

The AESO calculates Rider C charges and credits in accordance with Rider C of the ISO tariff, *Deferral Account Adjustment Rider*, as published on the AESO website. Rider C was most recently approved in Decision 30427-D01-2025 issued by the Alberta Utilities Commission on November 25, 2025.

Table 1 below provides a summary of Rider C charges and credits for each calendar quarter of 2026 calculated to date. Table 3 on the next page provides the detailed calculations for each calendar quarter by rate component. Detailed calculations for earlier calendar quarters are provided in previous Rider C calculations published on the AESO website.

**Table 1 – Summary of Rider C Charges and Credits (%)**

Rate Component	Rider C Charge (Credit) (%)			
	Q1 2026	Q2 2026	Q3 2026	Q4 2026
Connection charge and primary service credit	0.00%	(0.21%)	(1.81%)	
Operating reserve charge	1.51%	1.68%	2.57%	
Transmission constraint rebalancing charge	0.00%	0.00%	0.00%	
Voltage control charge	1.93%	39.26%	100.39%	
Other system support services charge	(25.57%)	(27.69%)	(28.78%)	

Table 2 below lists the cost and revenue amounts included in each rate component in the Rider C calculation. These items reflect the AESO revenue requirement as filed and approved in the ISO tariff application expected to be effective for the calendar quarter. The Rider C calculation for Q3 2026 reflects Decision 30427-D01-2025 issued by the Alberta Utilities Commission on November 25, 2025.

**Table 2 – Cost and Revenue Amounts Included in Rider C Calculation**

Rate Component	Cost Amounts	Revenue Amounts
Connection charge and primary service credit	TFO wires-related costs (including isolated generation)	Rate DTS charge
	Non-wires costs	Rate FTS charge
	Other industry costs	Rate PSC credit
	General and administrative costs	
	Project implementation costs	
	Project implementation costs	
	Tariff revenue offsets	
Operating reserve charge	Operating reserves	Rate DTS charge
	Black start	Rate FTS charge
	Fast frequency response (FFR)	Rate DOS charge
Transmission constraint rebalancing charge	Transmission constraint rebalancing (TCR)	Rate DTS charge
		Rate FTS charge
Voltage control charge	Transmission must-run (TMR)	Rate DTS charge
		Rate FTS charge
Other system support services charge	Reliability services from BC	Rate DTS charge
	Transferred frequency response (TFR)	Rate FTS charge

In accordance with the deferral account reconciliation methodology approved by the Alberta Utilities Commission, all cost and revenue transactions are reported by production period.

All prior-period amounts which were settled before or accrued as of December 31, 2025 are excluded from the Q3 2026 Rider C calculation. Those prior-period amounts will be included in the deferral account reconciliation application the AESO files for the prior period.

