 1 Repower GT (unit 6 Gas)	New ISD of Dec-2023 from Oct-2023
Capital Power – Genesee 1 Repower ST	New ISD of Apr-2024 from Feb-2024
Capital Power – Genesee 2 Repower GT (unit 7 Gas)	New ISD of Mar-2024 from Nov-2023
Capital Power – Genesee 2 Repower ST	New ISD of Jun-2024 from Mar-2024
Joss Wind – Jenner WAGF – Phase 2	New ISD of Sep-2023 from Oct-2023
Greencells – Estuary Solar	New ISD of Jun-2025 from Sep-2024

ATCO – Oyen 767S DER Solar	New ISD of Apr-2024 from Sep-2023
DP Energy – Saamis Solar Park	New ISD of Mar-2025 from Sep-2023
Kiwetinohk – Homestead MPC Solar	New ISD of Oct-2024 from Jul-2024
ATCO – Poplar Hill 790S DER Gas	New ISD of Nov-2023 from Oct-2023
EDTI – Edmonton 3 H2 Plant Cogen	New ISD of Nov-2024 from Nov-2023
Fortis – Moon Lake DER Solar	New ISD of May-2024 from Sep-2023
Fortis – Stony Plain 434S DER Solar	New ISD of May-2024 from Sep-2023
NGCI – Ermineskin Cree Nation Solar	New ISD of Oct-2026 from TBD
SPWC – Willow Ridge Battery	New ISD of Dec-2025 from Dec-2023
Greengate – Luna 2 MPC Solar Battery	New ISD of Dec-2025 from Dec-2024
Capital Power – Aldersyde Solar	New ISD of May-2025 from Jun-2024
Clem – Geo Castle Meridian MPC Solar	New ISD of Jun-2025 from Sep-2023
Shell – SR Scotford Solar	New ISD of Dec-2023 from Jun-2023
Fortis – High River 65S DER Solar Battery	New ISD of Jun-2024 from Feb-2024
ATCO – Wapiti 823S DER Battery	New ISD of Oct-2023 from Sep-2023
Potentia – Paintearth Wind Phase 2	New ISD of Nov-2023 from Oct-2023
ATCO – Bullpound 803S DER Solar	New ISD of Jun-2024 from Oct-2023
Aura Power – Provost DER Solar	New ISD of Nov-2024 from Dec-2023
Tidewater Midstream – Strachan 263S DER Gas	New ISD of Dec-2023 from Apr-2024
Concord – Coaldale 254S DER Battery	New ISD of Aug-2023 from Jun-2023
Journey Energy – Rimbey 297S DER Gas	New ISD of Mar-2024 from Jan-2024
Future Energy Park – SS-37 DER Gas	New ISD of Jun-2025 from Oct-2024

Reserve Margin Metric

The reserve margin has been updated to reflect changes to the project list and the updated 2021 Long-Term Outlook system load forecast.

Supply Cushion Metric

The forecast supply cushion has been updated to reflect the new time period and updated using the 2021 Long Term Outlook Alberta Internal Load forecast.

Two-Year Probability of Supply Adequacy Shortfall Metric

New values for the metric have been calculated with Total Energy Not Served equaling 0 MWh. This value is below the 2,000 MWh threshold. The forecast Probability of Supply Adequacy Shortfall has been updated to reflect the new time period and updated using the 2021 Long Term Outlook Alberta Internal Load forecast.

New Generation Projects and Retirements Metric

The New Generation Projects and Retirements Metric is a summary of generation at various stages of development in Alberta and is shown in Tables 1 to 5 below. In Alberta’s deregulated electricity market competitive forces determine the location, magnitude, and timing of new generation additions. Information on prospective generation additions and retirements provides context for the future market in Alberta. The information is drawn from a variety of public sources and includes new generation, changes to existing generation and the retirement of generating units. Changes in project in-service dates (ISDs) and regulatory stages occur as projects move forward and/or market conditions change. Current information on connection project “ISDs” can be found in the [Alberta Electric System Operator Project List](#) and information on power plant applications can be found at the [Alberta Utilities Commission](#) website.

