

October 30, 2014

Dear Loss Factor Stakeholders,

Re: **Updates to 2014 Loss Factors Generic Stacking Order (GSO) Due to Updated Project Information Received by October 1, 2014**

Supplementary to [the Changes to 2014 Loss Factors Due to Updated Project Information by October 1, 2014](#) document, the AESO is providing additional information regarding adjustments to the 2014 Loss Factors Generic Stacking Order (GSO). The updated 2014 GSO values for the affected facilities are shown in Appendix 1 with the updates highlighted.

If you have any questions, please contact lossfactor@aeso.ca.

Yours truly,

Originally signed by

John Kehler
Senior Technical Advisor



Appendix 1: Updates to 2014 Loss Factors Generic Stacking Order (GSO) Due to Updated Project Information Received by October 1, 2014

New GSO Number	Name	MPID	Gen with 2nd Block	Generation Type	Winter Peak Capacity (MW)	Winter Med Capacity (MW)	Winter Low Capacity (MW)	Spring Peak Capacity (MW)	Spring Med Capacity (MW)	Spring Low Capacity (MW)	Summer Peak Capacity (MW)	Summer Med Capacity (MW)	Summer Low Capacity (MW)	Fall Peak Capacity (MW)	Fall Med Capacity (MW)	Fall Low Capacity (MW)
1	POPLAR HILL	PH1	1	Gas	8.1	8.4	7.4	0.0	2.4	2.0	1.1	1.4	0.5	8.5	3.2	1.6
2	VALLEYVIEW	VVW1	1	Gas	0.0	0.5	0.2	0.0	0.6	0.3	0.0	0.0	0.0	4.9	1.2	0.3
3	BEAR CREEK G1	BCRK	1	Co-Cycle	0.0	0.2	0.0	0.0	0.5	0.3	0.0	0.0	0.0	5.3	0.7	0.0
4	CARSELAND	TC01	1	Co-gen	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5	TABER WIND	TAB1		Wind	25.7	29.5	32.3	15.2	24.4	28.0	5.7	18.9	29.2	13.8	21.2	28.3
6	FT MACLEOD	0000001511		Wind, DG	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7	SUNCOR HILLRIDGE WIND FARM	SCR3		Wind	12.1	13.7	14.1	7.5	10.2	12.1	3.5	8.9	13.6	7.2	10.5	12.5
8	GLENWOOD	0000022911		Wind, DG	0.0	0.0	0.0	0.0	0.1	0.6	0.0	0.0	0.1	0.0	0.1	0.2
9	SUNCOR MAGRATH	SCR2		Wind	13.2	15.7	15.0	5.5	10.3	10.6	4.4	7.6	11.6	6.3	10.1	10.1
10	MCBRIDE	AKE1		Wind	34.5	41.3	38.5	11.9	21.0	19.8	12.3	16.9	24.6	24.4	23.5	20.9
11	CASTLE RIVER	CR1		Wind	15.6	20.7	17.6	11.1	11.0	8.1	7.9	7.8	9.6	12.8	12.9	9.4
12	ENEL ALBERTA CASTLE ROCK WIND FARM	CRR1		Wind	34.5	41.7	36.8	17.0	21.2	18.1	17.0	15.9	19.2	24.5	25.7	21.2
13	PINCHER CREEK	0000039611		Wind, DG	1.2	1.8	2.2	0.4	1.4	1.5	0.7	1.1	2.0	1.3	1.6	1.4
14	KETTLES HILL WIND ENERGY PHASE 2	KHW1		Wind	28.0	36.4	33.2	15.1	20.5	19.1	14.5	14.9	22.8	22.1	23.2	19.2
15	SODERGLEN	GWW1		Wind	33.7	38.8	36.4	15.5	22.7	23.6	10.8	17.5	25.8	23.0	25.8	23.2
16	SUMMERVIEW 2	IEW2		Wind	24.4	30.7	27.7	11.7	15.1	10.0	9.2	10.1	14.8	22.1	19.1	13.4
17	TRANSALTA ARDENVILLE WIND FARM	ARD1		Wind	27.8	32.2	33.0	11.6	19.9	22.9	9.5	14.9	24.8	21.5	21.3	21.6
18	COWLEY EXPANSION 1	CRE1		Wind	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.0	0.1	0.1
19	COWLEY EXPANSION 2	CRE2		Wind	0.1	0.2	0.2	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1
20	COWLEY NORTH	CRE3		Wind	6.5	8.1	7.1	1.6	4.0	3.0	3.5	3.3	4.3	5.0	5.3	4.4
21	COWLEY RIDGE WIND POWER PHASE1	PKNE		Wind	1.9	2.7	2.3	0.7	1.0	0.8	0.8	0.7	0.9	1.7	1.7	1.4
22	COWLEY RIDGE WIND POWER PHASE2	CRWD		Wind	1.6	2.4	2.1	0.6	1.0	0.7	1.0	0.7	0.8	1.3	1.3	1.1
23	GHOST PINE WIND FARM	NEP1		Wind	22.4	20.9	24.5	12.2	25.0	22.7	7.9	17.8	23.9	16.0	21.1	22.2
24	SUNCOR WINTERING HILLS WIND ENERGY PROJECT	SCR4		Wind	36.3	33.2	37.0	14.8	30.8	36.3	10.9	29.8	38.6	29.4	30.1	32.8

