The AESO calculates Rider C charges and credits in accordance with Rider C of the ISO tariff, *Deferral Account Adjustment Rider*, as published on the AESO website. Rider C was most recently approved in Decision 30427-D01-2025 issued by the Alberta Utilities Commission on November 25, 2025.

Table 1 below provides a summary of Rider C charges and credits for each calendar quarter of 2026 calculated to date. Table 3 on the next page provides the detailed calculations for each calendar quarter by rate component. Detailed calculations for earlier calendar quarters are provided in previous Rider C calculations published on the AESO website.

Table 1 – Summary of Rider C Charges and Credits (%)

Rate Component	Rider C Charge (Credit) (%)			
	Q1 2026	Q2 2026	Q3 2026	Q4 2026
Connection charge and primary service credit	0.00%	(0.21%)	(1.81%)	(1.63%)
Operating reserve charge	1.51%	1.68%	2.57%	(0.08%)
Transmission constraint rebalancing charge	0.00%	0.00%	0.00%	0.00%
Voltage control charge	1.93%	39.26%	100.39%	253.67%
Other system support services charge	(25.57%)	(27.69%)	(28.78%)	(23.89%)

Table 2 below lists the cost and revenue amounts included in each rate component in the Rider C calculation. These items reflect the AESO revenue requirement as filed and approved in the ISO tariff application expected to be effective for the calendar quarter. The Rider C calculation for Q4 2026 reflects Decision 30427-D01-2025 issued by the Alberta Utilities Commission on November 25, 2025.

Table 2 – Cost and Revenue Amounts Included in Rider C Calculation

Rate Component	Cost Amounts	Revenue Amounts
Connection charge and primary service credit	TFO wires-related costs (including isolated generation) Non-wires costs Other industry costs General and administrative costs Project implementation costs Tariff revenue offsets	Rate DTS charge Rate FTS charge Rate PSC credit
Operating reserve charge	Operating reserves Black start Fast frequency response (FFR)	Rate DTS charge Rate FTS charge Rate DOS charge
Transmission constraint rebalancing charge	Transmission constraint rebalancing (TCR)	Rate DTS charge Rate FTS charge
Voltage control charge	Transmission must-run (TMR)	Rate DTS charge Rate FTS charge
Other system support services charge	Reliability services from BC Transferred frequency response (TFR)	Rate DTS charge Rate FTS charge

In accordance with the deferral account reconciliation methodology approved by the Alberta Utilities Commission, all cost and revenue transactions are reported by production period.

All prior-period amounts which were settled before or accrued as of December 31, 2025 are excluded from the Q4 2026 Rider C calculation. Those prior-period amounts will be included in the deferral account reconciliation application the AESO files for the prior period.

Table 3 – Calculation Detail for Rider C Charges (Credits)