Table 1: Generation Projects under Construction

Sponsor(s)	Project Name	Fuel	Unit Capacity	ISD
Enfinite	Nilrem 574S DER Battery	Storage	40	Aug-2023
EDPR	Sharp Hills Wind Farm	Wind	289	Aug-2023
Pace Canada	Joffre 535S DER Solar	Solar	25	Aug-2023
Pace Canada	Joffre 535S DER Solar 2	Solar	22	Aug-2023
Fortis	Buffalo Atlee Cluster 1 WAGF	Wind	17	Aug-2023
Fortis	Buffalo Atlee Cluster 3 WAGF DER	Wind	17	Aug-2023
Fortis	Buffalo Atlee Cluster 2	Wind	15	Aug-2023
Fortis	Buffalo Atlee Cluster 4 DER Wind	Wind	10	Aug-2023
kineticor	Cascade CCPP - 1	Gas	450	Aug-2023^
BluEarth	Wheatcrest MPC Solar	Solar	50	Sep-2023
kineticor	Cascade CCPP - 2	Gas	450	Set-2023^
Joss Wind	Jenner WAGF - Phase 2	Wind	71	Sep-2023
Joss Wind	Jenner MPC WAGF	Wind	122	Oct-2023
TCE	Saddlebrook Solar Storage	Solar	81	Oct-2023
TCE	Saddlebrook Solar Storage	Storage	6.5	Oct-2023

Capstone	Wild Rose 2 Wind Farm	Wind	192	Oct-2023
ATCO	Michichi DER Solar	Solar	75	Nov-2023
RESC	Forty Mile MPC Wind	Wind	266	Nov-2023
Potentia	Paintearth Wind Farm	Wind	150	Nov-2023
Potentia	Paintearth Wind Phase 2	Wind	40	Nov-2023
Suncor	Forty Mile Granlea Solar Phase 2	Solar	220	Nov-2023
Fortis	Spring Coulee 385S Solar DG	Solar	29	Dec-2023
Solar Krafte	Brooks	Solar	360	Dec-2023
General Land & Power Corp	Sollair Solar	Solar	75	Dec-2023
Fortis	Bassano 435S DER Solar	Solar	10	Dec-2023
Greengate	Jurassic MPC Solar Battery	Solar	220	Dec-2023
Greengate	Jurassic MPC Solar Battery	Storage	80	Dec-2023
Shell	SR Scotford Solar	Solar	58	Dec-2023
Capital Power	Genesee 1 Repower GT (unit 6 Gas)	Gas	411	Dec-2023 [#]
Fortis	Tilley 498S DER Solar	Solar	23.6	Feb-2024
Fortis	Tilley 498S DER Solar	Storage	8	Feb-2024
ATCO	Oyen 767S DER Solar	Solar	15	Apr-2024
ENMAX	FMC Change	Gas	18	Apr-2024
ENMAX	FMC DER Cogen	Gas	7	Apr-2024
Capital Power	Genesee 2 Repower GT (unit 7 Gas)	Gas	411	Mar-2024 [#]
Capital Power	Genesee 1 Repower ST	Gas	55	Apr-2024 ^{**}
Fortis	Gleichen DG Solar	Solar	13.3	May-2024
RESC	Enterprise MPC Solar	Solar	65	Jun-2024

Concord	Vulcan 255S DER Solar	Solar	15	Jun-2024
Capital Power	Genesee 2 Repower ST	Gas	55	Jun-2024**
CNRL	Primrose East 641S Gas	Gas	32	Jun-2024
Buffalo Plains wind farm	Buffalo Plains MPC Wind	Wind	466	Jul-2024
Suncor	Base Plant Cogen - GTG13	Gas	403	Jun-2024^
RESC	Big Sky Solar	Solar	120	Aug-2024
Suncor	Base Plant Cogen - GTG12	Gas	403	Jul-2024^
ATCO	Ethel Lake 717S DER Wasteheat	Gas	19	Sep-2024
Enerfin	Winnifred MPC Wind	Wind	90	Oct-2024
Dunmore Solar Inc.	Dunmore Solar	Solar	216	Dec-2024
Total (MW)			6,250	

*Unit Capacity – Expected MW capacity; ISD – Estimated in-service date

**Capped at 55MW to comply with MSSC value

#ISD for calculating supply cushion and PSAS metrics considered 1 month from the mentioned ISD to account for commissioning

^ISD for calculating supply cushion and PSAS metrics considered 2 months from the mentioned ISD to account for commissioning

Table 2: Generation Projects with Regulatory Approval

Sponsor(s)	Project Name	Fuel	Unit Capacity	ISD
Concord	Coaldale 254S DER Battery	Storage	21	Aug-2023
Concord	Monarch 492S DER Battery	Storage	21	Aug-2023
Concord	Vulcan 255S DER Battery	Storage	21	Sep-2023
Enfinite	Goodfare 815S DER Battery	Storage	20	Oct-2023
Enfinite	Wapiti 823S DER Battery	Storage	40	Oct-2023
Greengate	Lathom MPC Solar	Solar	120	Dec-2023
OEWFL	Old Elm Wind	Wind	60	Dec-2023
Fortis	Moon Lake DER Solar	Solar	18.4	May-2024

