

Transmission Planning and Enhancement

**Definitions (Section G1)**

**1. New Definitions:**

“**calibration factor**” means an adjustment to the loss charges ensuring that the actual cost of losses is reasonably recovered through charges and credits under the ISO tariff on an annual basis.

“**compressed loss factor**” means the **loss factors** determined by applying compression to the annualized **loss factors** to comply with the loss factor limitations described in the Transmission Regulation section 19(2)(f);

“**generic stacking order**” means the ISO’s annual forecast of the operational dispatch of generating units and their respective operating blocks based on historical data and other information provided to the ISO expressed on a seasonal basis.

“**ISO load forecast**” means a twenty-year load forecast for the AIES established and updated by the ISO not less than once each year;

**Incapability Factor (ICBF)** = 1 – Available Capacity Factor (ACF)

“**loss factor methodology**” means the detailed methodology for determining **loss factors** set forth in Appendix 7;

“**normalized annual loss factor**” (**Final Loss Factor**) is set as the weighted average of the four seasonal shifted **loss factors**.

“**raw loss factor**” means the loss factor calculated for each generating unit for each base case load flow condition prior to applying a shift factor or compression;

“**shift factor**” means the correction that must be made to the **loss factor** for each individual generating unit to account for all of the MW losses in the system that are not assigned by the **loss factor methodology**.

“**Transmission Regulation**” means **Transmission Regulation, 174/2004**;

“**transmission system average loss factor**” means the total energy of transmission system losses divided by the total net to grid energy produced for a given calendar year for **the interconnected electric system**; and

**“transmission system losses”** means, for each year, the total of the transmission system losses on **the interconnected electric system**.

## 2. Definition Replacement:

Old Definition:

**“loss factor”** means the losses experienced during an energy transfer for a specified period of time divided by the amount of such transfer over the same period of time.

Replaced By:

**“loss factors”** means a number determined by the ISO:

- for each generating unit connected to **the interconnected electric system**, which when multiplied by the MW output of the unit reasonably represents the unit’s impact on average transmission system losses,
- for each demand opportunity service connected to **the interconnected electric system**, which when multiplied by the MW demand reasonably represents the service’s impact on transmission system losses,
- for each opportunity import and export transaction scheduled on **the interconnected electric system**, which when multiplied by the MW demand of the transaction reasonably represents the impact on transmission losses, and
- for firm import transactions (service not currently available) scheduled on **the interconnected electric system**, which when multiplied by the MW demand of the transaction reasonably represents the import transaction’s impact on average transmission system losses.