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25	CAPITAL POWER HALKIRK WIND PROJECT	HAL1		Wind	55.8	58.2	58.1	30.8	55.5	64.1	37.4	37.4	37.4	55.6	55.6	55.6
26	SUMMERVIEW 1	IEW1		Wind	25.6	30.1	27.5	11.7	17.5	13.2	9.9	12.8	16.0	21.3	20.0	15.1
27	BLUE TRAIL WIND FARM	BTR1		Wind	28.7	31.4	29.2	12.1	17.7	16.4	8.2	13.4	17.4	19.4	18.7	17.3
28	ALBERTA WIND ENERGY OLD MAN RIVER WIND FARM	OWF1		Wind	0.0	0.0	0.0	0.0	0.0	0.0	11.8	11.8	11.8	17.5	17.5	17.5
29	BLACKSPRING RIDGE I WIND PROJECT	BSR1		Wind	0.0	0.0	0.0	103.2	103.2	103.2	76.8	76.8	76.8	114.3	114.3	114.3
30	WESGEN	WST1		Bio-mass	15.4	14.2	14.2	15.9	12.7	13.6	8.6	9.6	12.1	13.8	13.7	13.8
31	WHITE COURT	EAGL		Bio-mass	23.5	22.7	22.4	24.2	21.8	21.7	22.5	22.3	21.3	22.9	21.6	20.6
32	CHIN CHUTE	CHIN		Hydro	0.0	0.0	0.0	0.0	3.3	7.6	6.9	6.4	5.2	0.0	3.6	4.8
33	RAYMOND RESERVOIR	RYMD		Hydro	0.0	0.0	0.0	0.0	4.3	10.6	14.6	12.6	10.3	0.0	5.7	7.8
34	NORTHSTONE ELMWORTH	NPC1		Co-gen	0.4	0.2	0.1	0.0	0.1	0.0	0.4	0.1	0.0	1.6	0.6	0.1
35	GRANDE PRAIRIE ECOPOWER CENTRE	GPEC		Co-gen	7.7	7.9	8.8	6.9	10.0	10.9	7.4	8.9	10.0	9.6	9.6	10.9
36	P&G WEYERHAUSER	WEY1		Co-gen	0.3	0.7	0.9	0.3	0.7	0.7	0.1	0.1	0.1	0.1	0.1	0.1
37	BEAR CREEK G2	BCR2	1	Co-Cycle	15.0	15.1	14.8	20.0	17.2	16.0	20.4	14.7	10.3	16.6	18.0	17.6
38	DIASHOWA	DAI1	1	Co-gen	13.4	10.5	8.9	15.9	10.9	6.2	11.1	8.0	7.7	15.1	12.0	9.7
39	HARMATTAN GAS PLANT DG	0000025611		Gas	2.6	3.6	3.9	9.7	7.0	6.3	8.8	9.9	9.9	0.2	6.8	9.3
40	SHELL CAROLINE	SHCG		Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.2	0.2
41	GOLD CREEK	GOC1		Gas-decomp	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.7	0.1	0.0	0.3	0.6
42	ALTAGAS PARKLAND	0000034911		Gas, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