RESL	Renewable Energy Service WAGF	Wind	47	May-2024
Solar Krafte	Vauxhall	Solar	60	Jun-2024
Prairie Lights Power	Grand Prairie MPC Gas	Gas	400	Jun-2024
ATCO	Bullpound 803S DER Solar	Solar	14.3	Jun-2024
Capital Power	Halkirk 2 MPC Wind	Wind	150	Jul-2024
Ascent	Sunnynook Solar Battery	Solar	250	Aug-2024
Ascent	Sunnynook Solar Battery	Storage	100	Aug-2024
Fortis	Duchess 339S DER Solar Battery	Solar	19.8	Sep-2024
Fortis	Duchess 339S DER Solar Battery	Storage	6.7	Sep-2024
MECL	Kirkcaldy MPC Solar	Solar	350	Sep-2024
TransAlta	Tempest MPC Wind	Wind	100	Sep-2024
Enerfin	Winnifred Wind Modification	Wind	38	Oct-2024
Kiwetinohk	Homestead MPC Solar	Solar	400	Oct-2024
Aura Power	Provost DER Solar	Solar	22.5	Nov-2024
Greengate	Luna MPC Solar Battery	Solar	465	Dec-2024
Greengate	Luna MPC Solar Battery	Storage	80	Dec-2024
Kiwetinohk	Opal Gas	Gas	101	Dec-2024
Fortis	Metiskow 648S DER Solar	Solar	22.5	Dec-2024
Fortis	Metiskow 648S DER Solar	Storage	22.5	Dec-2024
BowArk	Drywood Gas	Gas	33.9	Dec-2024
Fortis	Killarney Lake 267S DER Solar/Battery Storage	Solar	22.5	Jan-2025
Fortis	Killarney Lake 267S DER Solar/Battery Storage	Storage	22.5	Jan-2025
Georgetown Solar Inc.	Georgetown Solar	Solar	230	Apr-2025

EDF	Bull Trail Wind	Wind	300	May-2025
Greencells	Estuary Solar	Solar	200	Jun-2025
Pteragen	Peace Butte MPC Wind	Wind	122	Oct-2025
Greengate	Luna 2 MPC Solar Battery	Solar	465	Dec-2025
Greengate	Luna 2 MPC Solar Battery	Storage	80	Dec-2025
Turning Point Gen	Canyon Creek PHES Storage	Storage	75	May-2026
ENGIE	Buffalo Trail North Wind	Wind	200	Jan-2028
ENGIE	Buffalo Trail South MPC Wind	Wind	200	TBD
Sunset Solar Inc.	Sunset Solar	Solar	60	TBD
TransAlta	Sundance Unit 5 Gas	Gas	795	TBD
ATCO	Ksituan River 754S DER Gas	Gas	66	TBD
Newbit Technology Inc.	Natural Gas-Fired Power Plant in Newell County	Gas	9	TBD
Fire Technology Corp	9.975-Megawatt Natural Gas Engine Generators	Gas	10	TBD
Saturn Power Inc.	Springbrook Solar Project	Solar	20	TBD
NU-E	Lethbridge 1 Solar Project	Solar	9	TBD
Voltarix	Rocktree Solar Project	Solar	20	TBD
Concord	Drumheller Solar and Battery Storage Project	Solar	13.5	TBD
NuVista	Wembley Thermal Power Plant	Gas	16.5	TBD
Renewable Energy Services Ltd.	McLaughlin Wind Power Plant	Wind	46.2	TBD
Acestes Power ULC	Duchess Solar Project	Solar	19.8	TBD
2289994 Alberta Inc.	SunAlta Solar PV1 Power Plant	Solar	9.3	TBD

Tidewater Midstream	Brazeau Cogeneration	Gas	16.5	TBD
Journey Energy	Gilby Thermal power plant	Gas	15.5	TBD
Total (MW)			6,100	

Table 3: Generation Projects that have been Announced, Applied for Alberta Electric System Operator Connection, and/or Applied for Regulatory Approval

Sponsor(s)	Project Name	Fuel	Unit Capacity	ISD
Journey Energy	High River 65S DER Gas	Gas	16.5	Sep-2023
Fortis	Buford 538S DER Solar	Solar	18.4	Sep-2023
Fortis	Bullshead 523S DER Solar	Solar	22.3	Oct-2023
ATCO	Poplar Hill 790S DER Gas	Gas	16.5	Nov-2023
ATCO	Anderson 801S DER Solar	Solar	13	Dec-2023
ABO	Fox Meadows MPC Wind	Wind	200	Dec-2023
TransAlta	Alberta Hydro WaterCharger Battery	Storage	180	Dec-2023
Suncor	Forty Mile Granlea Modification	Wind	28	Dec-2023
SPWC	Willow Ridge Wind	Wind	250	Dec-2023
Tidewater Midstream	Strachan 263S DER Gas	Gas	7.4	Dec-2023
Greengate	Midnight MPC Solar Battery	Solar	465	Dec-2023
Greengate	Midnight MPC Solar Battery	Storage	465	Dec-2023
PRD	Halsbury Solar	Solar	84	Dec-2023
TransAlta	Willow Creek 1 MPC Wind	Wind	70	Jan-2024
TransAlta	Willow Creek 2 MPC Wind	Wind	70	Jan-2024
Journey Energy	Rimbey 297S DER Gas	Gas	15.1	Mar-2024
Capitol Power	Genesee MPC Battery	Storage	0	Mar-2024
Aura	Peace Butte Solar Battery	Solar	230	Apr-2024