Production Period —	Basis for Values —	Revenues Collected ($ 000 000)	Costs Paid ($ 000 000)	Variance ($ 000 000)	Rider C Collected ($ 000 000)	Monthly Variance ($ 000 000)	Rider C Amount (%)
Connection Charge and Primary Service Credit							
Pre-2026	Actual	–	–	–	–	–	
Jan 2026	Actual	186.9	(179.4)	7.4	–	7.4	*Monthly*
Feb 2026	Actual	186.9	(179.2)	7.6	–	7.6	*Variance*
Mar 2026	Actual	182.6	(180.4)	2.3	–	2.3	*Total*
Apr 2026	Actual	176.5	(180.9)	(4.4)	(0.4)	(4.8)	*$9.0*
May 2026	Actual	180.6	(181.8)	(1.2)	(0.4)	(1.6)	*Surplus*
Jun 2026	Actual	177.9	(182.9)	(5.0)	(0.4)	(5.4)	*Remaining*
Jul 2026	Actual	190.7	(182.6)	8.1	(3.5)	4.6	*Revenue*
Aug 2026	Estimate	186.4	(182.7)	3.7	(3.4)	0.3	*Oct-Dec*
Sep 2026	Estimate	178.7	(182.1)	(3.3)	(3.2)	(6.6)	*$553.7*
Oct 2026	Estimate	175.9	(183.1)	(7.2)	–	(7.2)	*Rider C*
Nov 2026	Estimate	184.3	(183.1)	1.1	–	1.1	*Credit*
Dec 2026	Estimate	193.6	(182.4)	11.2	–	11.2	*(1.63%)*
Component Totals		2,200.8	(2,180.6)	20.2	(11.2)	9.0	
Operating Reserve Charge							
Pre-2026	Actual	–	–	–	–	–	
Jan 2026	Actual	18.3	(18.7)	(0.3)	0.3	(0.1)	*Monthly*
Feb 2026	Actual	9.7	(10.1)	(0.3)	0.1	(0.2)	*Variance*
Mar 2026	Actual	20.2	(20.5)	(0.3)	0.3	(0.0)	*Total*
Apr 2026	Actual	20.0	(20.3)	(0.3)	0.3	(0.0)	*$0.1*
May 2026	Actual	25.9	(26.2)	(0.3)	0.4	0.1	*Surplus*
Jun 2026	Actual	18.2	(18.2)	0.0	0.3	0.3	*Remaining*
Jul 2026	Actual	22.6	(22.9)	(0.2)	0.6	0.3	*Revenue*
Aug 2026	Estimate	20.5	(20.8)	(0.3)	0.5	0.2	*Oct-Dec*
Sep 2026	Estimate	22.4	(22.7)	(0.3)	0.6	0.3	*$81.5*
Oct 2026	Estimate	20.4	(20.7)	(0.3)	–	(0.3)	*Rider C*
Nov 2026	Estimate	22.9	(23.3)	(0.3)	–	(0.3)	*Credit*
Dec 2026	Estimate	38.1	(38.5)	(0.3)	–	(0.3)	*(0.08%)*
Component Totals		259.4	(262.8)	(3.4)	3.5	0.1	
Transmission Constraint Rebalancing Charge							
Pre-2026	Actual	–	–	–	–	–	
Jan 2026	Actual	0.9	(0.9)	(0.0)	–	(0.0)	*Monthly*
Feb 2026	Actual	0.7	(0.7)	0.0	–	0.0	*Variance*
Mar 2026	Actual	0.8	(0.8)	(0.0)	–	(0.0)	*Total*
Apr 2026	Actual	0.6	(0.6)	(0.0)	–	(0.0)	*($0.0)*
May 2026	Actual	2.9	(2.9)	(0.0)	–	(0.0)	*Shortfall*
Jun 2026	Actual	0.4	(0.4)	(0.0)	–	(0.0)	*Remaining*
Jul 2026	Actual	0.2	(0.2)	0.0	–	0.0	*Revenue*
Aug 2026	Estimate	0.7	(0.7)	–	–	–	*Oct-Dec*
Sep 2026	Estimate	0.7	(0.7)	–	–	–	*$2.0*
Oct 2026	Estimate	0.7	(0.7)	–	–	–	*Rider C*
Nov 2026	Estimate	0.7	(0.7)	–	–	–	*Charge*
Dec 2026	Estimate	0.7	(0.7)	–	–	–	*0.00%*
Component Totals		9.8	(9.8)	(0.0)	–	(0.0)	

Table 3 – Calculation Detail for Rider C Charges (Credits)