43	BALZAC	NX01	1	Co-Cycle	53.9	47.0	28.8	54.0	43.3	20.8	44.3	24.3	9.0	52.0	33.9	21.8
44	ENMAX CALGARY ENERGY CENTRE CTG	CES1	1	Co-Cycle	106.2	82.9	61.4	108.7	46.1	45.3	111.7	62.0	43.0	118.2	75.8	45.8
45	ENMAX CALGARY ENERGY CENTRE STG	CES2	1	Co-Cycle	68.6	51.9	37.6	71.7	27.9	26.6	75.8	41.7	28.7	77.4	48.4	29.4
46	FORTISALBERTA AL-PAC PULP MILL	AFG1TX	1	Gas	14.7	11.0	9.8	20.4	12.7	9.0	12.8	8.6	8.4	12.4	12.8	9.4
47	CITY OF MEDICINE HAT	CMH1	1	Gas	24.2	16.1	9.0	48.8	29.0	12.4	17.7	8.8	4.8	20.5	19.8	12.0
48	CAVAILIER	ECO1	1	Co-Cycle	79.7	69.0	48.3	83.8	69.8	43.9	71.6	45.1	27.7	79.6	72.9	61.0
49	NOVA JOFFRE	NOVAGEN15M	1	Co-gen	133.6	101.8	86.0	105.3	104.2	75.4	94.6	71.4	67.5	72.5	48.3	48.2
50	BUCK LAKE	0000045411		Co-gen, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
51	PRIMROSE	PR1		Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.2	0.3	0.7
52	SHELL SCOTFORD	SCTG		Co-gen	0.0	0.0	0.0	4.1	1.4	0.4	2.7	1.1	0.6	6.5	3.0	0.7
53	REDWATER	TC02	1	Co-gen	13.6	14.0	14.7	18.7	15.1	15.3	11.1	14.1	17.1	13.7	14.7	16.3
54	FOSTER CREEK G1	EC04		Co-gen	34.8	34.9	35.5	31.7	23.0	10.0	22.0	24.0	25.1	35.5	26.7	23.4
55	MEG ENERGY	MEG1		Co-gen	140.8	139.5	139.0	142.3	129.7	118.9	124.8	127.7	131.3	142.2	122.2	115.2
56	NEXEN OPTI	NX02		Co-gen	33.9	37.8	35.9	40.1	33.9	41.0	26.6	27.2	37.3	45.6	42.0	39.3
57	MAHKESES COLD LAKE	IOR1		Co-gen	40.9	38.3	37.3	37.9	14.1	12.2	31.2	37.4	43.0	42.8	47.4	48.8
58	MUSKEG	MKR1	1	Co-gen	48.6	42.9	37.0	34.5	29.7	41.4	30.2	25.0	20.0	58.3	43.7	40.5
59	MCKAY RIVER	MKRC	1	Co-gen	143.7	143.2	149.7	151.8	156.4	161.6	103.1	120.3	145.1	171.4	103.0	77.2
60	CNRL HORIZON	CNR5		Co-gen	0.9	1.3	1.0	0.0	4.1	11.0	0.9	2.8	3.8	0.9	3.1	3.5
61	SUNCOR MILLENIUM	SCR1	1	Co-gen	411.2	408.3	404.6	385.7	370.9	361.8	334.5	340.6	358.0	413.2	351.1	326.8