Aura	Peace Butte Solar Battery	Storage	100	Apr-2024
PR	Prominence MPC Solar	Solar	80	Apr-2024
COL	Chinook 181S DER Solar	Solar	8.75	May-2024
Proteus	Hays 421S DER Solar	Solar	24	May-2024
Proteus	Hays 421S DER Solar	Solar	21	May-2024
Fortis	Stony Plain 434S DER Solar	Solar	18.4	May-2024
PACE Canada	Sheerness MPC Solar Battery	Solar	310	Jun-2024
PACE Canada	Sheerness MPC Solar Battery	Storage	410	Jun-2024
PACE Canada	Mannix MPC Solar Battery	Solar	59	Jun-2024
PACE Canada	Mannix MPC Solar Battery	Storage	34	Jun-2024
Pace Canada	Harvest Sky MPC Solar Battery	Solar	40	Jun-2024
Pace Canada	Harvest Sky MPC Solar Battery	Storage	14	Jun-2024
Fortis	High River 65S DER Solar Battery	Solar	18.5	Jun-2024
Fortis	High River 65S DER Solar Battery	Storage	18.5	Jun-2024
TransAlta	Riplinger MPC Wind	Wind	300	Jul-2024
ATCO	Three Hills 770S DER Solar	Solar	14	Jul-2024
Georgetown	Battery Addition	Storage	100	Aug-2024
Capital Power	Whitla MPC Solar	Solar	88	Sep-2024
EDF	Bull Trail 2 Wind	Wind	200	Sep-2024
EDF	Red Rock Wind	Wind	250	Sep-2024
BluEarth	BluEarth Prairie Yarrow MPC Wind	Wind	222	Sep-2024
Proteus	Hays Solar 2 Battery	Solar	185	Sep-2024
Proteus	Hays Solar 2 Battery	Storage	60	Sep-2024
Enfinite	Bowmanton MPC Battery	Storage	450	Sep-2024

Enfinite	Foothills MPC Battery	Storage	400	Sep-2024
Fortis	Blackmud DER Solar	Solar	24	Sep-2024
Fortis	Leduc DER Solar	Solar	67.3	Sep-2024
Fortis	Devon DER Solar	Solar	21	Sep-2024
Cache	Rising Sun Solar	Solar	125	Sep-2024
SSGE	CastorWest Solar	Solar	47	Oct-2024
LSSI	Legal MPC Solar	Solar	125	Oct-2024
SGSS	Spruce Grove North MPC Solar	Solar	80	Oct-2024
Enmax	Taber Solar	Solar	45	Oct-2024
PACE Canada LP	Sundre 575S DER Solar	Solar	14.6	Oct-2024
Sol	Aurora Solar	Solar	200	Oct-2024
RESC	Forty Mile Wind Phase 2	Wind	134	Oct-2024
Fortis	Taber 83S DER Solar 1	Solar	19	Nov-2024
Fortis	Taber 83S DER Solar 2	Solar	16	Nov-2024
Fortis	Taber 83S DER Solar 3	Solar	16	Nov-2024
Fortis	Taber 83S DER Solar 4	Solar	14	Nov-2024
EDTI	Edmonton 3 H2 Plant Cogen	Gas	100	Nov-2024
Enbridge	SET1 Gas	Gas	10	Nov-2024
EER	Foothills MPC Solar	Solar	150	Nov-2024
Spirit Pine	Lone Pine WAGF	Wind	173	Dec-2024
Phoenix	MPC Solar	Solar	299	Dec-2024
Greengate	Lacuna MPC Battery	Storage	465	Dec-2024
HEP Energy	Alderson Solar	Solar	100	Dec-2024
Solar Krafte	Rainier	Solar	450	Dec-2024