Production Period —	Basis for Values —	Revenues Collected ($ 000 000)	Costs Paid ($ 000 000)	Variance ($ 000 000)	Rider C Collected ($ 000 000)	Monthly Variance ($ 000 000)	Rider C Amount (%)
Voltage Control Charge							
Pre-2026	Actual	–	–	–	–	–	
Jan 2026	Actual	0.8	(3.2)	(2.3)	0.02	(2.3)	*Monthly*
Feb 2026	Actual	0.7	(2.2)	(1.4)	0.01	(1.4)	*Variance*
Mar 2026	Actual	0.8	(1.5)	(0.7)	0.02	(0.7)	*Total*
Apr 2026	Actual	0.8	(0.8)	(0.1)	0.30	0.2	*($6.1)*
May 2026	Actual	0.8	(1.8)	(1.0)	0.30	(0.7)	*Shortfall*
Jun 2026	Actual	0.7	(1.9)	(1.1)	0.29	(0.8)	*Remaining*
Jul 2026	Actual	0.8	(1.3)	(0.5)	0.8	0.3	*Revenue*
Aug 2026	Estimate	0.8	(1.3)	(0.4)	0.8	0.4	*Oct-Dec*
Sep 2026	Estimate	0.7	(1.3)	(0.5)	0.8	0.2	*$2.4*
Oct 2026	Estimate	0.8	(1.3)	(0.5)	–	(0.5)	*Rider C*
Nov 2026	Estimate	0.8	(1.3)	(0.5)	–	(0.5)	*Charge*
Dec 2026	Estimate	0.8	(1.3)	(0.4)	–	(0.4)	*253.67%*
Component Totals		9.5	(18.9)	(9.5)	3.3	(6.1)	
Other System Support Services Charge							
Pre-2026	Actual	–	–	–	–	–	
Jan 2026	Actual	0.8	(0.5)	0.2	(0.2)	0.0	*Monthly*
Feb 2026	Actual	0.7	(0.5)	0.2	(0.2)	(0.0)	*Variance*
Mar 2026	Actual	0.7	(0.5)	0.2	(0.2)	(0.0)	*Total*
Apr 2026	Actual	0.7	(0.5)	0.2	(0.2)	(0.0)	*$0.5*
May 2026	Actual	0.7	(0.5)	0.2	(0.2)	(0.0)	*Surplus*
Jun 2026	Actual	0.7	(0.5)	0.2	(0.2)	(0.0)	*Remaining*
Jul 2026	Actual	0.7	(0.5)	0.2	(0.2)	(0.0)	*Revenue*
Aug 2026	Estimate	0.8	(0.5)	0.2	(0.2)	0.0	*Oct-Dec*
Sep 2026	Estimate	0.8	(0.5)	0.3	(0.2)	0.1	*$2.0*
Oct 2026	Estimate	0.7	(0.5)	0.1	–	0.1	*Rider C*
Nov 2026	Estimate	0.7	(0.5)	0.2	–	0.2	*Credit*
Dec 2026	Estimate	0.7	(0.5)	0.2	–	0.2	*(23.89%)*
Component Totals		8.7	(6.4)	2.3	(1.8)	0.5	
Summary for All Components							
Pre-2026	Actual	–	–	–	–	–	
Jan 2026	Actual	207.7	(202.7)	5.0	0.1	5.1	
Feb 2026	Actual	198.7	(192.7)	6.0	(0.0)	6.0	
Mar 2026	Actual	205.1	(203.7)	1.4	0.1	1.6	
Apr 2026	Actual	198.5	(203.2)	(4.7)	0.1	(4.6)	
May 2026	Actual	210.9	(213.3)	(2.3)	0.2	(2.2)	
Jun 2026	Actual	198.0	(203.9)	(5.9)	0.0	(5.9)	
Jul 2026	Actual	215.0	(207.5)	7.5	(2.3)	5.3	
Aug 2026	Estimate	209.1	(205.9)	3.2	(2.3)	0.9	
Sep 2026	Estimate	203.3	(207.2)	(3.8)	(2.1)	(6.0)	
Oct 2026	Estimate	198.4	(206.3)	(7.9)	–	(7.9)	
Nov 2026	Estimate	209.3	(208.8)	0.5	–	0.5	
Dec 2026	Estimate	233.9	(223.3)	10.6	–	10.6	
Summary Totals		2,488.1	(2,478.4)	9.6	(6.2)	3.4	

Distribution system owners have requested the AESO provide the following information:
Total Rate DTS metered energy for Q4 2026: 16,112.4 GWh