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62	SYNCRUDE	SCL1		Co-gen	0.0	0.2	0.4	0.0	4.3	13.3	10.6	21.2	48.0	3.4	1.5	0.6
63	DOW GTG	DOWGEN15M	1	Co-gen	86.0	72.7	47.3	85.0	72.7	55.6	62.7	40.4	25.8	97.8	72.6	52.3
64	CASCADE	CAS	1	Hydro	17.6	11.8	8.1	18.3	7.5	1.4	13.9	11.4	9.2	11.4	5.3	3.0
65	RUNDLE	RUN	1	Hydro	9.4	8.6	3.9	12.2	7.9	1.2	24.3	18.6	9.3	9.1	7.4	3.3
66	THREE SISTERS	THS		Hydro	0.9	0.8	0.4	0.3	0.1	0.0	0.8	0.6	0.5	1.1	0.7	0.3
67	GHOST	GHO	1	Hydro	16.8	16.6	10.8	17.9	17.4	17.1	46.8	44.2	42.6	15.0	16.0	11.0
68	SPRAY	SPR	1	Hydro	41.0	37.9	20.8	45.9	32.8	9.7	76.1	60.4	32.3	36.3	28.7	15.4
69	BEARSPAW	BPW	1	Hydro	2.9	3.8	3.7	6.1	7.5	9.6	13.5	13.7	13.9	0.0	3.9	5.3
70	HORSESHOE	HSH	1	Hydro	9.2	8.5	7.7	8.8	8.6	9.3	11.7	12.1	13.2	5.5	7.2	7.9
71	KANANASKIS	KAN	1	Hydro	7.4	7.3	6.6	8.0	9.0	9.7	9.4	9.8	10.7	8.6	7.8	8.0
72	BARRIER	BAR	1	Hydro	5.7	6.9	2.8	8.2	5.8	2.3	9.8	7.9	8.2	7.0	4.0	0.4
73	STIRLING	0000006711		Hydro, DG	0.0	0.0	0.0	0.0	0.2	1.3	0.0	0.1	0.3	0.0	0.1	0.4
74	POCATERRA	POC		Hydro	10.2	8.2	2.4	8.3	3.8	0.1	6.9	5.2	0.6	4.3	0.4	0.0
75	INTERLAKES	INT		Hydro	2.9	2.3	0.5	1.9	0.7	0.3	2.4	1.2	0.2	2.1	0.6	0.0
76	SPRING COULEE	0000038511		Hydro, DG	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
77	TAYLOR HYDRO	TAY1		Hydro	0.0	0.0	0.0	0.0	1.0	1.8	7.4	7.8	8.8	0.0	4.4	6.1
78	BRAZEAU	BRA	1	Hydro	48.8	35.9	10.8	58.7	29.7	3.7	152.9	126.5	152.2	41.6	36.9	4.9
79	OLDMAN	OMRH		Hydro	4.7	4.2	4.3	3.4	12.0	21.9	25.8	27.3	30.9	8.8	10.5	11.5
80	BIGHORN	BIG	1	Hydro	60.8	54.2	37.4	55.7	44.7	30.5	105.0	93.0	54.2	68.3	55.5	43.2
81	HR MILNER	HRM	1	Coal	77.5	55.0	45.0	91.8	70.4	52.5	80.0	45.0	29.0	90.8	75.3	59.9
82	SUNDANCE #4	SD4	1	Coal	271.0	271.6	273.0	109.0	104.8	144.1	244.5	176.7	128.3	246.0	253.4	238.0
83	SUNDANCE #5	SD5	1	Coal	144.6	160.1	166.6	109.1	151.2	152.9	182.0	136.8	72.4	8.3	82.7	120.8
84	SUNDANCE #6	SD6	1	Coal	192.3	229.9	253.5	129.0	208.9	198.9	259.5	261.6	266.3	213.5	214.2	219.6
85	SHEERNESS #1	SH1	1	Coal	184.4	176.4	155.9	158.1	169.2	118.7	191.5	104.9	19.9	191.7	200.9	186.0
86	SHEERNESS #2	SH2	1	Coal	178.1	167.0	145.4	155.4	170.1	137.8	179.0	140.5	86.3	169.2	187.1	187.8
87	KEEPHILLS #3	KH3	1	Coal	233.7	225.0	232.9	213.2	210.2	185.2	220.1	206.9	171.7	228.3	223.1	209.4
88	GENESEE 1	GN1	1	Coal	208.8	212.2	210.1	226.6	158.4	126.5	225.6	207.9	147.2	214.3	204.2	201.5
89	GENESEE 2	GN2	1	Coal	191.1	192.3	188.4	224.9	216.6	191.9	219.0	165.9	59.0	216.5	214.3	216.8
90	GENESEE 3	GN3	1	Coal	245.3	240.6	243.2	248.5	230.9	237.4	230.3	205.7	168.0	190.3	106.8	105.9
91	BATTLE RIVER #5	BR5	1	Coal	269.5	242.7	177.4	280.4	263.1	212.6	213.2	205.0	183.2	270.0	254.1	183.5
92	KEEPHILLS #1	KH1	1	Coal	297.0	293.0	288.2	27.1	18.8	3.0	277.3	305.1	276.9	299.1	326.0	303.0
93	KEEPHILLS #2	KH2	1	Coal	308.6	301.8	291.5	333.8	312.8	299.8	322.4	303.5	277.2	253.0	314.0	308.6
94	BATTLE RIVER #3	BR3	1	Coal	90.3	82.6	60.5	94.3	84.5	67.5	92.0	78.2	62.3	96.3	85.2	58.4
95	BATTLE RIVER #4	BR4	1	Coal	82.0	82.2	61.0	97.0	92.0	77.8	94.3	81.0	61.1	97.4	87.7	58.5
96	SUNDANCE #3	SD3	1	Coal	266.5	266.5	266.4	271.1	226.2	223.6	88.1	98.2	116.8	173.6	161.1	135.7
97	HR MILNER	HRM	2	Coal	23.6	16.7	13.7	27.9	21.4	16.0	24.3	13.7	8.8	27.6	22.9	18.2
98	SHEERNESS #1	SH1	2	Coal	127.1	121.5	107.4	108.9	116.6	81.8	131.9	72.3	13.7	132.1	138.4	128.2