Aira	MPC Solar	Solar	450	Dec-2024
TransAlta	Sunhills Solar	Solar	130	Dec-2024
Huso	Huso Cogen	Gas	124	Jan-2025
Universal Kraft	UK Solar East MPC	Solar	400	Jan-2025
Greenlight	Greenlight MPC Gas	Gas	466	Jan-2025
Kiwetinohk	Granum MPC Solar	Solar	400	Jan-2025
RESC	Nova MPC Solar	Solar	150	Jan-2025
Dolcy	Dolcy Solar Battery	Solar	250	Feb-2025
Dolcy	Dolcy Solar Battery	Storage	100	Feb-2025
ESI	Eastervale Solar Battery	Solar	300	Mar-2025
ESI	Eastervale Solar Battery	Storage	200	Mar-2025
Pembina Gas	Kaybob South 3 Cogen	Gas	33	Mar-2025
BluEarth	Hand Hills Battery	Storage	10	Mar-2025
DP Energy	Saamis Solar Park	Solar	325	Mar-2025
Pengrowth	Cold Lake Area Energy Centre	Gas	100	Apr-2025
Aura	Sunland MPC Solar Battery	Solar	230	Apr-2025
Aura	Sunland MPC Solar Battery	Storage	100	Apr-2025
NU-E Corp.	Riverbend 618S DER Solar	Solar	17	Apr-2025
Capital Power	Aldersyde Solar	Solar	200	May-2025
Enerfin	Big Rock Solar Battery	Solar	100	Jun-2025
Enerfin	Big Rock Solar Battery	Storage	40	Jun-2025
Clem	Geo Castle Meridian MPC Solar	Solar	75	Jun-2025
Capitol Power	Rolling Hills MPC Wind	Wind	190	Jun-2025
Future Energy Park	SS-37 DER Gas	Gas	29.5	Jun-2025

Kiwetinohk	Maskwa MPC Gas	Gas	450	Jul-2025
Frontline	Kneehill MPC Solar	Solar	450	Jul-2025
PACE Canada	Paintearth MPC Solar Battery	Solar	330	Jul-2025
PACE Canada	Paintearth MPC Solar Battery	Storage	300	Jul-2025
Neoen Renewables	Jumbo MPC Solar Battery	Solar	218	Jul-2025
Neoen Renewables	Jumbo MPC Solar Battery	Storage	75	Jul-2025
Neoen Renewables	Sweetgrass MPC Solar Battery	Solar	315	Jul-2025
Neoen Renewables	Sweetgrass MPC Solar Battery	Storage	150	Jul-2025
TransAlta	Red Rock MPC Wind	Wind	100	Jul-2025
EDP Renewables	Blue Bridge Solar	Solar	150	Aug-2025
Kiwetinohk	Flipi MPC Gas	Gas	444	Aug-2025
Acestes Power ULC	East Camrose 285S DER Solar Battery	Solar	23.3	Aug-2025
Acestes Power ULC	East Camrose 285S DER Solar Battery	Storage	7.8	Aug-2025
Fortis	Red Deer 63S DER Solar	Solar	20	Sep-2025
ENGIE	Duchess Solar	Solar	90	Sep-2025
EDF	Pe Na Koyim Wind	Wind	200	Sep-2025
NextEra	Heritage MPC Wind	Wind	300	Sep-2025
Kiwetinohk	Little Flipi MPC Gas	Gas	120	Sep-2025
Joss Wind	Northern Lights WAGF	Wind	400	Sep-2025
Westbridge	Red Willow Solar Battery	Solar	400	Oct-2025
Westbridge	Red Willow Solar Battery	Storage	200	Oct-2025
ABO	Smoky River MPC Wind	Wind	160	Oct-2025
St Albert Solar STL	St. Albert Solar	Solar	400	Oct-2025
Kiwetinohk	Springbrook MPC Solar	Solar	300	Nov-2025

PBC	Paul Band Solar	Solar	45	Dec-2025
369966 Alberta Inc.	The Rock MPC Solar	Solar	466	Dec-2025
SPWC	Willow Ridge Battery	Storage	50	Dec-2025
RESC	Oyen MPC Wind	Wind	250	Feb-2026
MIL	MIL Generation MPC Gas	Gas	465	Jun-2026
Heidelberg Materials	Edmonton CCUS Gas	Gas	130	Jul-2026
RESC	Western MPC Solar	Solar	150	Sep-2026
EDP	Sounding Creek Solar Battery	Solar	200	Sep-2026
EDP	Sounding Creek Solar Battery	Storage	50	Sep-2026
ENEL	Plains Solar Battery	Solar	200	Oct-2026
ENEL	Plains Solar Battery	Storage	150	Oct-2026
NGCI	Ermineskin Cree Nation Solar	Solar	80	Oct-2026
NextEra	Red Deer Battery Energy Storage	Storage	40	TBD
NextEra	Ghost Pine Battery ES System	Storage	30	TBD
Archer	Piikani Solar	Solar	40	TBD
Altagas	Glenridge Wind	Wind	150	TBD
RealPart	Calgary Area Solar	Solar	150	TBD
Chiniki	Chiniki Solar	Solar	40	TBD
E.ON	Four Rivers Wind	Wind	450	TBD
Northland	Bow City MPC Solar	Solar	400	TBD
Quill	Rocky Mountain Gas	Gas	295	TBD
Fortis	Acheson 305S DER Solar	Solar	10	TBD
ATCO	Bridge Creek 798S DER Gas	Gas	10	TBD
Fortis	Burdett 368S DER Solar Battery	Solar	17.5	TBD