**Table 3 – Calculation Detail for Rider C Charges (Credits)**

Production Period	Basis for Values	Revenues Collected (\$ 000 000)	Costs Paid (\$ 000 000)	Variance (\$ 000 000)	Rider C Collected (\$ 000 000)	Monthly Variance (\$ 000 000)	Rider C Amount (%)
<b>Connection Charge and Primary Service Credit</b>							
Pre-2026	Actual	–	–	–	–	–	
Jan 2026	Actual	186.9	(180.1)	6.8	–	6.8	<i>Monthly Variance</i>
Feb 2026	Actual	186.9	(180.1)	6.8	–	6.8	
Mar 2026	Actual	182.7	(181.4)	1.3	–	1.3	<i>Total</i>
Apr 2026	Actual	176.4	(181.8)	(5.4)	(0.4)	(5.8)	
May 2026	Estimate	182.8	(182.1)	0.7	(0.4)	0.3	<i>Surplus</i>
Jun 2026	Estimate	178.6	(181.4)	(2.8)	(0.4)	(3.1)	
Jul 2026	Estimate	187.8	(180.8)	6.9	–	6.9	<i>Remaining Revenue</i>
Aug 2026	Estimate	186.4	(182.4)	4.0	–	4.0	
Sep 2026	Estimate	178.8	(181.8)	(3.0)	–	(3.0)	<i>Jul-Dec</i>
Oct 2026	Estimate	175.9	(182.9)	(7.0)	–	(7.0)	
Nov 2026	Estimate	184.3	(182.9)	1.4	–	1.4	<i>Rider C Credit</i>
Dec 2026	Estimate	193.6	(182.2)	11.4	–	11.4	
Component Totals		2,201.1	(2,179.9)	21.2	(1.1)	20.0	<i>(1.81%)</i>
<b>Operating Reserve Charge</b>							
Pre-2026	Actual	–	–	–	–	–	
Jan 2026	Actual	18.2	(18.7)	(0.5)	0.3	(0.2)	<i>Monthly Variance</i>
Feb 2026	Actual	9.6	(10.1)	(0.4)	0.1	(0.3)	
Mar 2026	Actual	20.1	(20.5)	(0.4)	0.3	(0.1)	<i>Total</i>
Apr 2026	Actual	19.8	(20.3)	(0.5)	0.3	(0.2)	
May 2026	Estimate	12.1	(12.4)	(0.3)	0.2	(0.1)	<i>Shortfall</i>
Jun 2026	Estimate	11.0	(11.3)	(0.3)	0.2	(0.1)	
Jul 2026	Estimate	18.7	(19.0)	(0.3)	–	(0.3)	<i>Remaining Revenue</i>
Aug 2026	Estimate	19.4	(19.8)	(0.3)	–	(0.3)	
Sep 2026	Estimate	19.1	(19.4)	(0.3)	–	(0.3)	<i>Jul-Dec</i>
Oct 2026	Estimate	14.2	(14.5)	(0.3)	–	(0.3)	
Nov 2026	Estimate	15.6	(15.9)	(0.3)	–	(0.3)	<i>Rider C Charge</i>
Dec 2026	Estimate	26.6	(26.9)	(0.3)	–	(0.3)	
Component Totals		204.3	(208.7)	(4.4)	1.4	(2.9)	<i>2.57%</i>
<b>Transmission Constraint Rebalancing Charge</b>							
Pre-2026	Actual	–	–	–	–	–	
Jan 2026	Actual	0.9	(0.9)	(0.0)	–	(0.0)	<i>Monthly Variance</i>
Feb 2026	Actual	0.7	(0.7)	0.0	–	0.0	
Mar 2026	Actual	0.8	(0.8)	0.0	–	0.0	<i>Total</i>
Apr 2026	Actual	0.6	(0.6)	(0.0)	–	(0.0)	
May 2026	Estimate	0.7	(0.7)	–	–	–	<i>Shortfall</i>
Jun 2026	Estimate	0.7	(0.7)	–	–	–	
Jul 2026	Estimate	0.7	(0.7)	–	–	–	<i>Remaining Revenue</i>
Aug 2026	Estimate	0.7	(0.7)	–	–	–	
Sep 2026	Estimate	0.7	(0.7)	–	–	–	<i>Jul-Dec</i>
Oct 2026	Estimate	0.7	(0.7)	–	–	–	
Nov 2026	Estimate	0.7	(0.7)	–	–	–	<i>Rider C Charge</i>
Dec 2026	Estimate	0.7	(0.7)	–	–	–	
Component Totals		8.2	(8.2)	(0.0)	–	(0.0)	<i>0.00%</i>