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99	GENESEE 2	GN2	2	Coal	143.6	144.5	141.6	169.0	162.7	144.2	164.6	124.6	44.3	162.7	161.0	162.9
100	GENESEE 1	GN1	2	Coal	152.5	154.9	153.4	165.4	115.6	92.4	164.7	151.8	107.4	156.5	149.1	147.1
101	KEEPHILLS #1	KH1	2	Coal	50.4	49.7	48.9	4.6	3.2	0.5	47.0	51.7	46.9	50.7	55.3	51.4
102	SUNDANCE #6	SD6	2	Coal	74.4	88.9	98.1	49.9	80.8	77.0	100.4	101.2	103.0	82.6	82.9	85.0
103	KEEPHILLS #2	KH2	2	Coal	50.2	49.1	47.4	54.3	50.9	48.7	52.4	49.3	45.1	41.1	51.1	50.2
104	KEEPHILLS #3	KH3	2	Coal	210.1	202.3	209.4	191.7	189.0	166.5	197.9	186.0	154.4	205.3	200.6	188.3
105	GENESEE 3	GN3	2	Coal	212.3	208.3	210.5	215.1	199.9	205.5	199.3	178.0	145.4	164.7	92.4	91.6
106	BATTLE RIVER #3	BR3	2	Coal	47.4	43.3	31.7	49.5	44.3	35.4	48.3	41.0	32.7	50.5	44.7	30.7
107	BATTLE RIVER #4	BR4	2	Coal	46.2	46.3	34.4	54.7	51.8	43.9	53.2	45.7	34.4	54.9	49.4	32.9
108	BATTLE RIVER #5	BR5	2	Coal	92.0	82.9	60.6	95.7	89.8	72.6	72.8	70.0	62.6	92.2	86.8	62.7
109	SUNDANCE #5	SD5	2	Coal	134.1	148.6	154.6	101.2	140.3	141.9	168.9	126.9	67.2	7.7	76.8	112.0
110	SHEERNESS #2	SH2	2	Coal	137.6	129.0	112.3	120.1	131.5	106.5	138.3	108.5	66.7	130.7	144.6	145.1
111	SUNDANCE #4	SD4	2	Coal	51.4	51.5	51.7	20.7	19.9	27.3	46.3	33.5	24.3	46.6	48.0	45.1
112	SUNDANCE #3	SD3	2	Coal	31.5	31.5	31.4	32.0	26.7	26.4	10.4	11.6	13.8	20.5	19.0	16.0
113	SUNDANCE #1	SD1	1	Coal	243.0	225.0	216.0	235.0	235.0	217.0	250.0	241.0	237.0	239.0	210.0	199.0
114	SUNDANCE #2	SD2	1	Coal	191.0	185.0	177.0	232.0	226.0	206.0	186.0	131.0	104.0	253.0	232.0	228.0
115	BRAZEAU	BRA	2	Hydro	1.8	1.3	0.4	2.2	1.1	0.1	5.7	4.7	5.7	1.5	1.4	0.2
116	BIGHORN	BIG	2	Hydro	0.6	0.5	0.4	0.5	0.4	0.3	1.0	0.9	0.5	0.7	0.5	0.4
117	CASCADE	CAS	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
118	RUNDLE	RUN	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
119	GHOST	GHO	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0
120	SPRAY	SPR	2	Hydro	0.1	0.1	0.0	0.1	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.0
121	BEARSPAW	BPW	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
122	HORSESHOE	HSH	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
123	KANANASKIS	KAN	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
124	BARRIER	BAR	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
125	BC IMPORT	BCHIMP		Import	491.3	360.6	85.0	522.8	356.1	259.6	467.2	428.5	451.0	544.8	309.7	33.4
126	SASKATCHEWAN IMPORT	SPCIMP		Import	101.1	66.4	17.2	129.5	82.5	33.0	77.5	63.3	4.9	124.6	95.9	27.5
127	MONTANA TIE LINE	MATLIMP		Import	172.9	172.9	172.9	172.9	172.9	172.9	172.9	172.9	172.9	172.9	172.9	172.9
128	STURGEON 1	ST1		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
129	STURGEON 2	ST2		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
130	ATCO VALLEY VIEW 2	VVW2		Gas	0.9	0.2	0.0	9.8	3.3	0.2	2.8	0.5	0.0	8.5	1.7	0.2
131	ENMAX CROSSFIELD ENERGY CENTER	CRS3	1	Gas	14.7	6.6	1.9	31.6	25.1	5.0	14.5	6.3	0.2	17.6	5.6	1.9
132	ENMAX CROSSFIELD ENERGY CENTER	CRS1	1	Gas	17.2	7.2	1.7	32.8	22.4	2.9	14.1	5.9	0.1	22.9	7.6	2.1
133	RAINBOW 1	RB1		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
134	RAINBOW 4	RL1		Co-gen Gas	27.7	31.9	33.6	44.5	29.0	17.4	33.0	34.9	38.6	14.8	28.8	32.1
135	RAINBOW 3	RB3		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