Fortis	Burdett 368S DER Solar Battery	Storage	17.5	TBD
Pembina	Duvernay Cogen	Gas	46	TBD
EDF	North Slope Solar	Solar	200	TBD
ATCO	Updike 886S DER Gas	Gas	33	TBD
Federation	Marguerite Lake CAE Storage	Storage	320	TBD
BluEarth	Bindloss MPC Solar Battery	Solar	100	TBD
BluEarth	Bindloss MPC Solar Battery	Storage	20	TBD
Fortis	West Brooks 28S DER Solar	Solar	23	TBD
Total (MW)			23,000	

Table 4: Generation Projects that have Announced to be Retired/Derated

Sponsor(s)	Project Name	Fuel	Unit Capacity*	Date	Status
Capital Power	Genesee 1	Coal	400	Jan-2024	Retire
Capital Power	Genesee 2	Coal	420	Apr-2024	Retire

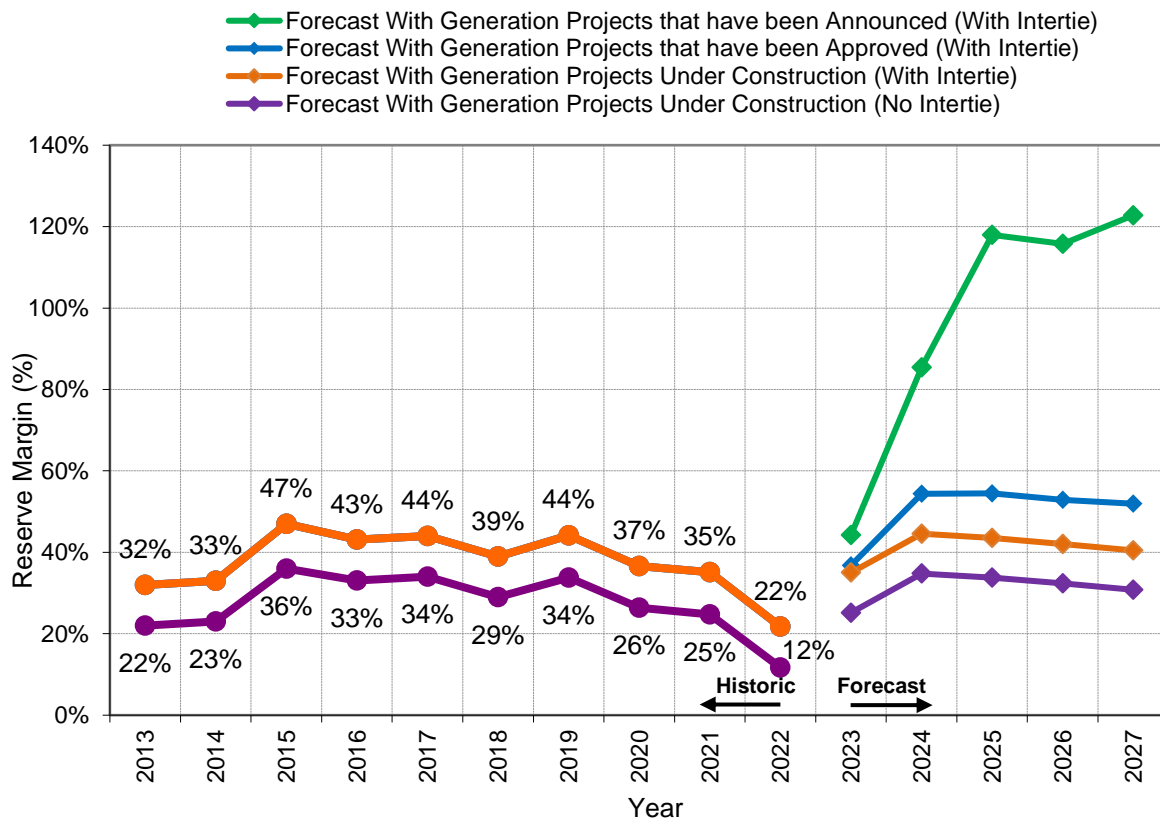
Table 5: Summary of installed capacity of renewable generation and storage projects