**Table 3 – Calculation Detail for Rider C Charges (Credits)**

Production Period	Basis for Values	Revenues Collected (\$ 000 000)	Costs Paid (\$ 000 000)	Variance (\$ 000 000)	Rider C Collected (\$ 000 000)	Monthly Variance (\$ 000 000)	Rider C Amount (%)
<b>Voltage Control Charge</b>							
Pre-2026	Actual	–	–	–	–	–	
Jan 2026	Actual	0.8	(2.7)	(1.9)	0.02	(1.9)	<i>Monthly Variance Total (\$4.8)</i>
Feb 2026	Actual	0.7	(1.8)	(1.0)	0.01	(1.0)	
Mar 2026	Actual	0.8	(1.1)	(0.3)	0.02	(0.3)	
Apr 2026	Actual	0.8	(0.5)	0.3	0.30	0.6	
May 2026	Estimate	0.8	(1.1)	(0.4)	0.30	(0.1)	<i>Shortfall</i>
Jun 2026	Estimate	0.7	(1.1)	(0.4)	0.29	(0.1)	<i>Remaining Revenue Jul-Dec \$4.8</i>
Jul 2026	Estimate	0.8	(1.1)	(0.3)	–	(0.3)	
Aug 2026	Estimate	0.8	(1.1)	(0.3)	–	(0.3)	
Sep 2026	Estimate	0.7	(1.1)	(0.4)	–	(0.4)	<i>Rider C Charge 100.39%</i>
Oct 2026	Estimate	0.8	(1.1)	(0.3)	–	(0.3)	
Nov 2026	Estimate	0.8	(1.1)	(0.3)	–	(0.3)	
Dec 2026	Estimate	0.8	(1.1)	(0.3)	–	(0.3)	
<b>Component Totals</b>		<b>9.4</b>	<b>(15.2)</b>	<b>(5.7)</b>	<b>0.9</b>	<b>(4.8)</b>	
<b>Other System Support Services Charge</b>							
Pre-2026	Actual	–	–	–	–	–	
Jan 2026	Actual	0.8	(0.5)	0.2	(0.2)	0.0	<i>Monthly Variance Total \$1.3</i>
Feb 2026	Actual	0.7	(0.5)	0.2	(0.2)	(0.0)	
Mar 2026	Actual	0.7	(0.5)	0.2	(0.2)	(0.0)	
Apr 2026	Actual	0.7	(0.5)	0.2	(0.2)	(0.0)	
May 2026	Estimate	0.7	(0.5)	0.2	(0.2)	0.0	<i>Surplus</i>
Jun 2026	Estimate	0.8	(0.5)	0.2	(0.2)	0.0	<i>Remaining Revenue Jul-Dec \$4.4</i>
Jul 2026	Estimate	0.7	(0.5)	0.2	–	0.2	
Aug 2026	Estimate	0.8	(0.5)	0.2	–	0.2	
Sep 2026	Estimate	0.8	(0.5)	0.3	–	0.3	<i>Rider C Credit (28.78%)</i>
Oct 2026	Estimate	0.7	(0.5)	0.1	–	0.1	
Nov 2026	Estimate	0.7	(0.5)	0.2	–	0.2	
Dec 2026	Estimate	0.7	(0.5)	0.2	–	0.2	
<b>Component Totals</b>		<b>8.7</b>	<b>(6.3)</b>	<b>2.4</b>	<b>(1.2)</b>	<b>1.3</b>	
<b>Summary for All Components</b>							
Pre-2026	Actual	–	–	–	–	–	
Jan 2026	Actual	207.5	(202.9)	4.6	0.1	4.7	
Feb 2026	Actual	198.6	(193.1)	5.5	(0.0)	5.4	
Mar 2026	Actual	205.0	(204.3)	0.7	0.1	0.9	
Apr 2026	Actual	198.2	(203.7)	(5.4)	0.1	(5.4)	
May 2026	Estimate	197.0	(196.8)	0.2	(0.1)	0.1	
Jun 2026	Estimate	191.8	(195.0)	(3.2)	(0.1)	(3.3)	
Jul 2026	Estimate	208.7	(202.2)	6.5	–	6.5	
Aug 2026	Estimate	208.1	(204.5)	3.6	–	3.6	
Sep 2026	Estimate	200.1	(203.6)	(3.4)	–	(3.4)	
Oct 2026	Estimate	192.2	(199.7)	(7.5)	–	(7.5)	
Nov 2026	Estimate	202.0	(201.1)	0.9	–	0.9	
Dec 2026	Estimate	222.4	(211.4)	11.0	–	11.0	
<b>Summary Totals</b>		<b>2,431.7</b>	<b>(2,418.2)</b>	<b>13.5</b>	<b>0.1</b>	<b>13.6</b>	

*Distribution system owners have requested the AESO provide the following information:*

*Total Rate DTS metered energy for Q3-Q4 2026: 31,937.7 GWh*