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136	RAINBOW 2	RB2		Gas	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.2	0.0	0.0	1.0	1.1
137	RAINBOW 5	RB5	1	Gas	25.2	15.3	7.8	28.5	15.1	3.4	17.3	5.7	0.1	21.8	15.7	5.7
138	DRYWOOD 1	DRW1		Gas	0.5	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.8	0.2	0.0
139	FORT NELSON	FNG1	1	Gas	14.4	8.0	2.9	30.3	18.0	12.2	16.4	6.1	0.2	28.8	20.8	11.0
140	CLOVER BAR 1	ENC1	1	Gas	3.1	1.0	0.2	3.1	2.5	0.5	5.1	0.8	0.0	6.7	3.9	1.1
141	CLOVER BAR 2	ENC2	1	Gas	27.1	11.1	2.9	30.1	22.3	3.9	32.2	9.6	0.6	48.7	25.7	5.5
142	CLOVER BAR 3	ENC3	1	Gas	36.5	18.7	6.2	25.1	22.5	4.7	32.6	12.2	0.4	46.8	31.1	6.9
143	ENMAX CROSSFIELD ENERGY CENTER	CRS2	1	Gas	14.3	6.6	1.1	32.4	22.6	3.2	15.9	6.4	0.1	21.5	6.4	2.4
144	NORTHERN PRAIRIE POWER PROJECT	NPP1	1	Gas	25.0	10.4	1.1	52.7	25.1	0.9	31.8	10.0	0.4	29.3	18.2	2.2
145	BEAR CREEK G2	BCR2	2	Co-Cycle	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
146	CARSELAND	TC01	2	Co-gen	63.2	63.5	63.9	69.4	66.0	65.4	65.9	64.4	63.5	67.0	67.6	66.7
147	REDWATER	TC02	2	Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
148	MCKAY RIVER	MKRC	2	Co-gen	0.3	0.3	0.3	0.3	0.4	0.4	0.2	0.3	0.3	0.4	0.2	0.2
149	CAVAILIER	EC01	2	Co-Cycle	22.2	19.2	13.4	23.3	19.4	12.2	19.9	12.5	7.7	22.1	20.3	17.0
150	MUSKEG	MKR1	2	Co-gen	1.5	1.3	1.1	1.0	0.9	1.3	0.9	0.8	0.6	1.8	1.3	1.2
151	BALZAC	NX01	2	Co-Cycle	50.3	43.9	26.9	50.4	40.5	19.4	41.4	22.7	8.4	48.6	31.7	20.4
152	CITY OF MEDICINE HAT	CMH1	2	Gas	10.8	7.2	4.0	21.8	12.9	5.5	7.9	3.9	2.2	9.1	8.9	5.3
153	DOW GTG	DOWGEN15M	2	Co-gen	17.6	14.9	9.7	17.4	14.9	11.4	12.9	8.3	5.3	20.1	14.9	10.7
154	ENMAX CALGARY ENERGY CENTRE CTG	CES1	2	Co-Cycle	26.3	20.5	15.2	26.9	11.4	11.2	27.6	15.3	10.6	29.2	18.7	11.3