Stage	Solar (MW)	Wind (MW)	Storage (MW)
Operational	1,291	3,731	90
Under construction	1,693	1,753	135
Received AUC approval	2,812	1,263	510
Announced	11,357	4,097	4,557
Total	17,153	10,844	5,291

Reserve Margin Metric

The Reserve Margin Metric, shown in Figure 1, presents a comparison of generation supply and demand in Alberta. It is a calculation of the firm generation capacity at the time of system peak that is in excess of the system annual peak demand, expressed as a percentage of the system peak. Information on the annual peak demand within the reserve margin can be found on the Alberta Electric System Operators' [Forecasting](#) web page. Firm generation is defined as installed and future generation capacity, adjusting for seasonal hydro capacity and behind-the-fence demand and generation, and excludes wind and solar capacity. Three forecast reserve margins are presented, each with different future supply additions. The supply additions correspond to the stage of the generation projects in the New Generation Projects and Retirements Metric. The metric is graphed with and without intertie capacity in one reserve margin since full import capability may not always be available at the time of system peak demand.

Figure 1: Alberta Interconnected Electric System (AIES) Reserve Margin, 2013 – 2027



Supply Cushion Metric

The Supply Cushion Metric provides visibility of the Alberta Internal Load’s ability to meet peak demand daily. The supply cushion is the difference between the daily available firm supply minus daily peak demand. Only existing generation and generation under construction are used within the metric. The supply cushion refines the reserve margin calculation by using daily peak rather than annual and incorporates planned outages. Figure 2 presents the estimated daily supply cushion for the next two years. Figure 3 presents daily peak demand and firm supply by fuel type, as well as interties, wind and solar which are not included in the supply cushion calculation due to the intermittent or uncertain nature of the supply. When the supply cushion is negative in Figure 2, there is an increased level of reliance on interties and wind, as indicated in Figure 3.

Figure 2: Alberta Internal Load (AIL) Daily Supply Cushion, Aug 1, 2023 to July 31, 2025

