

Summary of 2008 Loss Factor Meeting Notes and Actions (Starting from January 2006)

Meeting Action Items, 2008-07-23

Item	Issue/Date	Discussion	Action/Timeline	Status
21	Method of Communication to Stakeholders, 2008	<ul style="list-style-type: none"> Remainder of year meetings will be set with additional meetings as required 	<ul style="list-style-type: none"> Meeting milestones for 2008: <ul style="list-style-type: none"> March 27 2008 – Cancelled July 23 2008 – GSO Review August X, 2008 – Regulation review October X 2008 – Loss Factor and T-Reg Review Other meetings as required 	Ongoing. Meeting dates will be added or changed as required.
49	Reconciling forecast loss factors using actual generation levels. (Energy Account instead of Deferral account?)	<p>TCE suggested that a process should be created where generator loss factors are to be recalculated after actual generation levels are known (Q3 of the following year) and adjustments to the generator's revenue be made through a deferral account process. During the meeting, more than one stakeholder indicated support for the suggestion and more than one stakeholder did not want to pursue the suggestion. The EUB indicated they are reluctant to accept 2006 GTA changes with the decision occurring in Sept 2005 without a unanimous stakeholder position. The 2006 GTA calibration factor process was filed as fully prospective.</p>	<p>The AESO will re-calculate the 2006 loss factors based on actual historical data from January 1 to December 31 2006. Details:</p> <ul style="list-style-type: none"> Gather historical data (LF customer volumes, Loss Volume, and Load) GSO calculation Build 2006 base case Use loss factor software to calculate the 2006 loss factor based on actual information Note: this is a non-binding 'information only' exercise only – no Deferral accounts will be explored; test can begin after Sept 2007 (final data for 2006 available then) 	Ongoing, Deferred to 2007. The base cases can be constructed prior to Sept 2007 by using interim (not final) data.
Loss Factor Meeting, April 26 9, 2006. 9:30-12:00, AESO Offices				
69.	Web Loss Factor Calculator	<ul style="list-style-type: none"> Six stakeholders responded to request for input. No consensus exists in responses. Further, the DOE amendment could bring additional change to methodology. On July 23 2008, a request to have the loss factor software use RAWD files 	<ul style="list-style-type: none"> AESO will post loss factors at all high voltage buses on the AIES. With the new Regulation, the AESO will complete the requirements first then explore the web calculator with the stakeholders 	<ul style="list-style-type: none"> Ongoing, 2008

		was made. AESO will examine if this is possible		
Loss Factor Meeting, July 19, 2006. 9:30-12:00, AESO Offices				
		<ul style="list-style-type: none"> Can AESO provide a Generation Map like the LF Map and sum of regional line flow be shown on loss factor map? 	<ul style="list-style-type: none"> AESO will provide the Generation and line flow Map -See #69 	<ul style="list-style-type: none"> Ongoing
		<ul style="list-style-type: none"> Sharing of the AESO hourly historical and forecasted AIES load 	<ul style="list-style-type: none"> The AESO will review the ability to share the historical and forecasted hourly AIES load and report 	<ul style="list-style-type: none"> A process is under consideration by the Market Performance group for publishing the AIES hourly data.
		<ul style="list-style-type: none"> A suggestion was made for the AESO to confirm an audit of the data used in the GSO development be used 	<ul style="list-style-type: none"> The AESO agrees and will report on audit mechanisms used to ensure data errors are identified 	<ul style="list-style-type: none"> Ongoing
Loss Factor Meeting, July 18, 2007. 8:00-11:30, AESO Offices				
78	General Issues	<ul style="list-style-type: none"> Stakeholders have requested more clarity on the provision of loss factor estimates on new AIES facilities. 	<ul style="list-style-type: none"> The AESO will provide loss factor estimates, and will provide clarity to its function by making a change in the Rule and the Loss Factor request form on the web site 	<ul style="list-style-type: none"> Underway
Loss Factor Meeting, July 23, 2008. 9:00-11:30, AESO Offices				
79	General Issues	<ul style="list-style-type: none"> A request has been made for fifth year (2013) loss factor estimates reflecting results with and without the 500 kV line. 	<ul style="list-style-type: none"> AESO will provide various scenarios as in the past to reflect different generation and topology outcomes. Further, the loss factor estimates are based on scenarios from AESO's Resource Adequacy group to maintain consistency 	<ul style="list-style-type: none"> Ongoing
		<ul style="list-style-type: none"> A request was made to AESO to release each base case as it is finalized so stakeholders can review them leading up to the October draft release. In this way, stakeholders can use their time more effectively 	<ul style="list-style-type: none"> The AESO will attempt to release the cases as they are completed, however, the testing and quality review of cases tends to take place in parallel and is not uniquely suited to 'one-off' release. 	<ul style="list-style-type: none"> Ongoing

80.	Generic Stacking Order 2009	<ul style="list-style-type: none"> • A request has been made to move new generating units within the GSO to the end of the second block instead of the end of the stacking order 	<ul style="list-style-type: none"> • The AESO agrees and will modify the draft GSO accordingly. 	<ul style="list-style-type: none"> • Complete July 28 2008
		<ul style="list-style-type: none"> • Location of Import and Export volumes as a result of Transmission Regulation changes in 2007 for the 2009 GSO 	<ul style="list-style-type: none"> • The AESO will release a briefing note on the location of inter-tie levels and location on the GSO 	<ul style="list-style-type: none"> • July 29, 2008
		<ul style="list-style-type: none"> • Stakeholders have requested both a spreadsheet and pdf posting of the GSO 	<ul style="list-style-type: none"> • AESO will post both formats 	<ul style="list-style-type: none"> • Will be completed for the final posting
		<ul style="list-style-type: none"> • A request to have all generation dispatched from the GSO in the base cases was made 	<ul style="list-style-type: none"> • The AESO does not wish to dispatch all generation in all cases. If a lower load level case does not require all generation, then dispatching all generation would bias the cases towards higher loss factors without reason 	<ul style="list-style-type: none"> • Complete July 28 2008
		<ul style="list-style-type: none"> • A request to have the loss factor software made available to all stakeholders was made. In return, stakeholders would pay for the cost of development 	<ul style="list-style-type: none"> • The AESO does not wish to provide the loss actor software as no AESO software is generally made available to industry. The AESO would prefer, if stakeholders wished, to build their own software based on the published methodology and compare results with the AESO results 	<ul style="list-style-type: none"> • Complete July 28 2008

Legend:

- Yellow Highlighting means item has been completed, and will be removed from the next version of notes.
- Bolding means item is incomplete or has been updated with new information.
- **Action list includes submissions from 2005, 2006, 2007, and 2008.**