155	ENMAX CALGARY ENERGY CENTRE STG	CES2	2	Co-Cycle	17.0	12.8	9.3	17.7	6.9	6.6	18.7	10.3	7.1	19.1	12.0	7.3
156	DIASHOWA	DAI1	2	Co-gen	3.0	2.3	2.0	3.5	2.4	1.4	2.4	1.8	1.7	3.3	2.6	2.1
157	SUNCOR MILLENIUM	SCR1	2	Co-gen	2.4	2.4	2.4	2.3	2.2	2.1	2.0	2.0	2.1	2.4	2.1	1.9
158	FORTISALBERTA AL-PAC PULP MILL	AFG1TX	2	Gas	4.8	3.6	3.2	6.7	4.2	3.0	4.2	2.8	2.8	4.1	4.2	3.1
159	NOVA JOFFRE	NOVAGEN15M	2	Co-gen	45.1	34.4	29.0	35.5	35.2	25.4	31.9	24.1	22.8	24.5	16.3	16.3
160	ENMAX SHEPARD ENERGY CENTRE	EGC1		Co-Cycle	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.0	250.0	250.0
161	NORTHSTONE POWER ELMWORTH GENERATOR	NPC1		Co-Cycle	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
162	CITY OF MEDICINE HAT	CMH1		Gas	0.0	0.0	0.0	0.0	0.0	0.0	8.9	8.9	8.9	8.9	8.9	8.9
163	IMPERIAL OIL COLD LAKE EXPANSION NABIYE PLANT	IOR1		Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
164	RAINBOW 5	RB5	2	Gas	15.9	9.7	4.9	18.0	9.6	2.2	10.9	3.6	0.1	13.7	9.9	3.6
165	CLOVER BAR 3	ENC3	2	Gas	24.1	12.3	4.1	16.6	14.8	3.1	21.5	8.1	0.3	30.8	20.5	4.5
166	NORTHERN PRAIRIE POWER PROJECT	NPP1	2	Gas	13.9	5.8	0.6	29.2	13.9	0.5	17.6	5.5	0.2	16.2	10.1	1.2
167	CLOVER BAR 2	ENC2	2	Gas	14.9	6.1	1.6	16.5	12.2	2.2	17.7	5.3	0.3	26.8	14.1	3.0
168	FORT NELSON	FNG1	2	Gas	0.5	0.3	0.1	1.1	0.7	0.5	0.6	0.2	0.0	1.1	0.8	0.4
169	CLOVER BAR 1	ENC1	2	Gas	8.6	2.7	0.6	8.5	7.0	1.3	14.0	2.2	0.0	18.7	10.9	3.0
170	ENMAX CROSSFIELD ENERGY CENTER	CRS1	2	Gas	1.6	0.6	0.2	3.0	2.0	0.3	1.3	0.5	0.0	2.1	0.7	0.2
171	ENMAX CROSSFIELD ENERGY CENTER	CRS2	2	Gas	1.3	0.6	0.1	2.9	2.1	0.3	1.4	0.6	0.0	2.0	0.6	0.2
172	ENMAX CROSSFIELD ENERGY CENTER	CRS3	2	Gas	1.2	0.5	0.2	2.6	2.1	0.4	1.2	0.5	0.0	1.5	0.5	0.2