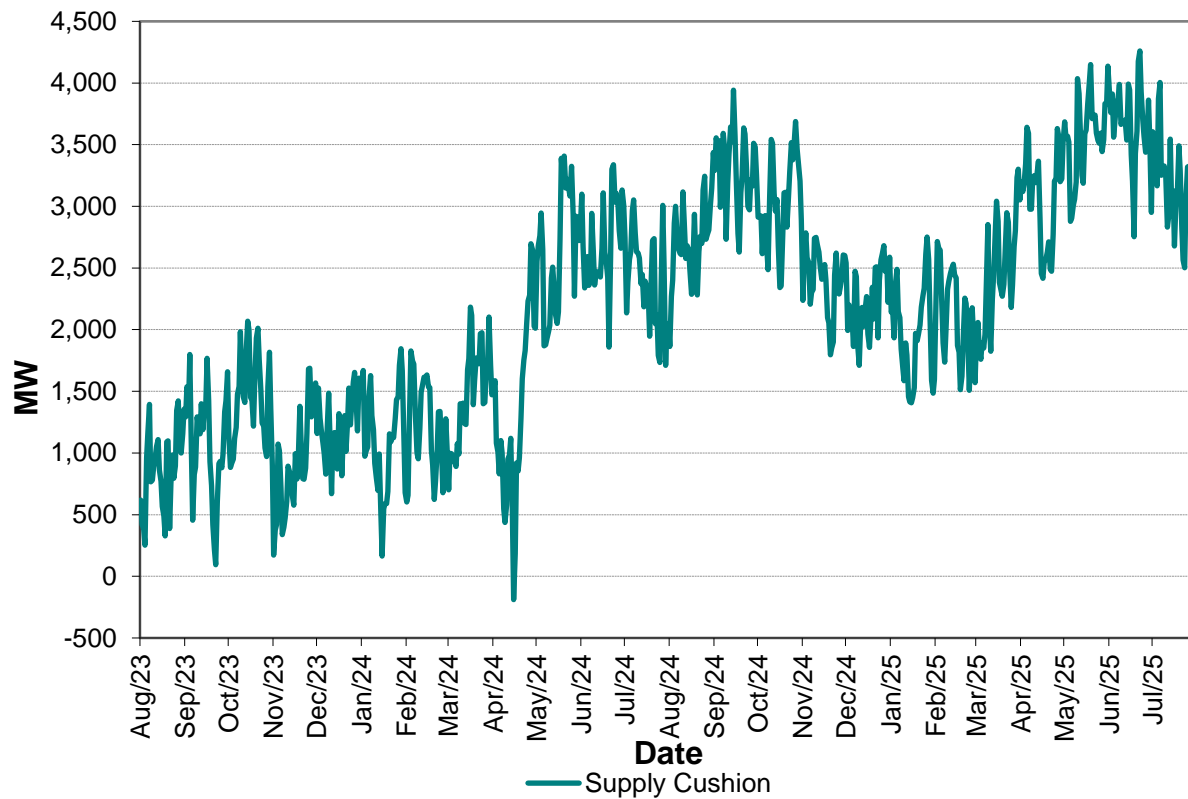
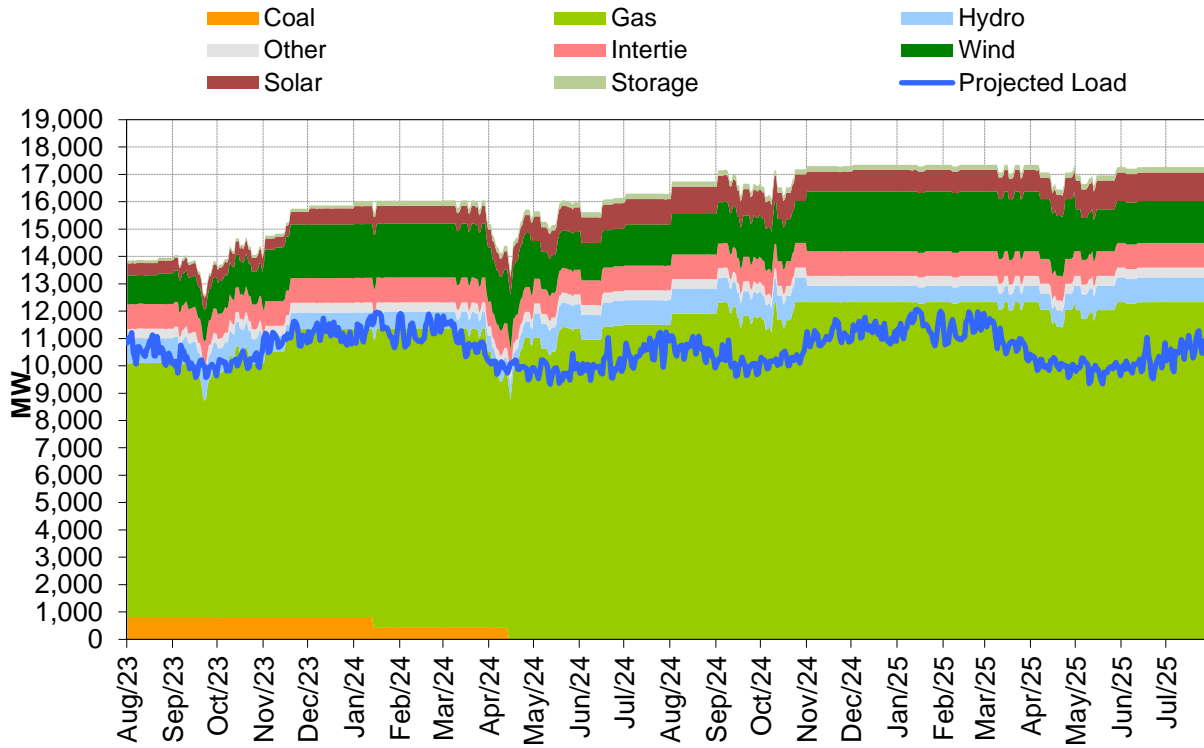


Figure 3: Alberta Internal Load (AIL) Daily Peak Demand and Available Supply, Aug 1, 2023 to July 31, 2025



Outage information as of July 10, 2023

Two Year Probability of Supply Adequacy Shortfall Metric

The Two-Year Probability of Supply Adequacy Shortfall Metric is a probabilistic assessment of encountering a supply shortfall over the next two years. It builds on the Supply Cushion Metric by incorporating the probability of wind production, forced generation outages and generation derates into the calculation of hourly firm supply. The calculation estimates, on a probabilistic basis, how much load may go without supply over the next two-year period. Based on extensive consultation with stakeholders, when this unserved energy exceeds 2,000 MWh (consistent with ISO rule 202.6, Section 5(1)), the Alberta Electric System Operator may take certain actions to bridge the temporary supply adequacy gap while maintaining investor confidence in the market. The total energy not served shown in Table 6 does not reach the threshold.

Table 6: Two Year Probability of Supply Adequacy Shortfall, Aug 1, 2023 to July 31, 2025

Worst Shortfall Hour (MW)	# of Hours in Shortfall	Total Energy Not Served (MWh)
0	0	0

Note: Values are rounded and represent average outputs