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173	POPLAR HILL	PH1	2	Gas	1.3	0.5	0.3	25.3	7.2	0.5	3.2	0.9	0.1	7.0	2.4	0.6
174	BEAR CREEK G1	BCRK	2	Co-Cycle	3.8	0.7	0.0	20.0	15.2	8.5	13.8	6.1	0.0	23.0	20.1	14.2
175	VALLEYVIEW	VVW1	2	Gas	0.9	0.4	0.0	22.1	6.2	0.2	2.6	0.6	0.2	3.7	1.5	0.3
176	FORTIS GENALTA CARSON CREEK GENERATOR - STS INCREASE	0000065911		Gas	0.0	0.0	0.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
177	NRGREEN WINDFALL POWER GENERATING STATION	NRG3		Gas	0.0	0.0	0.0	0.0	0.0	0.0	13.6	13.6	13.6	13.6	13.6	13.6
178	FORTIS ANC (ALBERTA NEWSPRINT COMPANY) - GENERATION	ANC1		Gas	0.0	0.0	0.0	0.0	0.0	0.0	53.4	53.4	53.4	53.4	53.4	53.4
179	BEAR CREEK GENERATOR - STS INCREASE	BCRK		Co-Cycle	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	11.8	11.8
180	GENALTA CADOTTE GENERATOR INCREASE	WCD1		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	16.4	16.4